

**CERTIFICATE OF COMPLIANCE
 AND TRANSPORTATION AUTHORITY**

P-4

5/02—WWW-1

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule EMBAR (DEVONIAN)		2. Lease name as shown on proration schedule DRONE BEE		
3. Current operator name exactly as shown on P-5 Organization Report OXY USA WTP LP		4. Operator P-5 no. 630555	5. Oil Lse/Gas ID no. 39777	6. County ANDREWS
8. Operator address including city, state, and zip code PO BOX 4294 HOUSTON, TX 77210		9. Well no(s) (see instruction E) 1		
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)		11. Effective Date 03/08/13

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of: operator oil or condensate gatherer gas gatherer gas purchaser gas purchaser system code
 field name from: _____
 lease name from: _____

OR

b. New RRC Number for: oil lease gas well other well (specify) _____ Due to: new completion or recompletion reclass oil to gas reclass gas to oil
 consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	DCP MIDSTREAM, LP (195918)	0001	100	

**RECEIVED
 RRC OF TEXAS
 FEB 05 2014
 O&G
 AUSTIN TX**

14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)	Percent of Take	RRC USE ONLY
OCCIDENTAL ENERGY TRANS. LLC (617542) (OCCET)	100	Reviewer's initials: WJ Approval date: 8/7/14

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

CONOCOPHILLPS COMPANY
 Name of Previous Operator
GUSTAVO FEJERVARY
 Name (print)
REGULATORY SPECIALIST
 Title

Signature
 Authorized Employee of previous operator Authorized agent of previous operator (see instruction G)
1/31/2014 (281) 206-5275
 Date Phone with area code

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

AMANDA MAXIAN
 Name (print)
REGULATORY TECHNICIAN
 Title
amanda_maxian@oxy.com
 E-mail Address (optional)

Signature
 Authorized Employee of current operator Authorized agent of current operator (see instruction G)
2/4/14 (713) 840-3036
 Date Phone with area code

**CERTIFICATE OF COMPLIANCE
 AND TRANSPORTATION AUTHORITY**

P-4

5/02-11111-1

READ INSTRUCTIONS ON BACK

Full Files Only

1. Field name exactly as shown on proration schedule EMBAR (DEVONIAN)		2. Lease name as shown on proration schedule DRONE BEE				
3. Current operator name exactly as shown on P-5 Organization Report OXY USA WTP LP		4. Operator P-5 no. 630555	5. Oil Lse/Gas ID no. 39777	6. County ANDREWS	7. RRC district 08	
8. Operator address including city, state, and zip code PO BOX 4294 HOUSTON, TX 77210		9. Well no(s) (see instruction E) 2				
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)			11. Effective Date 03/08/13	

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of: operator oil or condensate gatherer gas gatherer gas purchaser gas purchaser system code
 field name from: _____
 lease name from: _____

OR

b. New RRC Number for: oil lease gas well other well (specify) _____ Due to: new completion or recompletion reclass oil to gas reclass gas to oil
 consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	DCP MIDSTREAM, LP (195918)	0001	100.0	

**RECEIVED
 RRC OF TEXAS
 NOV 21 2013
 OIL & GAS WELL COMPLIANCE
 AUSTIN, TX**

14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)	Percent of Take	RRC USE ONLY
OCCIDENTAL ENERGY TRANS. LLC (617542)	100	Reviewer's initials: _____ Approval date: _____

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

CONOCOPHILLIPS COMPANY
 Name of Previous Operator
THOMAS D. RICHARDSON
 Name (print)
PERMIAN DEVELOPMENT SUPERVISOR
 Title

please see attached letter
 Signature
 Authorized Employee of previous operator Authorized agent of previous operator (see instruction G)
03/20/13
 Date Phone with area code

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

AMANDA M. SUDDERTH
 Name (print)
REGULATORY TECHNICIAN
 Title
Amanda_Sudderth@oxy.com
 E-mail Address (optional)

ams
 Signature
 Authorized Employee of current operator Authorized agent of current operator (see instruction G)
11/18/13
 Date Phone with area code
(713) 840-3036



OXY USA WTP LP

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000

March 8, 2013

ConocoPhillips Company
P.O. Box 2197, 2WL-15066
Houston, Texas 77252-2197
Attn: Mr. Thomas D. Richardson

FOR FILES ONLY

Re: Operatorship Stipulation
Embar Wells
Andrews County, Texas

Dear Mr. Richardson:

This letter is intended to confirm the recent verbal agreement between OXY USA WTP LP "OXY" and ConocoPhillips Company "COPC" regarding three (3) wells which have been or will be drilled pursuant to the terms of that certain Exploration Agreement dated June 1, 2005.

