

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 102743
Status: Submitted

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 003-43990

7. RRC District No.

08

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) SPRABERRY (TREND AREA)		2. LEASE NAME SAMSON UNIVERSITY '15'		9. Well No. 2	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) WILLIAMS, CLAYTON ENERGY, INC.			RRC Operator No. 924624		10. County of well site ANDREWS
4. ADDRESS 6 DESTA DR STE 2100 MIDLAND, TX 79705-0000					
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 15 , 3 , UL			6b. Distance and direction to nearest town in this county. ANDREWS		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR N/A				GAS ID or OIL LEASE #	Oil-0 Gas-G
					Well #
13. Type of electric or other log run Combo of Induction/Neutron/Density				14. Completion or recompletion date 03/03/2014	

11. Purpose of filing	
Initial Potential	<input checked="" type="checkbox"/>
Retest	<input type="checkbox"/>
Reclass	<input type="checkbox"/>
Well record only (Explain In remarks)	<input type="checkbox"/>

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 03/07/2014	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Pumping			18. Choke size
19. Production during Test Period	Oil - BBLs 30.0	Gas - MCF 77	Water - BBLs 7	Gas - Oil Ratio 2566	Flowing Tubing Pressure 30.0 PSI
20. Calculated 24-Hour Rate	Oil - BBLs 30.0	Gas - MCF 77	Water - BBLs 7	Oil Gravity-API-60° 40.0	Casing Pressure 30.0 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 764.0		23. Injection Gas-Oil Ratio 2567.0	
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

WILLIAMS, CLAYTON ENERGY, INC.
Type or printed name of operator's representative

(432) 682-6324 EXT 3286

Telephone: Area Code

Number

04/16/2014

Month Day Year

kroberts@claytonwilliams.com

Title of Person

Karen Roberts

Signature

SECTION III		DATA ON WELL COMPLETION AND LOG (Not Required on Retest)					
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>				25. Permit to Drill, Plug Back or Deepen DATE 02/24/2012 Rule 37 Exception		PERMIT NO. 733325 CASE NO.	
26. Notice of Intention to Drill this well was filed in Name of WILLIAMS, CLAYTON ENERGY, INC.				Water Injection Permit		PERMIT NO.	
27. Number of producing wells on this lease in this field (reservoir) including this well 4		28. Total number of acres in this lease 320.25		Salt Water Disposal Permit		PERMIT NO.	
29. Date Plug Back, Deepening, Workover or Drilling Operations: 07/30/2013		Commenced 08/15/2013		Completed 2098.0		30. Distance to nearest well, Same Lease & Reservoir	
31. Location of well, relative to nearest lease boundaries 469.0 Feet From East Line and 1980.0 Feet from North Line of the SAMSON UNIVERSITY '15' Lease				32. Elevation (DF, RKB, RT, GR ETC.) 3080 GL			
33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				34. Top of Pay			
35. Total Depth 10300		36. P. B. Depth 10241		37. Surface Casing Determined by Field Rules <input type="checkbox"/>		Recommendation of T.D., W.R., Railroad Commission (Special) <input checked="" type="checkbox"/>	
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				Dt. of Letter 08/25/2010		Dt. of Letter	
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A				GAS ID or OIL LEASE #		Oil-G Gas-G	
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools		41. Name of Drilling Contractor				42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8		418		PREM PLUS 440	17 1/2	0	594.0
8 5/8		4980		C 1620	11	0	3448.0
5 1/2		10300		H 640	7 7/8	5061	1397.6
44. LINER RECORD							
Size	Top	Bottom	Sacks Cement	Screen			
N/A							
45. TUBING RECORD				46. Producing Interval (this completion) Indicate depth of perforation or open hole			
Size	Depth Set	Packer Set	From	To			
2 7/8	10154		7710	10138			
			From	To			
			From	To			
			From	To			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
Depth Interval			Amount and Kind of Material Used				
7710.0		10138.0	938,280 GALS FLUIDS, 1,330,827 #S PROPPANT				
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)							
Formations	Depth	Formations	Depth				
CLEARFORK	7172.0						
SPABERRY	8526.0						
WOLFCAMP	9954.0						
REMARKS: N/A							

APPLICATION FOR ALTERNATE SURFACE CASING PROGRAM
Statewide Rule 13(b)(2)(g)
RRC District 8/8A

Operator's Name and Address: CLAYTON WILLIAMS ENERGY, INC. SIX DESTA DRIVE, SUITE 2100 MIDLAND TX 79705 OP #924624	Lease: Samson University 15	Well No.: 2, 3 & 4
	Field: Spraberry (Trend Area) & Magutex (Strawn)	
	Drilling Permit No.: 733325, 733326 & 733408	
	County: Andrews	RRC District: 08
	Location: Sec. 15 Block 3	Sur. ULS Twp.
Proposed TD: 11,750'		

Distance and Direction from nearest town: 8.1 miles NE of Andrews

Proposed injection or disposal well? Yes No NOTE: Special conditions may apply. See PROVISIONS below.

