

DAVID PORTER, CHAIRMAN  
CHRISTI CRADDICK, COMMISSIONER  
RYAN SITTON, COMMISSIONER



LORI WROTENBERY  
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

MAY 18, 2016

FOSSIL ROCK RESOURCES, INC.  
PO BOX 100606

FORT WORTH TX 76185

Dear Operator:

On MAY 18, 2016 Commission staff approved a Form P-4(s) for the attached referenced lease(s) designating a new operator on Commission records. Effective 06/01/16, the operating responsibility for the well(s) designated on the proration schedule for the attached referenced lease(s) has been transferred in its entirety to VIN FISHER OPERATING, INC.

By separate letter, the acquiring operator will receive notification of their responsibility for the regulatory compliance of the attached referenced lease(s) including plugging of well(s) pursuant to Rule 14 and the physical operation and control of each well designated on the proration schedule on the date of P-4 approval.

If you have any questions concerning this transfer of ownership, please contact the appropriate proration analyst as listed on the attachment.

LEASES TRANSFERRED TO VIN FISHER OPERATING, INC.

05/18/2016

DST/LEASE	LEASE NAME	FIELD NAME		
08 23472	GULF-UNIVERSITY	FULLERTON		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 23473	UNIVERSITY "11"	FULLERTON		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 23474	SINCLAIR-UNIVERSITY	FULLERTON		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 33240	CHEVRON-UNIVERSITY "10"	FULLERTON (SAN ANDRES)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 33352	ARCO-UNIVERSITY "2"	FULLERTON (SAN ANDRES)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 33507	CHEVRON-UNIVERSITY 11	FULLERTON (SAN ANDRES)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 33620	ARCO-UNIVERSITY "213"	FULLERTON (SAN ANDRES)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 33781	LONGHORN -213-	FULLERTON (SAN ANDRES)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 34083	CHEVRON - BEVO -11-	FULLERTON (SAN ANDRES)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 34448	TEXACO UNIVERSITY "10"	FULLERTON (SAN ANDRES)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 35226	RAIDER "213"	FULLERTON (SAN ANDRES)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 35457	TEXRON "10"	FULLERTON (SAN ANDRES)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 36141	TEXRON "102"	FULLERTON (SAN ANDRES)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 36747	ARCO UNIVERSITY "2A"	FULLERTON (SAN ANDRES)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	
08 37668	IMPERIAL	PECOS VALLEY (HIGH GRAVITY)		✓
	** CONTACT FOR ABOVE LEASE:	WELL COMPLIANCE (PRO	(512) 463-697	

**CERTIFICATE OF COMPLIANCE  
 AND TRANSPORTATION AUTHORITY**

**P-4**

5/02—WWW-1

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule Fullerton (San Andres)		2. Lease name as shown on proration schedule Chevron University "10"			
3. Current operator name exactly as shown on P-5 Organization Report Vin Fisher Operating, Inc.		4. Operator P-5 no. 885942	5. Oil Lse/Gas ID no. 33240	6. County Andrews	7. RRC district 8
8. Operator address including city, state, and zip code P. O. Box 1923 Andrews, Texas 79714		9. Well no(s) (see instruction E) 1, 2, 3, 4, 5			
10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)				11. Effective Date 06/01/16	

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of:  operator  oil or condensate gatherer  gas gatherer  gas purchaser  gas purchaser system code

OR

b. New RRC Number for:  oil lease  gas well  other well (specify) \_\_\_\_\_ Due to:  new completion or recompletion  reclass oil to gas  reclass gas to oil  consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	DCP Midstream, LP	195918	100	X

RECEIVED  
 RRC OF TEXAS  
 APR 29 2016

OIL & GAS WELL COMPLIANCE  
 AUSTIN, TX

14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)	Percent of Take	Reviewer's initials:	Approval date:
Genesis Crude Oil, L.P.	100	<i>[Signature]</i>	<i>[Signature]</i>

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Fossil Rock Resources, Inc.