It is hereby agreed between the parties hereto that COPC is waiving any rights it may have to take over operations from OXY of the Drone Bee West #1 Well, Drone Bee West #2 Well, and the Drone Bee #2 Well, as provided for in Section 1F of the above mentioned agreement.

Please evidence COPC's approval by signing in the space provided below and provide one (1) executed copy of this letter to the undersigned at the letterhead address. If you have any questions please contact me.

Thank you for your assistance in this matter.

Sincerely,

OXY USA WTP LP

David L. Norman
David L. Norman, CPL

Land Negotiator

5 Greenway Plaza, Suite 110

Houston, Texas 77046-0521

Ph: 713-350-4743

Fax: 713-985-1819

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RRC OF TEXAS

NOV 21 2013

OIL & GAS WELL COMPLIANCE
AUSTIN, TX

CONOCOPHILLIPS COMPANY

BY: *[Signature]*

AGREE TO STIPULATION

TITLE: *Perm. Dev. Sup*

DO NOT AGREE TO STIPULATION

DATE: *3/20/2013*

FOR FILES ONLY

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division
 PO Box 12967
 Austin TX 78711-2967
 www.rrc.state.tx.us

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4
 5/02—WWW-1

READ INSTRUCTIONS ON BACK

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3. Current operator name exactly as shown on P-5 Organization Report OXY USA WTP LP		4. Operator P-5 no. 630555	5. Oil Lse/Gas ID no. 39777	6. County ANDREWS	7. RRC district 08		
8. Operator address including city, state, and zip code PO BOX 4294 HOUSTON, TX 77210		9. Well no(s) (see instruction E) 2					
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)		11. Effective Date 03/08/13			
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)							
a. Change of: <input checked="" type="checkbox"/> operator <input checked="" type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code							
OR							
b. New RRC Number for: <input type="checkbox"/> oil lease <input type="checkbox"/> gas well <input type="checkbox"/> other well (specify) _____ Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G)							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	DCP MIDSTREAM, LP (195918)			0001	100	
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="margin: 0;">RECEIVED</p> <p style="margin: 0;">RRC OF TEXAS</p> <p style="margin: 0;">JAN 14 2014</p> <p style="margin: 0;">O&G</p> <p style="margin: 0;">AUSTIN TX</p> </div>							
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G)						RRC USE ONLY	
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)					Percent of Take	Reviewer's initials: _____	
OCCIDENTAL ENERGY TRANS. LLC (617542)					100	Approval date: _____	
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
CONOCOPHILLIPS COMPANY				Signature			
Name of Previous Operator				<input checked="" type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)			
GUSTAVO FEJERVARY				Date 1/9/2014			
Name (print)				Phone with area code 281-206-5275			
REGULATORY SPECIALIST				Title			
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
AMANDA MAXIAN				Signature			
Name (print)				<input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G)			
REGULATORY TECHNICIAN				Date 1/9/14			
Title				Phone with area code (713) 840-3036			
amanda_maxian@oxy.com				E-mail Address (optional)			

**CERTIFICATE OF COMPLIANCE
 AND TRANSPORTATION AUTHORITY**

P-4
 5/02—WWW-1

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule EMBAR (DEVONIAN)		2. Lease name as shown on proration schedule DRONE BEE		
3. Current operator name exactly as shown on P-5 Organization Report CONOCOPHILLIPS COMPANY		4. Operator P-5 no. 172232	5. Oil Lse/Gas ID no. 39777	7. RRC district 08
8. Operator address including city, state, and zip code ATTN: KENNETH ANDERSEN P.O. BOX 51810 MIDLAND, TX 79710-1810		9. Well no(s) (see instruction E) 1		
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)		11. Effective Date 03/01/13
12. Purpose of Filing. (Complete section a or b below) (See instructions B and G)				
a. Change of: <input type="checkbox"/> operator <input checked="" type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code				
<input type="checkbox"/> field name from: _____				
<input type="checkbox"/> lease name from: _____				
.. - OR - ..				
b. New RRC Number for: <input type="checkbox"/> oil lease <input type="checkbox"/> gas well <input type="checkbox"/> other well (specify) _____				
Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil				
<input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)				