Usable-quality water strata (as determined by TCEQ SC #13776 "Waterboard" letter) occur to a depth of 1750 ft, and from LS ft to 250 ft, and from 1400 ft to 1750 ft.

Note: Please submit copy of TCEQ "Waterboard" letter with this request. Request cannot be processed without this information.

Distance and direction of nearest water well (within 1/4 mile): none

Type of water well (domestic, public, irrigation, stock, etc.): _____ Depth: _____

Proposed Casing and Cementing Program

Note: You may attach a wellbore diagram or cementing proposal to this application. * **cement proposal attached** *

This application is for (check applicable boxes): Short surface casing excess surface casing no surface casing

The proposed surface casing depth: 400' Multi-Stage tool depth (if applicable): _____

Intermediate or production casing depth: 5000' Multi-Stage tool depth (if applicable): _____

Centralizer number and placement: every 4th joint, approximately 29

Does the cement across the critical zone have 72-hr compressive strength of at least 1,200 psi? Yes No

Does the filler cement have 24-hr compressive strength of at least 250 psi? Yes No

Do you plan on circulating cement to the surface on all casing strings protecting usable-quality water? Yes No

Reason for this request: Cost effectiveness, a general practice of setting a short string.

PROVISIONS APPLICABLE TO RULE 13 EXCEPTIONS:

1. Caution: If this well is being drilled for injection or disposal purposes, an injection or disposal well permit may be denied unless surface casing is set and cemented through all zones of usable-quality groundwater.
2. Centralizers must be used through all usable-quality waters. Refer to Rule 13(b)(2)(F).
3. Notify District Office 8 hours prior to setting casing.

Signature: Betsy Luna Print Name: Betsy Luna, Engineering Tech. Date: 03/02/2012 Phone: 432-688-3240
 e-mail: bluna@claytonwilliams.com

IF CEMENT IS NOT CIRCULATED TO THE GROUND SURFACE AS REQUIRED BY THIS EXCEPTION, YOU MUST IMMEDIATELY CONTACT THE DISTRICT 8/8A OFFICE AT 432-684-5581, AND FOLLOW THE PROCEDURES AS SET OUT IN RULE 13(B)(2)(g)(III) OR AS RECOMMENDED BY THE DISTRICT OFFICE.

RRC Use Only ▶	RRC District Office Action:		
	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Approved as Modified <input type="checkbox"/> Denied	By: <u>Danny Miller</u>	Date: <u>3-2-12</u>
Remarks/Modifications: <u>Approved as submitted</u>			

CLAYTON WILLIAMS ENERGY, INC.
ANDREWS COUNTY, TEXAS

APPLICATION FOR ALTERNATE SURFACE CASING PROGRAM

Cement Data Sheet

<u>13 3/8" Surface</u>	<u>Type & Additives</u>	<u>Weight</u>	<u>Yield</u>	<u>Displacement Feet</u>	<u>Comp. Strength</u>
Lead Slurry	440 SX "C" + 2% CaCl	14.8	1.35	842	2504 PSI (72 hr.)
<u>8 5/8" Inter.</u>					
Lead Slurry	250 SX EconoCem "C"	11.9	2.47	2429	570 PSI (72 hr.)
Tail Slurry	1020 SX HalCem "C"	13.1*	1.93	7743	1220 PSI (72 hr.)
	+ 6% Bentonite & 3% Potassium Chloride				
	* mix & pump last 200 sx. @ 13.4 ppg				

REVISED CMT PROGRAM DATED 1/12/2010



Texas Commission
on Environmental Quality
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date August 25, 2010

TCEQ File No.: SC- 13776

***** EXPEDITED APPLICATION *****

API Number 00300000

Attention: BETSY LUNA

RRC Lease No. 000000

SC_924624_00300000_000000_13776.pdf

--Measured--

467 ft FWL

467 ft FNL

MRL: SECTION

Digital Map Location:

X-coord/Long 479312

Y-coord/Lat 286944

Datum 27 Zone NC

CLAYTON WILLIAMS ENERGY INC
6 DESTA DR
STE 2100
MIDLAND TX 79705

P-5# 924624

County ANDREWS

Lease & Well No. SAMSON UNIVERSITY-15- #1&ALL

Purpose ND

Location SUR-UL, BLK-3, SEC-15, -- [TD=11500], [RRC 8],

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

The interval from the land surface to a depth of 250 feet and the ZONE from 1400 feet to 1750 feet must be protected.