Name of Previous Operator \_\_\_\_\_  
 Julie W. Gilliland  
 Name (print) \_\_\_\_\_  
 President  
 Title \_\_\_\_\_

Signature *[Signature]*  
 Authorized Employee of previous operator  Authorized agent of previous operator (see instruction G)  
 Date 04/27/16 Phone with area code (817) 737-1235

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

Vin Fisher

Name (print) \_\_\_\_\_  
 President  
 Title \_\_\_\_\_

Signature *[Signature]*  
 Authorized Employee of current operator  Authorized agent of current operator (see instruction G)  
 Date 4/27/16 Phone with area code (432) 523-4740

vinfisher@msn.com  
 E-mail Address (optional) \_\_\_\_\_

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

PRODUCER'S TRANSPORTATION AUTHORITY  
AND CERTIFICATE OF COMPLIANCE

FORM P-4

5/90

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule <b>FULLERTON (SAN ANDRES)</b>		2 Lease name <b>CHEVRON UNIVERSITY "10"</b>	
3. Operator name exactly as shown on P-5 Organization Report <b>FOSSIL ROCK RESOURCES, INC.</b>		4 Operator P-5 no. <b>278843</b>	5. Oil lease no. <b>33240</b>
7. Operator address including city, state, and zip code <b>P. O. BOX 150397 FORT WORTH, TEXAS 76108</b>		8 County in which oil lease or gas well is actually located <b>ANDREWS</b>	6 RRC district no. <b>8</b>
		9 Gas ID no.	10. Gas well no.
		11. Effective date <b>7-Mar-00</b>	

12. GAS WELL GAS OR CASINGHEAD GAS Additional space and example on reverse side.

Type Operation			Name of gatherer, purchaser, and/or nominator as indicated in type operation columns NOTE: For each purchaser, give its RRC-assigned system code and identify the market. If applicable, place an "X" in the full-well stream column for the gatherer.	RRC USE ONLY		Purchaser's RRC Assigned System Code	Purchaser's Market		Percent of Take	Full-well stream
Gatherer	Purchaser	Nominator		G/P/N Code			Inter-state	Intra-state		
X			GPM GAS CORPORATION			GPMGC	X		100	
	X		ALTURA ENERGY LTD.			015726		X	100	

RECEIVED  
R.R.C. - O&G  
MAR 24 2000  
AUSTIN, TEXAS

13 NAME OF OIL OR CONDENSATE GATHERER List highest volume gatherer first <b>PHILLIPS PETROLEUM CO. (TRUCKS)</b>	Percent of Take <b>100</b>	RRC USE ONLY Gath. code	14 PURPOSE OF FILING. Remarks.  <input type="checkbox"/> New oil lease <input type="checkbox"/> New gas well <input type="checkbox"/> Reclassification (oil to gas or gas to oil) <input type="checkbox"/> Consolidation, unitization or subdivision b CHANGE <input type="checkbox"/> Gatherer <input type="checkbox"/> Nominator <input type="checkbox"/> Purchaser <input type="checkbox"/> Purchaser's system code
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RRC USE ONLY Approved (Initials) <u>ll</u> Oper No. _____ Date <u>3-24-00</u> Field No. _____ Remarks: _____	c. CHANGE FROM <input checked="" type="checkbox"/> Operator <b>RUST OPERATING CO., INC.</b> <input type="checkbox"/> Field Name _____ <input type="checkbox"/> Lease Name _____
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15. OPERATOR CHANGE Being the PREVIOUS OPERATOR, I certify that operating responsibility for wells located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission

Previous Operator **RUST OPERATING CO., INC.** Date **3/14/00**  
 Signature Julie W. Carden Name (Print) **JULIE W. CARDEN**  
 Title **PRESIDENT** Phone **(817) 367-3560**  
 Address with city/state/zip **P. O. BOX 150397, FORT WORTH, TEXAS 76108**

