

## RAILROAD COMMISSION OF TEXAS

Tracking No.: 38823

Oil and Gas Division

Status: Submitted

This facsimile W-2 was generated electronically from data submitted to the RRC.

API No. 42- 003-43252

 7. RRC District No.  
08

8. RRC Lease No.

### Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) SPRABERRY (TREND AREA)		2. LEASE NAME UNIVERSITY 6-24		9. Well No. 6	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) W&T OFFSHORE, INC.			RRC Operator No. 887952		10. County of well site ANDREWS
4. ADDRESS NINE GREENWAY PLAZA STE 300 HOUSTON, TX 77046-0908				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 24, 6, UL, A-U167			6b. Distance and direction to nearest town in this county. 19.1 MILES NORTHEAST OF ANDREWS, TX		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR		GAS ID or OIL LEASE #	Oil-O Gas-G	Well #	
N/A					
13. Type of electric or other log run Acceptable cased hole logs			14. Completion or recompletion date 11/23/2011		

#### SECTION I - POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 12/20/2011	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Pumping			18. Choke size 64/64
19. Production during Test Period	Oil - BBLs 43.0	Gas - MCF 7	Water - BBLs 65	Gas - Oil Ratio 162	Flowing Tubing Pressure 200.0 PSI
20. Calculated 24-Hour Rate	Oil - BBLs 43.0	Gas - MCF 7	Water - BBLs 65	Oil Gravity-API-60° 35.0	Casing Pressure 100.0 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 174.0		23. Injection Gas-Oil Ratio 162.0	
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

#### WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

#### OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

W&amp;T OFFSHORE, INC.

Type or printed name of operator's representative

(713) 624-7293

Telephone: Area Code Number

02/28/2012

Month Day Year

Onshore Regulatory Coordinator

Title of Person

Vanessa Lopez

Signature

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>		25. Permit to Drill, Plug Back or Deepen DATE 08/09/2011 PERMIT NO. 721685 Rule 37 Exception CASE NO.	
26. Notice of Intention to Drill this well was filed in Name of W&T OFFSHORE, INC.			
27. Number of producing wells on this lease in this field (reservoir) including this well 6		28. Total number of acres in this lease 480.0	
29. Date Plug Back, Deepening, Workover or Drilling Operations: 09/20/2011	Commenced	Completed 10/06/2011	30. Distance to nearest well, Same Lease & Reservoir 1236.0

31. Location of well, relative to nearest lease boundaries 582.0 Feet From West North Line of the UNIVERSITY 6-24	Line and 2368.0 Feet from Lease
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32. Elevation (DF, RKB, RT, GR ETC.) 3001 GL	33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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34. Top of Pay 7500	35. Total Depth 11245	36. P. B. Depth 11155	37. Surface Casing Determined by: Field Rules <input checked="" type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input checked="" type="checkbox"/>	Dt. of Letter 08/05/2011 Dt. of Letter 10/28/2011
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38. Is well multiple completion?  
 Yes  No

39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR	GAS ID or OIL LEASE #	Oil-G Gas-G	Well #
N/A			

40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools	41. Name of Drilling Contractor FELDERHOFF BROS.	42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8	48.0	417	0	C 425	17 1/2	SURFACE	569.0
8 5/8	32.0	5517	0	C 600	11	SURFACE	1246.0
8 5/8	32.0	0	1850	C 800	11	SURFACE	1400.0
5 1/2	17.0	11245	0	H 1100	7 7/8	4875	1991.0

44. LINER RECORD				
Size	Top	Bottom	Sacks Cement	Screen
N/A				

45. TUBING RECORD			46. Producing Interval (this completion) indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 7/8	9915	10012	From L1 7500	To 11123
			From	To
			From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.		
Depth Interval	Amount and Kind of Material Used	
7500.0	11123.0	20,357 BBL AND 1,428,742 GALLONS 20/40 WHITE & SLC (1-5), 10/40 SLC & TG (6-10)

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
CLEARFORK	6559.0	WOLFBERRY	9866.0
SPRABERRY	8495.0	STRAWN	11054.0
DEAN	9700.0		

REMARKS: VLOPEZ@WTOFFSHORE.COM  
SWR 10 SENT IN 2/23/2012, COPY ATTACHED.