This recommendation is applicable to all wells drilled in this LEASE IN SECTION 15.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. **This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).**

If you have any questions, please contact us at 512-239-0515, sc@tceq.state.tx.us, or by mail MC-151.

Sincerely,

Mark R. Vining
Digitally signed by Mark R Vining
DN: c=US, st=Texas, I=Austin,
cn=Mark R Vining,
email=mvining@tceq.state.tx.us
Date: 2010.08.25 09:21:05 -05'00'

GEOLOGIST SEAL



Mark R. Vining, P.G.

Geologist, Surface Casing Team
Waste Permits Division

The seal appearing on this document was authorized by *Mark R. Vining* on 8/25/2010
Note: Alteration of this electronic document will invalidate the digital signature.

CERTIFICATE OF COMPLIANCE
 AND TRANSPORTATION AUTHORITY

This facsimile P-4 was generated electronically from data submitted to the RRC.
 A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 102743

1. Field name exactly as shown on proration schedule SPRABERRY (TREND AREA)		2. Lease name as shown on proration schedule SAMSON UNIVERSITY '15'		
3. Current operator name exactly as shown on P-5 Organization Report WILLIAMS, CLAYTON ENERGY, INC.		4. Operator P-5 no. 924624	5. Oil Lse/Gas ID no.	6. County ANDREWS
8. Operator address including city, state, and zip code 6 DESTA DR STE 2100 MIDLAND, TX 79705		9. Well no(s) (see instruction E) 2		
10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)			11. Effective Date 03/03/2014	

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of: operator oil or condensate gatherer gas gatherer gas purchaser gas purchaser system code

field name from _____
 lease name from _____

OR

b. New RRC Number for: oil lease gas well other well (specify) _____ Due to: new completion or recompletion reclass oil to gas reclass gas to oil
 consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	DCP MIDSTREAM, LP(195918)	0001	100.0	

14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)	Percent of Take
HIGH SIERRA CRUDE OIL & MKTG,LLC(385667)	50.0
PLAINS MARKETING, L.P.(667883)	50.0

RRC USE ONLY: Reviewer's initials: _____ Approval date: _____

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

_____ Name of Previous Operator	_____ Signature
_____ Name (print)	<input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)
_____ Title	_____ Date
	_____ Phone with area code

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

_____ Name (print) WILLIAMS, CLAYTON ENERGY, INC.	_____ Signature Karen Roberts
_____ Title kroberts@claytonwilliams.com	<input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G)
_____ E-mail Address (optional) kroberts@claytonwilliams.com	_____ Date 04/16/2014
	_____ Phone with area code (432) 682-6324 EXT 3286

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)
FOD1296

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report)		6. RRC District 8
		7. RRC Lease Number. (Oil completions only) 40618
1. FIELD NAME (as per RRC Records or Wildcat) Spraberry (Trend Area)	2. LEASE NAME Samson University 15	8. Well Number 2
3. OPERATOR Williams, Clayton Energy, Inc.		9. RRC Identification Number (Gas completions only)
4. ADDRESS 6 Desta Drive, Ste 2100 Midland, TX 79705		10. County Andrews
5. LOCATION (Section, Block, and Survey) 15, 3, UL		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
199	199	0.75	1.31	2.60	2.60
378	179	1.00	1.75	3.12	5.73
877	499	0.25	0.44	2.18	7.91
1351	474	0.50	0.87	4.14	12.04
1826	475	0.50	0.87	4.15	16.19
2302	476	0.50	0.87	4.15	20.34
2776	474	1.00	1.75	8.27	28.61
3253	477	0.75	1.31	6.24	34.86
3728	475	0.75	1.31	6.22	41.08
4204	476	1.00	1.75	8.31	49.38
4678	474	1.00	1.75	8.27	57.65
4964	286	0.50	0.87	2.50	60.15
5395	431	0.75	1.31	5.64	65.79
5870	475	0.75	1.31	6.22	72.01
6377	507	0.25	0.44	2.21	74.22

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of 10230 feet = 155.34 feet.
- *19. Inclination measurements were made in - Tubing Casing Open hole Drill Pipe
20. Distance from surface location of well to the nearest lease line 469' feet.
21. Minimum distance to lease line as prescribed by field rules..... 467' feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO

(If the answer to the above question is "yes," attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><u>Amanda Smith</u> Signature of Authorized Representative Amanda Smith, Office Manager Name of Person and Title (type or print) Desta Drilling Name of Company Telephone: <u>432-530-0707</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><u>Karen Roberts</u> Signature of Authorized Representative <u>Karen Roberts - Eng Tech</u> Name of Person and Title (type or print) <u>Clayton Williams Energy Inc</u> Operator Telephone: <u>432-688-3286</u> Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