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Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left <i>(Attach an additional sheet in same format if more space is needed)</i>	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	DCP MIDSTREAM, LP (195918)	0001	100.0	

**RECEIVED
 RRC OF TEXAS
 FEB 05 2013
 OIL & GAS WELL COMPLIANCE
 AUSTIN, TX**

14. Authorized OIL or CONDENSATE Gatherer(s) (See instruction G).

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First <i>(Attach an additional sheet in same format if more space is needed)</i>	Percent of Take	RRC USE ONLY
HOLLYFRONTIER REF & MKTG LLC (393768)	100.0	Reviewer's initials: <i>ga</i> Approval date: <i>2/14/13</i>

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator	Signature
Name (print)	<input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)
Title	Date Phone with area code

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

Name (print) KENNETH ANDERSEN	Signature <i>Kenneth Andersen</i>
Title REGULATORY SPECIALIST	<input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G)
E-mail Address (optional) ken.n.andersen@conocophillips.co	Date 02/01/13 Phone with area code (432) 688-9020

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

BARRY T. SMITHERMAN, CHAIRMAN
DAVID PORTER, COMMISSIONER
CHRISTI CRADDICK, COMMISSIONER



GIL BUJANO, P.E.
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

February 1, 2013

CONOCOPHILLIPS COMPANY
ATTN ALVA FRANCO
P O BOX 51810
MIDLAND TX 79710

172232
ACTIVE

ConocoPhillips

JAN 17 2013

Regulatory Affairs

DIST: 08 ANDREWS API NO. 003-41177
DRONE BEE WELL NO. 1
CONOCOPHILLIPS COMPANY
EMBAR (DEVONIAN)
LEASE NO. 39777

Dear Operator:

The final period of confidentiality for the log on the above property is due to expire at the end of this month. Under the provisions of Statewide Rule 16, the log must be submitted to the Railroad Commission by the expiration date. Failure to do so will result in your allowable being cancelled and/or penalty action pursuant to Title 3 of the Texas Natural Resource Code.

Please complete the bottom portion of this letter and return this letter with the log to the above address to the attention of Central Records.

RECEIVED
RRC OF TEXAS

JAN 31 2013

OIL & GAS WELL COMPLIANCE
AUG., TX

Ashley Alba
Well Compliance/Logs
PRORATIONUNIT@RRC.STATE.TX.US
(512) 463-6456

COMPLETE THE FOLLOWING AND RETURN THIS LETTER WITH THE LOG

Log Interval (s): from to from to
 3854 9713 _____ _____

Company/lease name if different from that above:

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

MICHAEL L. WILLIAMS, CHAIRMAN
ELIZABETH A. JONES,
COMMISSIONER
DAVID PORTER,
COMMISSIONER



GIL BUJANO, P.E.
DEPUTY DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

February 1, 2011

DIST: 08 ANDREWS
DRONE BEE
CONOCOPHILLIPS COMPANY
EMBAR (DEVONIAN)
LEASE NO. 39777

API NO. 003-41177
WELL NO. 1

ConocoPhillips

FEB 08 2011

Dear Operator:

Regulatory Affairs

Our records indicate that you requested confidentiality for the basic electric log on the above property. The period of confidentiality is due to expire at the end of this month.

In accordance with Statewide Rule 16, the basic electric log or a request for an extension of two years additional confidentiality must be submitted by the expiration date. Failure to do so will result in your allowable being cancelled and/or penalty action pursuant to Title 3 of the Texas Natural Resources Code.

Please complete the bottom portion and return this letter with the log or as your request for an extension of confidentiality to the above address to the attention of Central Records. If you have any questions, contact Mike Partridge at (512) 463-1825 or Mike.Partridge@rrc.state.tx.us.

