

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Status As Approved		Tracking # 66F226E1		API No. (if available) 42- 00340960		1. RRC District 08			
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 39529			
2. FIELD NAME (as per RRC records) SPRABERRY [TREND AREA]			3. Lease Name UNIVERSITY 6-27			5. Well Number 2			
6. OPERATOR & 7. ADDRESS PIEDRA OPERATING, LLC PO BOX 10485 MIDLAND, TX 79702-			6a. Original Form W-1 filed in name of: MYCO INDUSTRIES, INC			10. County ANDREWS			
			6b. Any subsequent W-1's filed in name of: NONE			11. Date Drilling Permit Issued 12/31/2008			
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			1600.00 feet from NORTH line and 2173.00 feet from			12. Permit Number 676404			
			WEST line of the UNIVERSITY 6-27 lease						
9a. SECTION, BLOCK and SURVEY 27 , 6 , A-170 UNIVERSITY LAND SURVEY			9b. Distance and direction from nearest town in this county 22.6 MILES NORTHEAST OF ANDREWS			13. Date Drilling Commenced 05/28/2010			
16. Type Well (oil, gas, or dry) Oil	Total Depth 11400	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed 06/11/2010	
18. If gas, amt. of cond. on hand at time of plugging								15. Date Well Plugged 12/17/2021	
CEMENTING TO PLUG AND ABANDON DATA:									
		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date		12/16/21	12/16/21	12/16/21	12/16/21	12/17/21	12/17/21	12/17/21	
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		8350	6523	5877	3519	2067	1455	355	
*22. Sacks of Cement Used (each plug)		20	25	20	30	50	70	40	
*23. Slurry Volume Pumped (cu. ft.)		23.60	33.00	26.40	39.60	66.00	92.40	52.80	
*24. Calculated Top of Plug (ft.)		8152	6276	5679	3222	1574	764	0	
25. Measured Top of Plug (if tagged) (ft.)			6272	5672	3219	1580		0	
*26. Slurry Wt. # / Gal.		15.6	14.8	14.8	14.8	14.8	14.8	14.8	
*27. Type Cement		CIBP, H	C	C	C	C	C	C	
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? No				
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.				
8 5/8	32.0	2005	2002	11					
5 1/2	17.0	11318	11315	7 7/8					
5 1/2	17.0	11318	11315	7 7/8					
5 1/2	17.0	11318	11315	7 7/8					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	11094	TO	11172	FROM		TO			
FROM	10978	TO	10986	FROM		TO			
FROM	10784	TO	10792	FROM		TO			
FROM	9930	TO	10040	FROM		TO			
FROM	8956	TO	9176	FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

JAKE ROARK

JMR SERVICES, LLC

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

David Eyler

AGENT

12/30/2021

PHONE

(432) 687-3033

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SARAH SCHMIDT

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <p style="text-align: right;">Yes</p>	32. How was mud applied? <p style="text-align: center;">TUBING PUMP</p>	33. Mud Weight <p style="text-align: center;">9.5 LBS/GAL</p>															
34. Total Depth : Other Fresh Water Zones by GAU <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"></td> <td style="width:15%; text-align: center;"><u>TOP</u></td> <td style="width:15%; text-align: center;"><u>BOTTOM</u></td> </tr> <tr> <td style="text-align: center;"><u>11400</u></td> <td style="text-align: center;"><u>300</u></td> <td style="text-align: center;"><u>1400</u></td> </tr> <tr> <td>Depth of Deepest</td> <td></td> <td></td> </tr> <tr> <td>Fresh Water</td> <td></td> <td></td> </tr> <tr> <td><u>1750</u></td> <td></td> <td></td> </tr> </table>		<u>TOP</u>	<u>BOTTOM</u>	<u>11400</u>	<u>300</u>	<u>1400</u>	Depth of Deepest			Fresh Water			<u>1750</u>			35. Have all abandoned wells on this lease been plugged according to R R C Rules? <p style="text-align: right;">Yes</p>	
	<u>TOP</u>	<u>BOTTOM</u>															
<u>11400</u>	<u>300</u>	<u>1400</u>															
Depth of Deepest																	
Fresh Water																	
<u>1750</u>																	
36. If No, Explain 		37. Name and address of cementing or service company who mixed and pumped cement plugs in this well : Date RRC District Office notified of plugging <p>JMR SERVICES, LLC , 4015 S County Road 1210, Midland, TX 79706 12/13/2021</p>															
38. Name(s) and address(es) of surface owners of well site <p><u>UNIVERSITY LANDS</u></p> <hr/> <hr/> <hr/> <hr/> <hr/>																	
39. Was notice given before plugging to the above? <p style="text-align: right;">Yes</p>																	
FILL IN BELOW FOR DRY HOLES ONLY																	
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached <p>NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application</p>																	
41. Date FORM P-8 (Special Clearance) filed:																	
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced																	
<p><u>R R C USE ONLY</u></p> <p>Nearest field _____</p>																	

REMARKS

JOB#281822