Cementer: Fill in shaded areas
Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) <i>Williams, Clayton Energy Inc.</i>	2. RRC Operator No. <i>924624</i>	3. RRC District No. <i>8</i>	4. County of Well Site <i>Andrews</i>
5. Field Name (Wildcat or Exactly as Shown on RRC Records) <i>Sprabury (Trend Area)</i>		6. API No. <i>42-003-43990</i>	7. Drilling Permit No. <i>733325</i>
8. Lease Name <i>Samson University 15</i>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. <i>40618</i>	11. Well No. <i>2</i>

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		<i>7/30/2013</i>					
13. *Drilled hole size		<i>17 1/2</i>					
*Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		<i>13 3/8</i>					
15. Top of liner (ft)							
16. Setting depth (ft)		<i>418</i>					
17. Number of centralizers used		<i>4</i>					
18. Hrs. waiting on cement before drill-out		<i>17</i>					
1st Slurry	19. API cement used: No. of sacks ▶	<i>440</i>					
	Class ▶	<i>Prem Plus</i>					
	Additives ▶	<i>2% C.C.</i>					
2nd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu.ft.) ▶	<i>594</i>					
	Height (ft.) ▶	<i>855.08</i>					
2nd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
3rd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu.ft.) ▶	<i>594</i>					
	Height (ft.) ▶	<i>855.08</i>					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?		<i>Yes</i>					

22. Remarks <i>Slurry mixed at 14.8 ppg</i>	Sales Order 900622087
<i>CIRCULATED 52 BBL FOR A TOTAL OF 216 SACKS TO SURFACE</i>	Customer Name CLAYTON WILLIAMS ENERGY INC - E
	Lease SAMSON UNIVERSITY 15
	Well Number 2
	Andrews County

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu.ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Jose Mireles - Service Supervisor
 Name and Title of Cementor's Representative

Halliburton Energy Services
 Cementing Company

Jose Mireles
 Signature

5801 N. Lovington Hwy. Hobbs N.M. 88240 1-800-844-8451 7/30/2013
 Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Karen Roberts
 Typed or Printed Name of Operator's Representative

Eng Tech
 Title

Karen Roberts
 Signature

#6 Santa Fe #2400, Midland TX 79705 432-688-3286 3/31/14
 Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete *Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. **Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. **Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. **Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. **Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas

Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) <i>Clayton Williams Energy Inc</i>	2. RRC Operator No. <i>924624</i>	3. RRC District No. <i>8</i>	4. County of Well Site <i>Andrews</i>
5. Field Name (Wildcat or Exactly as Shown on RRC Records) <i>Spraberry (Trend Area)</i>	6. API No. <i>42-003-43990</i>		7. Drilling Permit No. <i>733325</i>
8. Lease Name <i>Samson University 15</i>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. <i>40618</i>	11. Well No. <i>2</i>

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date			<i>8/5/2013</i>				
13. *Drilled hole size			<i>11"</i>				
*Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)			<i>8 5/8"</i>				
15. Top of liner (ft)							
16. Setting depth (ft)			<i>5254'</i>				
17. Number of centralizers used			<i>30</i>				
18. Hrs. waiting on cement before drill-out			<i>16</i>				
1st Slurry	19. API cement used: No. of sacks ▶		600				
	Class ▶		C				
	Additives ▶		see remarks				
2nd Slurry	No. of sacks ▶		1020				
	Class ▶		C				
	Additives ▶		see remarks				
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu.ft.) ▶		1470				
	Height (ft.) ▶		3077				
2nd	Volume (cu.ft.) ▶		1978				
	Height (ft.) ▶		6262				
3rd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu.ft.) ▶		3448				
	Height (ft.) ▶		9339				
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?			yes				
22. Remarks 1st slurry: .25 lbm D-AIR 5000, 2 LBM KOL-SEAL 2nd slurry: 6% BENTONITE, 3% POTASSIUM CHLORIDE 216 bbls cement to surface= 495 sacks						Sales Order	900634342
						Customer Name	CLAYTON WILLIAMS ENERGY INC - E
						Lease	Samson University 15
						Well Number	2
						Andrews	County

Cementer: Fill in shaded areas
Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) <i>Clayton Williams Energy Inc</i>	2. RRC Operator No. <i>924624</i>	3. RRC District No. <i>8</i>	4. County of Well Site <i>Andrews</i>
5. Field Name (Wildcat or Exactly as Shown on RRC Records) <i>Spraberry (Trend Area)</i>	6. API No. <i>42-003-43990</i>		7. Drilling Permit No. <i>733325</i>
8. Lease Name <i>Samson University 15</i>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. <i>40618</i>	11. Well No. <i>2</i>

