

**APPLICATION FOR AN
EXTENSION OF DEADLINE FOR
PLUGGING AN INACTIVE WELL**

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME exactly as shown on Form P-5, Organization Report Throne Petroleum Resources LLC	2. OPERATOR ADDRESS including city, state and zip code 3000 Smith Street, Suite 1 Houston, TX 77006
3. OPERATOR P-5 NO. 858346	

- If you are applying for a blanket plugging extension for all inactive land wells operated by this entity:

Blanket Extension Options (See Instructions)	
<input type="checkbox"/> A	The filing operator has plugged or restored to active status 10% of the number of inactive land wells operated at the time of the last annual renewal of the operator's organization report;
<input type="checkbox"/> B	The filing operator is a publicly traded entity and has filed with the Commission documentation naming the operator as "debtor" and the Railroad Commission of Texas as the "secured creditor" and specifies the funds covered by the documents in the amount of the cost calculation for plugging all inactive wells.
<input type="checkbox"/> C	The filing operator has submitted additional financial security covering the amount of the cost calculation for plugging all inactive wells or \$2 million, whichever is less.

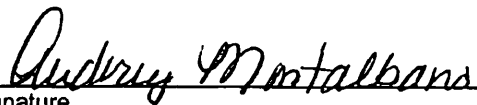

OR

- If you are applying for a plugging extension for a single well:

4. LEASE NAME as shown on Proration Schedule ANDREWS UNIVERSITY 32			5. FIELD NAME as shown on Proration Schedule SPRABERRY (TREND AREA)	
6. API NUMBER 42- 003-41400	4. RRC DISTRICT NO. 08	8. OIL LEASE / GAS ID NO. 39746	9. WELL NO. 3	10. COUNTY ANDREWS

Individual Well Extension Options (See Instructions)	
<input type="checkbox"/> D	The well identified above is covered by an abeyance of plugging report and the operator has paid the required filing fee of \$100. (Please attach the abeyance of plugging report.)
<input type="checkbox"/> E	The well identified above is part of a Commission-approved EOR Project.
<input checked="" type="checkbox"/> F	The well identified above is not otherwise required by Commission rule or order to conduct a fluid level or hydraulic pressure test of the well, and the operator has conducted a successful fluid level or hydraulic pressure test of the well and has paid the required filing fee of \$50. (The test results must be filed with the Railroad Commission on Form H-15.)
<input type="checkbox"/> G	The operator has filed additional financial security in the amount of the cost calculation for plugging the well identified above.
<input type="checkbox"/> H	The operator has filed an escrow fund deposit in an amount at least equal to 10% of the cost calculation for plugging the well identified above.

CERTIFICATION: I certify under penalties prescribed by the Texas Natural Resources Code and the Texas Penal Code that, to the best of my knowledge, the well or wells for which this application is filed are in compliance with the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas, and that the information given in this application is true, complete, and correct

		AARON RIES
Signature	Name (print or type)	
GENERAL COUNSEL	07/30/19	713-226-9300
Title	Date	Phone No.