**RAILROAD COMMISSION OF TEXAS**  
**Oil and Gas Division**

Cementing Report  
Rev. 4/1/83  
483-045

Cementer: Fill in shaded areas.  
Operator: Fill in other items.

1. Operator's Name (As shown on Form P-5, Organization Report) <b>W &amp; T</b>	2. RRC Operator No. 887952	3. RRC District No. 8	4. County of Well Site <b>MARTIN</b>
5. Field Name (Wildcat or exactly as shown on RRC Records) Spraberry (Trend Area)		6. API No. 42-003-3252	7. Drilling Permit No. 721685
8. Lease Name <b>UNIVERSITY 6-24</b>		9. Rule 37 Case No.	10. Oil Lease/Gas ID No.
			11. Well No. <b>6</b>

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		9/21/2011					
13. • Drilled Hole Size		17 1/2					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		13 3/8					
15. Top of liner (ft.)							
16. Setting depth (ft.)		417'					
17. Number of centralizers used		4					
18. Hrs. Waiting on cement before drill-out		22					
1 <sup>st</sup> Slurry	19. API cement used: No. of sacks ▶	425					
	Class ▶	C					
	Additives ▶	REMARK 1					
2 <sup>nd</sup> Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3 <sup>rd</sup> Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1 <sup>st</sup>	20. Slurry pumped: Volume (cu. ft.) ▶	569					
	Height (ft.) ▶	819					
2 <sup>nd</sup>	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3 <sup>rd</sup>	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶	569					
	Height (ft.) ▶	89					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?							
22. Remarks 1. 2% CACL2 1/8#/SK CELLOFLAKE							

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lb/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

**RON GUNDY, Service Supervisor**  
Name and title of cementer's representative

**O-Tex Pumping LLC**  
Cementing Company

Signature

**2611 East I-20**  
Address

**Midland Texas 79706**  
City, State, Zip Code

**(432)686-8559**  
Tel.: Area Code Number

**09/21/2011**  
Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

**Vanessa Lopez**

**Onshore Regulatory Coordinator**

Signature

Typed or printed name of operator's representative

Title

**9 Greenway Plaza, Suite 300 Houston, TX 77046**  
Address

City, State, Zip Code

**713-624-7293**  
Tel.: Area Code Number

**2/28/12**  
Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following.
  - An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rates;
  - Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
  - Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.
- C. Surface Casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Committee.
- D. Centralizers. Surface Casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In Non-deviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the collar. All centralizers must meet API specifications.
- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations, Cementing companies, service companies or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementor: Fill in shaded areas  
 Operator: Fill in other items

Form W-15  
 Cementing Report  
 Rev. 4/1/83  
 HLBRTN1096

### RAILROAD COMMISSION OF TEXAS

#### Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) <b>W &amp; T OFFSHORE INC.</b>	2. RRC Operator No. 887952	3. RRC District No. 8	4. County of Well Site Andrews
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Spraberry (Trend Area)	6. API No. <b>42-003-43252</b>		7. Drilling Permit No. 721685
8. Lease Name <b>UNIVERSITY 6-24</b>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number <b># 6</b>

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date							9/29/2011
13. *Drilled Hole Size						11	11
*Ext. % Wash or Hole Enlargement							
14. Size of Casing (in. O.D.)						8 5/8	8 5/8
15. Top of Liner (ft)							
16. Setting Depth (ft)						1850	5517
17. Number of Centralizers Used							22
18. Hrs. Waiting on Cement Before Drill-Out							22
1st Slurry	19. API Cement Used: No. of Sacks >					800	400
	Class >					C	C
	Additives >					REMARKS 3	REMARKS 1
2nd Slurry	No. of Sacks >						200
	Class >						C
	Additives >						REMARKS 2
3rd Slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu.ft.) >					1400	980
	Height (ft) >					5507	3855
2nd	Volume (cu.ft.) >						266
	Height (ft) >						1046
3rd	Volume (cu.ft.) >						
	Height (ft) >						
	Volume (cu.ft.) >					1400	1246
	Height (ft) >					5507	4901
21. Was Cement Circulated to Ground Surface (or Bottom of Cellar) Outside Casing?						YES	NO
22. Remarks 1 10% Gel + 1/8#/Sk Celloflake + 5% Salt 2 Neat							