	CASING CEMENTING DATA:	SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12.	Cementing Date			8/15/2013			
13.	*Drilled hole size			7 7/8			
	*Est. % wash or hole enlargement						
14.	Size of casing (in. O.D.)			5 1/2			
15.	Top of liner (ft)						
16.	Setting depth (ft)			10300			
17.	Number of centralizers used			30			
18.	Hrs. waiting on cement before drill-out			24+			
1st Slurry	19. API cement used: No. of sacks ▶			350			
	Class ▶			H			
	Additives ▶			SEE REMARKS			
2nd Slurry	No. of sacks ▶			290			
	Class ▶			H			
	Additives ▶			SEE REMARKS			
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu.ft.) ▶			878.5			
	Height (ft.) ▶			5068			
2nd	Volume (cu.ft.) ▶			519.1			
	Height (ft.) ▶			2695			
3rd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu.ft.) ▶			1397.6			
	Height (ft.) ▶			7763			
21.	Was cement circulated to ground surface (or bottom of cellar) outside casing?			NO			

22. Remarks	Sales Order	900652347
1ST SLURRY ADD: 0.1% FWCA, 0.1% HR-601	Customer Name	CLAYTON WILLIAMS ENERGY INC - Lease
2ND SLURRY ADD: 0.5% HALAD®-344, 0.3% CFR-3, 0.2% SUPER CBL, 0.1% FWCA, 0.2% HR-601		Samson University 15
NO LOST RETURNS DURING ENTIRE PRIMARY CEMENTING	Well Number	2
	Andrews	County

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu.ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

GABRIEL RENDON
Name and Title of Cementor's Representative

Halliburton Energy Services
Cementing Company

Gabriel Rendon
Signature

6155 W. MURPHY ODESSA TEXAS 79762 432-571-8600 8/15/2013
Address City State, Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Karen Roberts
Typed or Printed Name of Operator's Representative

Eng Tech
Title

Karen Roberts
Signature

~~6155 W. MURPHY~~ ~~ODESSA~~ ~~TEXAS~~ ~~79762~~ ~~432-571-8600~~ ~~8/15/2013~~
~~Address City State, Zip Code Tel: Area Code Number Date: Mo. Day Yr.~~

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:
- * An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
 - * Form **W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - * Form **W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting **dry** holes, operators must complete *Form **W-15, in addition to Form W-3, to show any casing cemented in the hole.**
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.
- C. **Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
- D. **Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. **Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**
- F. **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).
- G. **Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.
- To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

Form P-15

Tracking No.: 102743

This facsimile P-15 was generated electronically
from data submitted to the RRC.

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the WILLIAMS, CLAYTON ENERGY, INC.,
OPERATOR
SAMSON UNIVERSITY '15' LEASE, No. 2 WELL; that such well is completed in the SPRABERRY (TREND AREA) Field, ANDREWS County, Texas and that the acreage claimed, and assigned to such well for proration purposes as authorized by special rule and as shown on the attached certified plat embraces 80.0 acres which can reasonably be considered to be productive of hydrocarbons.

