

**RAILROAD COMMISSION OF TEXAS**  
OIL AND GAS DIVISION

Status As Approved		Tracking # 6EEA1DBC		API No. (if available) <b>42- 00342482</b>		1. RRC District <b>08</b>					
<b>FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING</b>						4. RRC Lease or ID Number <b>40530</b>					
2. FIELD NAME (as per RRC records) <b>SPRABERRY [TREND AREA]</b>			3. Lease Name <b>UNIVERSITY "7-39"</b>			5. Well Number <b>3</b>					
6. OPERATOR & 7. ADDRESS <b>PIONEER NATURAL RES. USA, INC. ATTN JENNA STAGGS 777 HIDDEN RIDGE IRVING, TX 75038-</b>			6a. Original Form W-1 filed in name of: <b>PIONEER NATURAL RES. USA, INC.</b>			10. County <b>ANDREWS</b>					
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued <b>01/12/2011</b>					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			660.00 feet from <b>N</b> line and 660.00 feet from <b>W</b> line of the <b>UNIVERSITY "7-39"</b> lease			12. Permit Number <b>708011</b>					
9a. SECTION, BLOCK and SURVEY <b>39</b> , <b>7</b> , A-0 <b>UNIVERSITY LAND</b>			9b. Distance and direction from nearest town in this county <b>28.1 MILES NW FROM STANTON</b>			13. Date Drilling Commenced <b>01/04/2012</b>					
16. Type Well (oil, gas, or dry) <b>Oil</b>	Total Depth <b>11240</b>	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed <b>01/15/2012</b>			
18. If gas, amt. of cond. on hand at time of plugging								15. Date Well Plugged <b>01/26/2024</b>			
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>				<b>PLUG #1</b>	<b>PLUG #2</b>	<b>PLUG #3</b>	<b>PLUG #4</b>	<b>PLUG #5</b>	<b>PLUG #6</b>	<b>PLUG #7</b>	<b>PLUG #8</b>
*19. Cementing Date				<b>01/03/24</b>	<b>01/03/24</b>	<b>01/03/24</b>	<b>01/25/24</b>	<b>01/26/24</b>	<b>01/26/24</b>		
20. Size of Hole or Pipe in which Plug Placed (inches)				<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				<b>5600</b>	<b>4100</b>	<b>2700</b>	<b>1890</b>	<b>1200</b>	<b>375</b>		
*22. Sacks of Cement Used (each plug)				<b>35</b>	<b>50</b>	<b>50</b>	<b>100</b>	<b>40</b>	<b>126</b>		
*23. Slurry Volume Pumped (cu. ft.)				<b>46.20</b>	<b>66.00</b>	<b>66.00</b>	<b>132.00</b>	<b>52.80</b>	<b>166.32</b>		
*24. Calculated Top of Plug (ft.)				<b>5500</b>	<b>4000</b>	<b>2600</b>	<b>1500</b>	<b>1100</b>	<b>0</b>		
25. Measured Top of Plug (if tagged) (ft.)					<b>3893</b>	<b>2361</b>	<b>1324</b>	<b>964</b>	<b>0</b>		
*26. Slurry Wt. # / Gal.				<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>		
*27. Type Cement				<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>		
28. <b>CASING AND TUBING RECORD AFTER PLUGGING</b>					29. Was any non-drillable material (other than casing) left in this well? <b>No</b>						
<b>SIZE</b>	<b>WT.# / FT.</b>	<b>PUT IN WELL (ft.)</b>	<b>LEFT IN WELL (ft.)</b>	<b>HOLE SIZE (in.)</b>	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.						
<b>8 5/8</b>	<b>32.0</b>	<b>1840</b>	<b>1840</b>	<b>11</b>							
<b>5 1/2</b>	<b>17.0</b>	<b>11236</b>	<b>11236</b>	<b>7 7/8</b>							
30. <b>LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS</b>											
FROM	<b>9802</b>	TO	<b>10995</b>	FROM		TO					
FROM	<b>9568</b>	TO	<b>9734</b>	FROM		TO					
FROM	<b>8368</b>	TO	<b>9418</b>	FROM		TO					
FROM		TO		FROM		TO					
FROM		TO		FROM		TO					

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Chris Romero

Ranger Energy Services

Signature of Cementer or Authorized Representative

Name of Cementing Company

**CERTIFICATE:**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Nicole Purser

REG. SPECIALIST

02/05/2024

PHONE

(432) 571-2419

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

Lucy Collins

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <span style="float: right;">Yes</span>	32. How was mud applied? <b>CIRCULATED</b>	33. Mud Weight <span style="float: right;">LBS/GAL</span> <b>9.5</b>												
34. Total Depth : Other Fresh Water Zones by GAU <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; text-align: center;"><u>11240</u></td> <td style="width:15%; text-align: center;"><u>TOP</u></td> <td style="width:15%; text-align: center;"><u>BOTTOM</u></td> </tr> <tr> <td>Depth of Deepest</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>Fresh Water</td> <td>_____</td> <td>_____</td> </tr> <tr> <td><u>325</u></td> <td>_____</td> <td>_____</td> </tr> </table>	<u>11240</u>	<u>TOP</u>	<u>BOTTOM</u>	Depth of Deepest	_____	_____	Fresh Water	_____	_____	<u>325</u>	_____	_____	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <span style="float: right;">Yes</span>  36. If No, Explain	
<u>11240</u>	<u>TOP</u>	<u>BOTTOM</u>												
Depth of Deepest	_____	_____												
Fresh Water	_____	_____												
<u>325</u>	_____	_____												
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <b>RANGER ENERGY SERVICES, LLC , 4601 SCR 1270 Midland TX 79706</b>		Date RRC District Office notified of plugging <b>01/02/2024</b>												
38. Name(s) and address(es) of surface owners of well site <b>UNIVERSITY OF TEXAS C/O BADEN TAX MANAGÉ, 6920 POINTE IVERNESS WAY SUITE 301 , FORT WAYNE , IN , 46804</b> <hr/> <hr/> <hr/> <hr/>														
39. Was notice given before plugging to the above? <span style="float: right;">Yes</span>														
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>														
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well.  <input type="checkbox"/> L-1 Attached  <input type="checkbox"/> Log Header(s) Attached  NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application														
41. Date FORM P-8 (Special Clearance) filed:														
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced														
<b>R R C USE ONLY</b>  Nearest field _____														

REMARKS

12/1/2023 - 4 1/2 CIBP SET AT 7685' W/ 3 SACKS CLASS C ON TOP.  
 1/3 TAGGED EXISTING CIBP @7682'