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing Date								
24. Size of Hole or Pipe Plugged (in)								
25. Depth to Bottom of Tubing or Drill Pipe (ft)								
26. Sacks of Cement Used (each plug)								
27. Slurry Volume Pumped (cu.ft.)								
28. Calculated Top of Plug (ft)								
29. Measured Top of Plug, If Tagged (ft)								
30. Slurry Wt. (lbs/gal)								
31. Type Cement								

**CEMENTERS CERTIFICATE:** I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

J. VASQUEZ SERVICE SUPERVISOR  
Name and Title of Cementer's Representative

O-TEX PUMPING SERVICES  
Cementing Company

[Signature]  
Signature

2611 East I-20  
Address

Midland, Texas 79706  
City State Zip Code

432-686-8559  
Tel: Area Code Number

9/29/2011  
Date: Mo. Day Yr.

**OPERATOR'S CERTIFICATE:** I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Vanessa Lopez

Onshore Regulatory Coordinator

[Signature]  
Signature

Typed or Printed Name of Operators Representative

Title

9 Greenway Plaza, Suite 300 Houston, TX 77046  
Address City State Zip Code

713-624-7293  
Tel: Area Code Number

2/28/12  
Date: Mo. Day Yr.

### Instruction to Form W-15, Cementing Report

**IMPORTANT:** Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

**A. What to file.** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- \* An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- \* Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- \* Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.

**B. Where to file.** The appropriate Commission District Office for the county in which the well is located.

**C. Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

**D. Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

**E. Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

**F. Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).

**G. Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementor: Fill in shaded areas  
Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) <b>W &amp; T OFFSHORE</b>	2. RRC Operator No. 887952	3. RRC District No. 8	4. County of Well Site <b>ANDREWS</b>
5. Field Name (Wildcat) or Exactly as Shown on RRC Records) Sprayberry (Trend Area)	6. API No. <b>42-</b>	003-43252	7. Drilling Permit No. 721685
8. Lease Name <b>UNIVERSITY 6- 24</b>	9. Rule 57 Case No.	10. Oil Lease/Gas ID No.	11. Well Number <b>#6</b>

CASING CEMENTING DATA		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date				10/6/2011			
13. *Drilled Hole Size				7 7/8			
*Ext. % Wash or Hole Enlargement							
14. Size of Casing (in. O.D.)				5 1/2			
15. Top of Liner (ft)							
16. Setting Depth (ft)				11245			
17. Number of Centralizers Used				28			
18. Hrs. Waiting on Cement Before Drill-Out							
1st Slurry	19. API Cement Used: No. of Sacks >			300			
	Class >			H			
	Additives >			REMARK 1			
2nd Slurry	No. of Sacks >			800			
	Class >			H			
	Additives >			REMARK 2			
3rd Slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu.ft.) >			1047			
	Height (ft) >			6043			
2nd	Volume (cu.ft.) >			944			
	Height (ft) >			5449			
3rd	Volume (cu.ft.) >						
	Height (ft) >						
	Volume (cu.ft.) >			1991			
	Height (ft) >			11492			
21. Was Cement Circulated to Ground Surface (or Bottom of Cellar) Outside Casing?				NO			
22. Remarks 1 5#/sk Kolsel + 1/4#/sk Celloflake + 3/10% C-20 + 5#/sk CSE2 + 3% SMS 2 7/10% C-47 + 1% Salt							

API# 42-003-43252  
 TRK# 38823

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
3. Cementing Date								
4. Size of Hole or Pipe Plugged (in)								
5. Depth to Bottom of Tubing or Drill Pipe (ft)								
6. Sacks of Cement Used (each plug)								
7. Slurry Volume Pumped (cu ft.)								
8. Calculated Top of Plug (ft)								
9. Measured Top of Plug, If Tagged (ft)								
10. Slurry Wt. (lbs/gal)								
11. Type Cement								

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LUIS RIOS / SERVICE SUPERVISOR  
 Name and Title of Cementer's Representative

O-TEX PUMPING SERVICES  
 Cementing Company

[Signature]  
 Signature

1611 East I-20  
 Address

Midland, Texas 79706  
 City State Zip Code

432-686-8559  
 Tel. Area Code Number

10/6/2011  
 Date: Mo. Day Yr.

**OPERATOR'S CERTIFICATE:** I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Vanessa Lopez  
 Typed or Printed Name of Operators Representative

Onshore Regulatory Coordinator  
 Title

[Signature]  
 Signature

9 Greenway Plaza, Suite 300 Houston, TX 77046  
 Address City State Zip Code

713-624-7293  
 Tel. Area Code Number

2/28/12  
 Date: Mo. Day Yr.