16. CURRENT OPERATOR'S CERTIFICATION By signing this certificate as the CURRENT OPERATOR, I acknowledge responsibility for the regulatory compliance of the subject lease, INCLUDING PLUGGING OF WELLS if required under Statewide Rule 14. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

Signature Julie W. Carden Name (Print) **JULIE W. CARDEN**  
 Title **PRESIDENT** Date **3/14/00** Phone **(817) 367-3560**

I, the Current Operator, certify that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and further certify that the conservation laws of the State of Texas and all rules, regulations and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.

check if listings are continued on reverse side

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule <b>Fullerton (San Andres)</b>		2. Lease name <b>Chevron University "10"</b>	
3. Operator name exactly as shown on P-5 Organization Report <b>Rust Operating Company, Inc.</b>		4. Operator P-5 no. <b>737895</b>	5. Oil lease no. <b>33240</b>
7. Operator address including city, state, and zip code <b>P. O. Box 150397 10916 Mt. Bonnell Ct. Fort Worth, Texas 76108</b>		8. County in which oil lease or gas well is actually located <b>Andrews</b>	6. RRC district no. <b>8</b>
		9. Gas ID no.	10. Gas well no.
		11. Effective date <b>10/1/99</b>	

12 GAS WELL GAS OR CASINGHEAD GAS. Additional space and example on reverse side.

Type Operation			Name of gatherer, purchaser, and/or nominator as indicated in type operation columns NOTE: For each purchaser, give its RRC-assigned system code and identify the market. If applicable, place an "X" in the full-well stream column for the gatherer.	RRC USE ONLY	Purchaser's RRC Assigned System Code	Purchaser's Market		Percent of Take	Full-well stream
gatherer	purchaser	nominator		G/P/N Code		inter-state	intra-state		
X			GPM Gas Corporation		0028		X	100	X
	X	X	Altura Energy Ltd		0007		X	100	X
<p><b>RECEIVED</b> <b>R.R.C. - O&amp;G</b> <b>DEC 29 1999</b> <b>AUSTIN, TEXAS</b></p>									

13. NAME OF OIL OR CONDENSATE GATHERER List highest volume gatherer first <b>Phillips Petroleum Company Trucks</b>	Percent of Take <b>100</b>	RRC USE ONLY Gath. code	14. PURPOSE OF FILING. Remarks: a. <input type="checkbox"/> New oil lease <input type="checkbox"/> New gas well <input type="checkbox"/> Reclassification (oil to gas or gas to oil) <input type="checkbox"/> Consolidation, unitization or subdivision b. CHANGE <input type="checkbox"/> Gatherer <input type="checkbox"/> Nominator <input type="checkbox"/> Purchaser <input type="checkbox"/> Purchaser's system code
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RRC USE ONLY Approved (initials) <u>CR</u> Oper. No. _____ Date <u>1-7-00</u> Field No. _____ Remarks: _____	c. CHANGE FROM <input checked="" type="checkbox"/> Operator <u>Rust Oil Corporation</u> <input type="checkbox"/> Field Name _____ <input type="checkbox"/> Lease Name _____
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15. OPERATOR CHANGE. Being the PREVIOUS OPERATOR, I certify that operating responsibility for wells located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Previous Operator Rust Oil Corporation Date 11/10/99  
Signature C.B. Rust Name (Print) C.B. Rust  
Title President Phone (817) 732/9383  
Address with city/state/zip 6300 Ridglea Place, Ste. 904, Fort Worth, Texas 76116

16. CURRENT OPERATOR'S CERTIFICATION. By signing this certificate as the CURRENT OPERATOR, I acknowledge responsibility for the regulatory compliance of the subject lease, INCLUDING PLUGGING OF WELLS if required under Statewide Rule 14. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

Signature C.B. Rust Name (Print) C.B. Rust  
Title President Date 11/10/99 Phone (817) 732/9383

I, the Current Operator, certify that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and further certify that the conservation laws of the State of Texas and all rules, regulations and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report.

check if listings are continued on reverse side