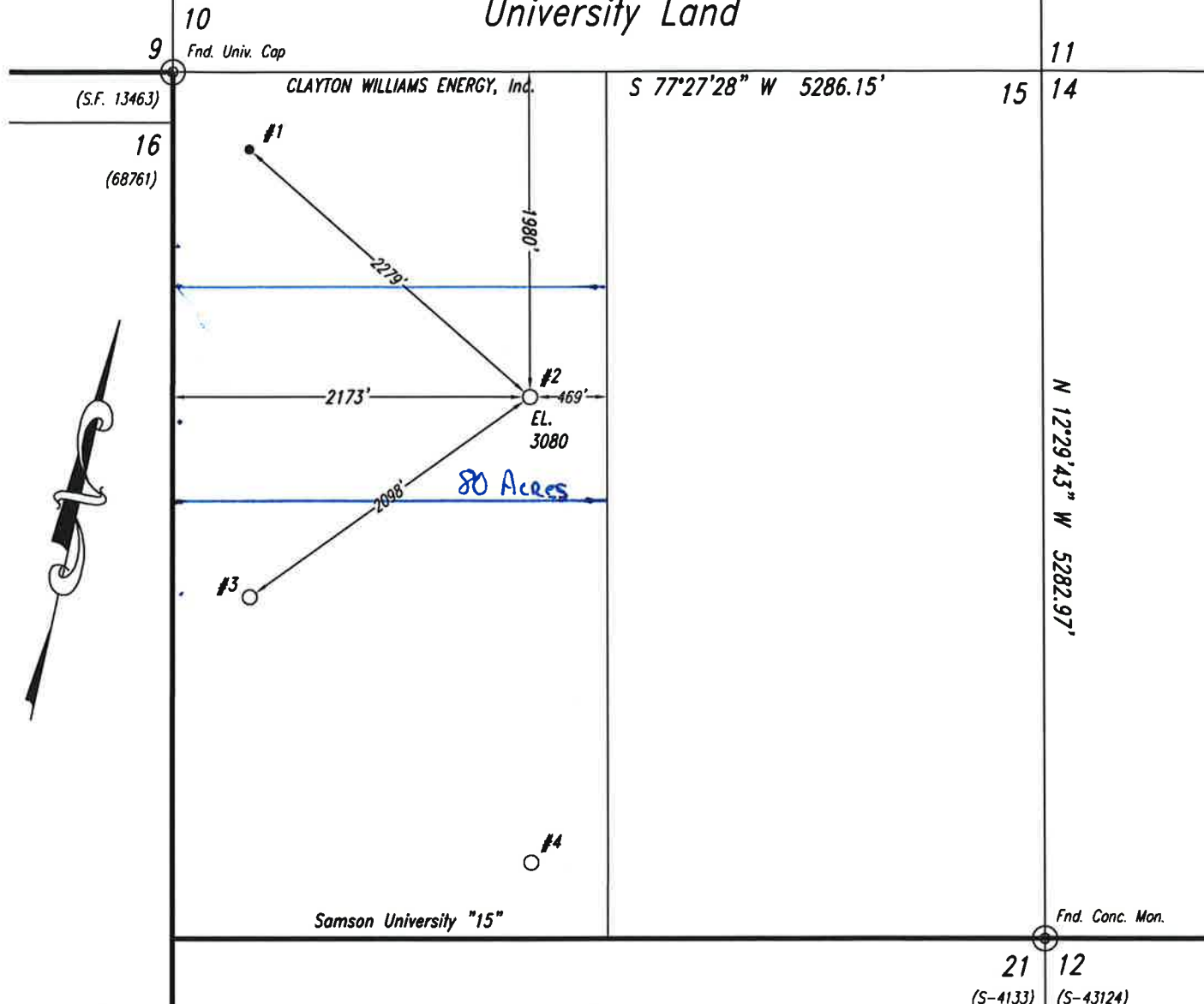
- CERTIFICATE -

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge,

Date 04/16/2014 Signature Karen Roberts

Telephone (432) 682-6324 EXT 3286 Title kroberts@claytonwilliams.com
AREA CODE

Block 3, University Land



Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.
 Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, North Central Zone.
 A combined grid factor of 0.9997933 must be divided into Section Line distances to obtain a true horizontal distance.
 Note: Example: (S-99999) indicates General Land Office file number.
 Note: NAD '27 Coordinates & NAD '83 Latitude/Longitude on well location in Section 15.
 Note: Well location is approximately 8.1 miles northeast of Andrews.

#2

X: 481305.22 Latitude - 32.354695474° N
 Y: 285837.75 Longitude - 102.420171357° W



Steven L. Prewit
 January 3, 2012
 120103CW

Railroad Commission Permit Plat

Provision Plat
 CLAYTON WILLIAMS ENERGY, Inc.
 Samson University "15" Lease
 W/2 of
 Section 15, Block 3,
 University Land,
 Andrews County, Texas

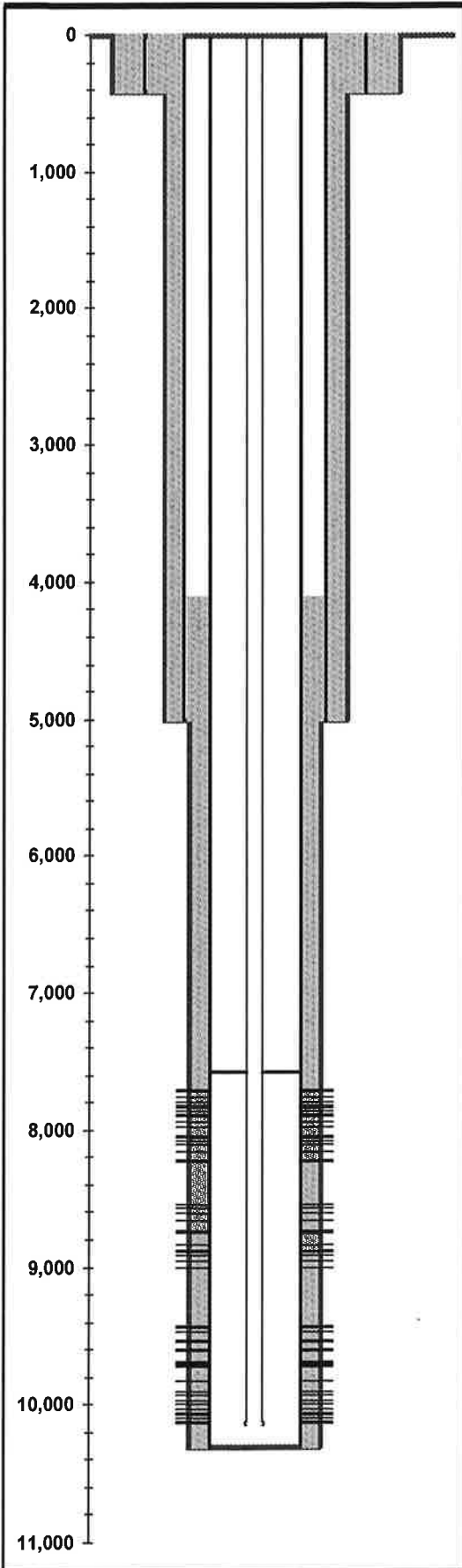
Wellbore Schematic (From Surface to TD)