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- C. **Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
- D. **Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. **Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).
- G. **Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form W-12  
(1-1-71)  
FOD1296

<b>INCLINATION REPORT</b> (One Copy Must Be Filed With Each Completion Report)		6. RRC District 8
1. FIELD NAME (as per RRC Records or Wildcat) Spraberry (Trend Area)	2. LEASE NAME University 6-24	7. RRC Lease Number. (Oil completions only)
3. OPERATOR W&T Offshore, Inc.		8. Well Number 6
4. ADDRESS 9 Greeway Plaza, Suite 300 Houston, TX 77046		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) Section 24, Block 6, University Land Survey		10. County Andrews

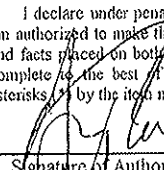
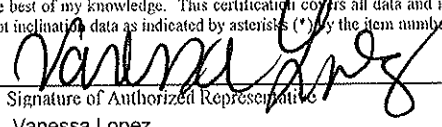
**RECORD OF INCLINATION**

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
256	256	0.50	0.87	2.22	2.22
527	271	0.50	0.87	2.35	4.57
700	173	0.50	0.87	1.50	6.07
950	250	0.50	0.87	2.17	8.24
1200	250	0.50	0.87	2.17	10.41
1450	250	0.50	0.87	2.17	12.58
1701	251	0.50	0.87	2.18	14.76
2200	499	0.50	0.87	4.34	19.10
2735	535	0.50	0.87	4.65	23.75
3177	442	0.50	0.87	3.84	27.59
3712	535	0.50	0.87	4.65	32.24
4220	508	0.50	0.87	4.41	36.65
4712	492	0.50	0.87	4.28	40.93
5215	503	0.50	0.87	4.37	45.30
6025	810	0.50	0.87	7.04	52.34

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form?  yes  no
18. Accumulative total displacement of well bore at total depth of 11000 feet = 95.58 feet.
- \*19. Inclination measurements were made in -  Tubing  Casing  Open hole  Drill Pipe
20. Distance from surface location of well to the nearest lease line ..... 582 feet.
21. Minimum distance to lease line as prescribed by field rules ..... 467 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

(If the answer to the above question is "yes," attach written explanation of the circumstances.)

<p><b>INCLINATION DATA CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p> Signature of Authorized Representative <b>Danny Crow, Vice President of Operations</b> Name of Person and Title (type or print) <b>Felderhoff Brothers Drilling</b> Name of Company Telephone: <u>940-668-8344</u> Area Code</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p> Signature of Authorized Representative <b>Vanessa Lopez</b> Name of Person and Title (type or print) <b>W&amp;T Offshore, Inc</b> Operator Telephone: <u>713-624-7293</u> Area Code</p>
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Railroad Commission Use Only:

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.





HALLIBURTON

THERMAL MULTIGATE  
DECAY LITHOLOGY  
GAMMA RAY / CCL LOG

Company W&T OFFSHORE, INC Well UNIVERSITY 6-24 #6 Field SPRABERRY (TREND AREA) County ANDREWS	Company	W&T OFFSHORE, INC		
	Well	UNIVERSITY 6-24 #6		
	Field	SPRABERRY (TREND AREA)		
	County	ANDREWS	State	TEXAS
API No.:		42-003-43252	Serv #:	Other Services
Location:		2368' FNL & 582' FWL SEC 24, BLK 6, UL, U167 UNIVERSITY LAND SERVEY		NONE
Sec:		Twp:	Rge:	

