

RAILROAD COMMISSION OF TEXAS

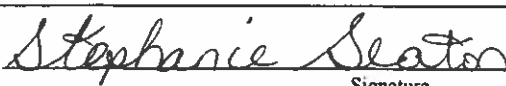
Oil and Gas Division

Disposal/Injection Well Pressure Test Report

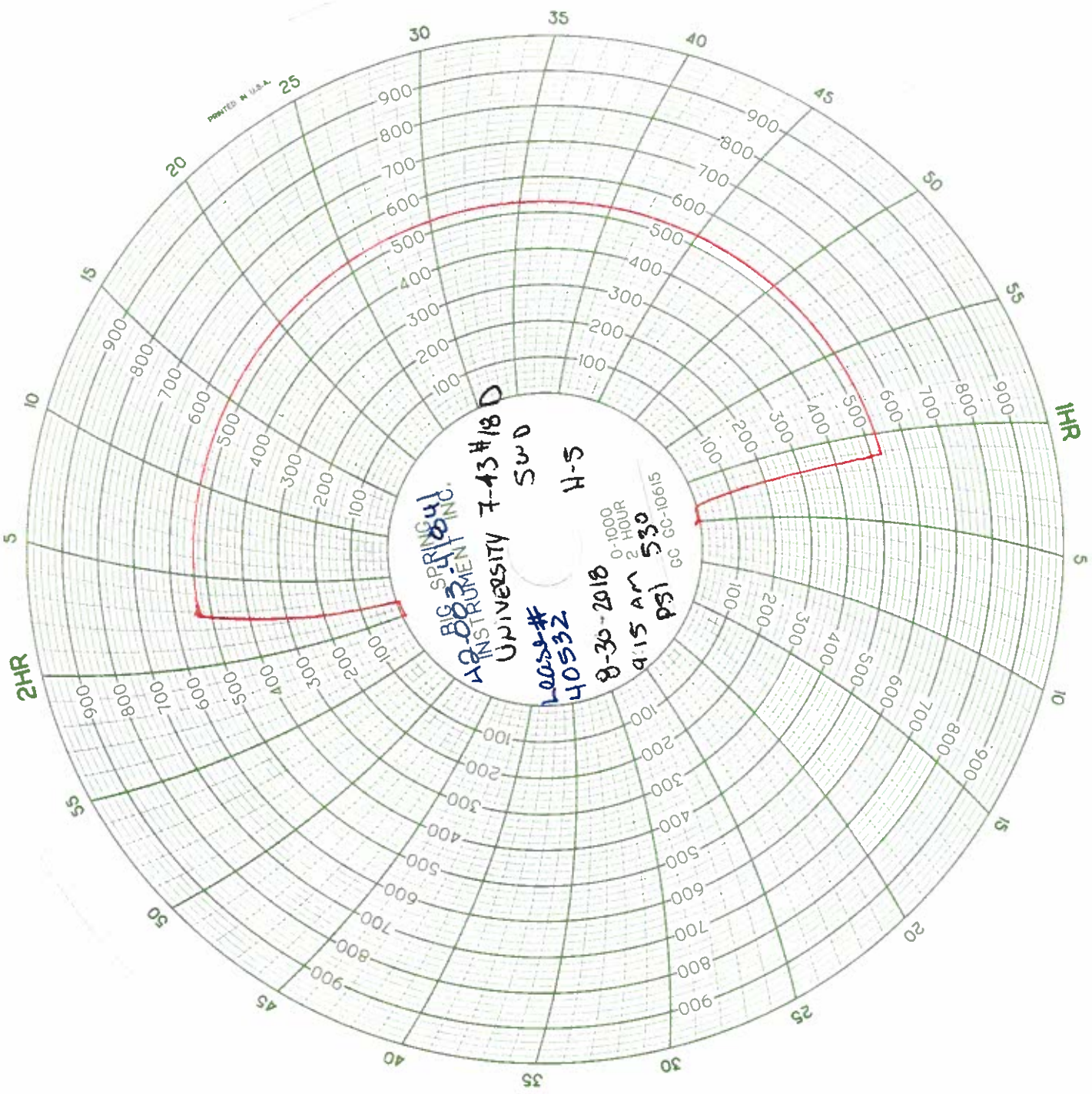
READ INSTRUCTIONS ON BACK

PLEASE TYPE OR PRINT

UIC CONTROL NO. _____
Type _____
FOR RRC USE ONLY

1. OPERATOR'S NAME Pioneer Natural Resources USA, Inc.				2. RRC OPERATOR NO. 665748														
3. ADDRESS 5205 N. O'Connor Blvd., Suite 200 Irving, TX 75039-3746				4. RRC DISTRICT NO. 08		5. COUNTY Andrews												
6. FIELD NAME (Exactly as shown on proration schedule) Spraberry (Trend Area)			7. FIELD NO. 85280300		8. API NO. 42-003-41841													
9. LEASE NAME University 7-43			10a. OIL LEASE NO. 40532		10b. GAS ID NO.	11. WELL NO. 18D												
12. REASON FOR TEST <input type="checkbox"/> Initial Test Prior to Injection <input type="checkbox"/> After Workover <input type="checkbox"/> Annual Test Required By Permit <input type="checkbox"/> Five-Year Test Required By Rule <input checked="" type="checkbox"/> Other (Specify) Annual Test Required By Lease Agreement			13. DATE OF TEST 08/30/2018		14. RETEST? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If YES, see Instruction No. 5													
			15. WELL COMPLETION															
			<table style="width:100%; border-collapse: collapse;"> <tr> <td></td> <td style="text-align: center;">size</td> <td style="text-align: center;">depth set</td> </tr> <tr> <td>Surface Casing</td> <td style="text-align: center;"><u>8 5/8"</u></td> <td style="text-align: center;"><u>1822'</u></td> </tr> <tr> <td>Long String Casing</td> <td style="text-align: center;"><u>5 1/2"</u></td> <td style="text-align: center;"><u>5767'</u></td> </tr> <tr> <td>Tubing</td> <td style="text-align: center;"><u>3 1/2" FG</u></td> <td style="text-align: center;"><u>5131'</u></td> </tr> </table>					size	depth set	Surface Casing	<u>8 5/8"</u>	<u>1822'</u>	Long String Casing	<u>5 1/2"</u>	<u>5767'</u>	Tubing	<u>3 1/2" FG</u>	<u>5131'</u>
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			16a. PACKER MAKE AND MODEL AS-1X Packer		16b. DEPTH SET 5131'													
			17. AUTHORIZED INJECTION PRESSURE (PSIG): 2200															