Printed: 4/15/2014

Samson University 15 # 2

Well ID: 76977-002

API # 42-003-43990



1980 FNL & 2173 FWL	GL Elev:	3,080.00
Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 15, 3, University Lands Survey	Fill Depth:	10,200
County, State: Andrews, TX	PBTD:	10,241.00
Aux ID:	TD:	10,300.00
KB = 20; DF = ; All Depths Corr To: KB	BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	418.00	7/30/2013
11.0000	418.00	5,000.00	8/5/2013
7.8750	5,000.00	10,300.00	8/15/2013

Surface Casing

Date Ran: 7/30/2013

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	10	13.3750	48.00	J55	397.35	20.00	417.35
Guide Shoe	1	13.3750			0.65	417.35	418.00

Intermediate Casing

Date Ran: 8/5/2013

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	2	8.6250	32.00	J55	61.62	20.00	81.62
Casing	45	8.6250	24.00	J55	1,848.06	81.62	1,929.68
Casing	40	8.6250	32.00	J55	1,699.66	1,929.68	3,629.34
Casing	32	8.6250	32.00	HCK-55	1,325.82	3,629.34	4,955.16
Float Collar	1	8.6250			1.40	4,955.16	4,956.56
Casing	1	8.6250	32.00	HCK-55	42.24	4,956.56	4,998.80
Float Shoe	1	8.6250			1.20	4,998.80	5,000.00

Production Casing String 1

Date Ran: 8/15/2013

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	125	5.5000	17.00	L80	5,792.11	20.00	5,812.11
Casing	28	5.5000	17.00	L80	1,184.76	5,812.11	6,996.87

Externally Ryte Wrapped Casing

Casing	1	5.5000	17.00	L80	20.42	6,996.87	7,017.29
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Marker Joint

Casing	24	5.5000	17.00	L80	1,004.06	7,017.29	8,021.35
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Casing	1	5.5000	17.00	L80	20.13	8,021.35	8,041.48
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Marker Joint

Casing	23	5.5000	17.00	L80	962.61	8,041.48	9,004.09
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Casing	1	5.5000	17.00	L80	19.60	9,004.09	9,023.69
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Marker Joint

Casing	24	5.5000	17.00	L80	1,005.01	9,023.69	10,028.70
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Casing	1	5.5000	17.00	L80	20.80	10,028.70	10,049.50
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Marker Joint

Casing	5	5.5000	17.00	L80	204.05	10,049.50	10,253.55
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Float Collar	1	5.5000			1.30	10,253.55	10,254.85
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Casing	1	5.5000	17.00	L80	44.20	10,254.85	10,299.05
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Float Shoe	1	5.5000			0.95	10,299.05	10,300.00
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Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
440	C		13.375	17.500	0.00	418.00	Circ
600	C		8.625	13.375	0.00	418.00	Circ
1020	C		8.625	11.000	418.00	5,000.00	Circ
350	H		5.500	8.625	4,115.00	5,000.00	CBL
290	H		5.500	7.875	5,000.00	10,300.00	CBL

Wellbore Schematic (From Surface to TD)