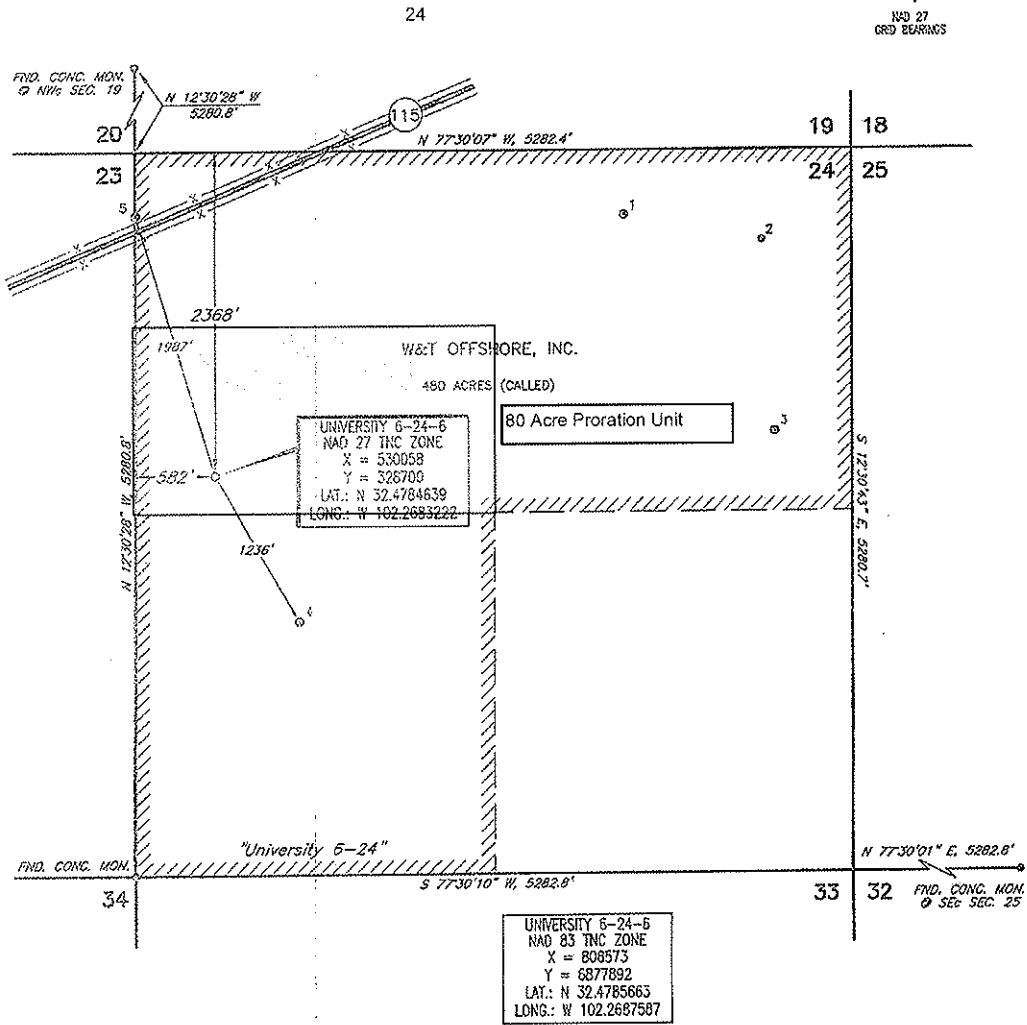
Permanent Datum	GL	Elevation	N/A	Elevation
Log Measured From	KB	16 Ft. above perm. datum		K.B. N/A D.F. N/A G.L. N/A
Drilling Measured From	KB			

Date @ Time Logged	9-OCT-2011	Type Fluid in Hole	WATER
Run No.	ONE	Density of Fluid	N/A
Depth - Driller	12900'	Fluid Level	FULL
Depth - Logger	11156'	Cement Top Est. Logged	N/A
Bottom - Logged Interval	11150'	Equipment / Location	11824994 / ODESSA
Top - Log Interval	6000'	Recorded by	J. FRANKS
Max. Recorded Temp.	NOT RECORDED	Witnessed by	D. ESTEP

CEMENTING DATA	Surface	Protection	Production	Liner
	String	String	String	
Date / Time Cemented				
Primary / Squeeze				
Expected Compressive Strength	psi@ hrs	psi@ hrs	psi@ hrs	psi@ hrs
Cement Volume				
Cement Type / Weight	/	/	/	/
Formulation				
Mud Type / Mud Wgt.	/	/	/	/

Borehole Record				Casing & Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	7.875"	SURFACE	N/A	5.5"	17#	SURFACE	12900'
				SHORT	JOINT	7151'	7162'+
				SHORT	JOINT	8225'	8246'+
				SHORT	JOINT	9218'	9238'+

CERTIFIED PRORATION PLAT  
 UNIVERSITY 6-24 #6  
 API# 42-003-43252  
 TRK# 38823



I CERTIFY THIS TO BE TRUE  
 AND ACCURATE TO THE BEST  
 OF MY KNOWLEDGE

*[Handwritten Signature]*