18a. PERMITTED INJECTION INTERVAL Top 4400 Bottom 5600				18b. COMPLETED INJECTION INTERVAL Top 5210 Bottom 5326														
19. TEST PRESSURE (PSIG) [see Instructions 4(c) and 4(d)]																		
TIME	TUBING	CASING	SURFACE CSG.	TIME	TUBING	CASING	SURFACE CSG.											
Initial	<u>1000</u>	<u>530</u>	<u>0</u>															
15 min.	<u>1000</u>	<u>530</u>	<u>0</u>															
30 min.	<u>1000</u>	<u>530</u>	<u>0</u>															
<u>45 min</u>	<u>1000</u>	<u>530</u>	<u>0</u>															
<u>60 min</u>	<u>1000</u>	<u>530</u>	<u>0</u>															
20. CHARACTERISTICS OF INJECTION FLUID [see Instruction 4(e)] Produced Water				21. CHARACTERISTICS OF ANNULUS FLUID [see Instructions 4 (e) and 4 (f)]														
22. TEST WITNESSED BY RRC? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If NO, see Instruction 4(a) If YES, Name of RRC Representative _____				23. WERE OTHER TESTS/SURVEYS PERFORMED AT THIS TIME? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO. If YES, List: _____														
24. OPERATOR COMMENTS ON TEST (attach separate sheet if necessary) Test Passed; Job #144729; UIC #000102542; Permit #13190 Amendment W-2 Tracking #199152 to show tubing & packer depth moved. stephanie.seaton@pxd.com																		
25. WELL STATUS: <input checked="" type="checkbox"/> Active <input type="checkbox"/> Temporarily Abandoned <input type="checkbox"/> Other (Specify) _____																		
<p>CERTIFICATE:</p> <p>I declare under penalties prescribed in Sec.91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under by supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.</p>																		
				 _____ Signature														
				Stephanie Seaton Name of Person (type or print)		Regulatory Specialist Title												
				Telephone No. (972) 969.4527		Date 09/06/2018												

PRINTED IN U.S.A.



MR. BIG SPRING
 INSTRUMENTS
 UNIVERSITY 7-13 #18 D
 SWD
 H-5

LEAD #
 40532
 8-30-2018
 4:15 AM
 530
 PSI
 GC 60-10615

WORK OVER ERNESTO ROMERO
FOGEMAN
PDR
8-30-2018 *[Signature]*

Key Energy Operator: Alfredo Fuentes
Kill Truck Operator: Alfredo Fuentes
8-30-2018

RRC # 144729
505 ORDER

UNIVERSITY 7-43 #18 D
42-003-41841-0000