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RRC OF TEXAS

FEB 15 2011

AUSTIN TX
O&G

MIKE PARTRIDGE
ADMINISTRATION DIVISION

Log Interval(s): from to from to
3854' 9713' _____ _____

CHECK AS APPROPRIATE

Two-Year Extension of Confidentiality Requested

Basic Electric Log Attached

Company/Lease name on log if different from that above:

Return to
Central
Records

* General 1st Renewal Notice (On-shore/Offshore)

Schlumberger

Company: **OXY USA WTP LP**

Well: **Drone Bee #1**

Field: **EMBAR(Devonian)**

County: **Andrews**

State: **Texas**

PLATFORM EXPRESS
Compensated Neutron Log
Three Detector LithoDensity

County: **Andrews**
 Field: **EMBAR(Devonian)**
 Location: **850' FNL & 780' FWL**
 Well: **Drone Bee #1**
 Company: **OXY USA WTP LP**

850' FNL & 780' FWL		Elev.: K.B. 3245.00 ft
Sec 28, Blk 10		G.L. 3220.00 ft
University Lands Survey:		D.F. 3244.00 ft
Permanent Datum:	<u>GROUND LEVEL</u>	Elev.: <u>3220.00 ft</u>
Log Measured From:	<u>KELLY BUSHING</u>	25.00 ft above Perm. Datum
Drilling Measured From:	<u>KELLY BUSHING</u>	

API Serial No. 42-003-41177	Section 28	Block 10	Survey University Lands
--------------------------------	---------------	-------------	----------------------------

Logging Date	12-Feb-2010		
Run Number	1		
Depth Driller	9714 ft		
Schlumberger Depth	9713 ft		
Bottom Log Interval	9713 ft		
Top Log Interval	3854 ft		
Casing Driller Size @ Depth	9.625 in	@	3855 ft
Casing Schlumberger	3854 ft		
Bit Size	8.750 in		
Type Fluid In Hole	BRINE		
MUD	Density	Viscosity	9.6 lbm/gal @ 52 s
	Fluid Loss	PH	6 cm3 @ 10.5
Source Of Sample	MUD PIT		
RM @ Measured Temperature	0.605 ohm.m	@	67 degF
RMF @ Measured Temperature	0.605 ohm.m	@	67 degF
RMC @ Measured Temperature		@	
Source RMF	RMC	Rmf = Rm	
RM @ MRT	RMF @ MRT	0.315 @ 135	0.315 @ 135
Maximum Recorded Temperatures	135 degF		
Circulation Stopped	Time	11-Feb-2010	19:30
Logger On Bottom	Time	12-Feb-2010	9:00
Unit Number	Location	2329	Midland, TX
Recorded By	R Wernette / R Trotter		
Witnessed By	D Austin / C Frazier		

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 RRC OF TEXAS

FEB 15 2011

AUSTIN TX
 C&G

Return to
 Central
 Records

08-391777
#1

AMENDED API# 003-41177

Embar (Devonian)
Pizone Bee

UNIVERSITY LANDS
BLOCK 10

21 22
28 27

20
29

850'
780'

DRONE BEE LEASE
ConocoPhillips Inc

8000'

RECEIVED
RRC OF TEXAS
'AUG 02 2010
O&G
AUSTIN TX

333

UNIVERSITY "OB" LEASE
(OXY USA WTP LP)

32



I, DENNIS W. HUGHES hereby certify that this plat,
drawn to the scale indicated, accurately represents
conditions as they actually exist on the property
on which permit to drill is sought and correctly
reflects all pertinent data required to be shown on
such plat by orders of the following Commission of Texas.
Dennis W. Hughes
DATE: 06-29-2010

42-003-41177

FIELD - EMBAR (DEVONIAN)
TOTAL LEASE AC. = 165.15 AC.
LEASE BOUNDARY - - - - -
PRODUCTION WELL - - - - -
INJECTION WELL - - - - -
WELL LOCATIONS - - - - -

REVISED NEW DRILL
LOCATION WELL NO. 1
850' FNL x 780' FWL Section 28, Blk.10
University Lands Survey, Andrews, Co.
WELL DATA - NAD 27, TX(1NC)
X = 392686.80' ; Y = 212569.35'
Lat. = 32°08'30.12"; Long. = 102°41'40.66"
Ground Elevation: 3220.0'
Approx. 12.4 miles North of Goldsmith, TX

ConocoPhillips Inc
Lease Plat
DRONE BEE LEASE
Well No. 1
NW/4 of Section 28, Block 10, University Lands Surv Andrews County, Texas
Scale: 1" = 1000' 6/29/2010 380drone-bee.dgn Plat prepared by: JWA Horizon Survey Inc.

*This plat supersedes plat submitted 3-29-10.
Dennis Magness
688-9012*