Printed: 4/15/2014

Samson University 15 # 2

Well ID: 76977-002

API # 42-003-43990

Zone and Perfs
Wolfberry

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
7,710.00	7,713.00	leonard Mdl	A	9/11/2013		3	11
7,758.00	7,762.00	leonard Mdl	A	9/11/2013		4	16
7,798.00	7,802.00	leonard Mdl	A	9/11/2013		4	16
7,822.00	7,829.00	leonard Mdl	A	9/11/2013		3	27
7,862.00	7,865.00	leonard Mdl	A	9/11/2013		3	9
7,890.00	7,894.00	leonard Mdl	A	9/11/2013		3	14
7,936.00	7,942.00	leonard Mdl	A	9/11/2013		3	23
7,972.00	7,978.00	leonard Mdl	A	9/11/2013		3	23
8,043.00	8,052.00	leonard Lwr	A	9/11/2013		2	26
8,080.00	8,085.00	leonard Lwr	A	9/11/2013		3	11
8,104.00	8,107.00	leonard Lwr	A	9/11/2013		3	11
8,155.00	8,158.00	leonard Lwr	A	9/11/2013		3	11
8,225.00	8,228.00	leonard Lwr	A	9/11/2013		3	11
8,538.00	8,540.00	Spraberry Upp	A	9/10/2013		3	6
8,562.00	8,564.00	Spraberry Upp	A	9/10/2013		3	6
8,610.00	8,612.00	Spraberry Upp	A	9/10/2013		3	12
8,654.00	8,656.00	Spraberry Upp	A	9/10/2013		1	3
8,741.00	8,743.00	Spraberry Upp	A	9/10/2013		1	3
8,842.00	8,844.00	Spraberry Upp	A	9/10/2013		1	3
8,883.00	8,885.00	Spraberry Upp	A	9/10/2013		3	6
8,920.00	8,922.00	Spraberry Upp	A	9/10/2013		1	3
8,958.00	8,960.00	Spraberry Upp	A	9/10/2013		3	6
9,004.00	9,006.00	Spraberry Upp	A	9/10/2013		3	6
9,432.00	9,440.00	Spraberry Lwr	A	9/10/2013		3	29
9,463.00	9,469.00	Spraberry Lwr	A	9/10/2013		3	21
9,538.00	9,544.00	Spraberry Lwr	A	9/10/2013		3	21
9,596.00	9,605.00	Spraberry Lwr	A	9/10/2013		3	33
9,692.00	9,698.00	Spraberry Lwr	A	9/10/2013		4	24
9,716.00	9,720.00	Spraberry Lwr	A	9/10/2013		3	13
9,827.00	9,827.00	Wolfcamp Lime	A	9/9/2013		2	2
9,908.00	9,910.00	Wolfcamp Lime	A	9/9/2013		1	3
9,935.00	9,935.00	Wolfcamp Lime	A	9/9/2013		2	2
9,974.00	9,976.00	Wolfcamp Lime	A	9/9/2013		4	8
9,992.00	9,996.00	Wolfcamp Lime	A	9/9/2013		3	11
10,035.00	10,038.00	Wolfcamp Lime	A	9/9/2013		4	12
10,057.00	10,059.00	Wolfcamp Lime	A	9/9/2013		1	3
10,073.00	10,075.00	Wolfcamp Lime	A	9/9/2013		4	8
10,102.00	10,104.00	Wolfcamp Lime	A	9/9/2013		3	7
10,119.00	10,121.00	Wolfcamp Lime	A	9/9/2013		3	7
10,136.00	10,138.00	Wolfcamp Lime	A	9/9/2013		3	7

Tubing String 1

Date Ran: 2/27/2014

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tbg Sect 1	232	2.8750	6.50	L80	7,557.61	20.00	7,577.61
<i>233 JTS 2-7/8 6.5# L-80 TUBING.</i>							
Tbg Anchor	1	5.5000		L80	2.83	7,577.61	7,580.44
<i>EXCHANGE 5-1/2 X 2-7/8 TAC W/35,000# SHEAR.</i>							
Tbg Sect 2	78	2.8750	6.50	L80	2,541.42	7,580.44	10,121.86
<i>78 JTS 2-7/8 6.5# L-80 TUBING.</i>							
Stg Nipple	1	2.8750		L80	0.90	10,121.86	10,122.76
<i>2-7/8 MECHANICAL SEATING NIPPLE W/1-1/2 X 20' DIP TUBE.</i>							
Other	1	2.8750	6.50	L80	6.12	10,122.76	10,128.88
<i>2-7/8 X 6' L-80 PERF SUB.</i>							
Mud Anchor	1	3.5000		J55	25.23	10,128.88	10,154.11
<i>3-1/2 X 2-7/8 MUD ANCHOR.</i>							

Wellbore Schematic (From Surface to TD)

Printed: 4/15/2014

Samson University 15 # 2

Well ID: 76977-002

API # 42-003-43990

Other	1	2.8750		L80	0.50	10,154.11	10,154.61
<i>2-7/8 DUMP VALVE.</i>							

Rod String 1

Date Ran: 3/3/2014

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Pol Rd	1	1.5000			26.00	0.00	26.00
Rod Sect 1	1	1.2500	SH	FG	6.00	26.00	32.00
Rod Sect 2	130	1.2500	SH	FG	4,875.00	32.00	4,907.00
Rod Sect 3	120	1.0000	SH	KD	3,000.00	4,907.00	7,907.00
Rod Sect 4	77	0.8750	Full	KD	1,925.00	7,907.00	9,832.00
Rod Sect 5	8	1.5000	Full	C	200.00	9,832.00	10,032.00
Rod Sect 6	1	1.0000	SH	KD	1.00	10,032.00	10,033.00
<i>Stabilizer Sub</i>							
Pump	1	1.2500			30.00	10,033.00	10,063.00
<i>Mechanical Hold Down</i>							