

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-2
Rev. 4/1/83

Type or print only

API No. 42-003-38160

7. RRC District No
08
8 RRC Lease No
35370

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) University Block 9 (Devonian)		2. LEASE NAME University "9" C		9. Well No 5H	
3. OPERATOR'S NAME (Exactly as shown on P-5, Organization Report) XTO ENERGY, INC			RRC Operator No. 945936		10. County of well site Andrews
4. ADDRESS 200 LORAIN, STE. 800 MIDLAND, TX 79701					
5. If Operator has changed within the last 60 days, name the former operator					
6a. Location (Section, Block, and Survey) Sec 15 Blk 9 University Lands			6b. Distance and direction to nearest town in this county. 8 miles SW from Andrews		
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no University Block 9 (Penn)		GAS ID or OIL LEASE # 21413	Oil - O Gas - G 0	WELL NO. 66	
13. Type of electric or other log run			14. Completion or recompletion date 11/19/05		

11. Purpose of filing

Initial Potential **X**

Re-compl.

Retest

Laternal

Reclass

Well record only (explain in Remarks)

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 5/2/06	16. No of hours tested 24 hrs	17. Production method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of pump) sub pump 132 HP			18. Choke size
19. Production during Test Period Oil - BCLS 368	Gas - MCF 406	Water - BCLS 230	Gas - Oil Ratio 1103	Flowing Tubing Pressure PSI	
20. Calculated 24-Hour Rate Oil - BCLS	Gas - MCF	Water - BCLS	Oil Gravity - API - 60°	Casing Pressure PSI	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 8099 bbls		23. Injection Gas-Oil Ratio	

REMARKS **W-2 submitted to add laternal to existing wellbore
Change lease name & well number from University Block 9/Penn/Unit #66 (21413) to University "9" C #5H (35370)**

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a retest or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

RECEIVED
CENTRAL RECORDS
MAY 21 2007
RECEIVED
RRC OF TEXAS
JUL 28 2006
O&G
MIDLAND
AUSTIN, TEXAS

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observing (a) the meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

XTO Energy Inc.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under the penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

DeeAnn Kemp

Typed or printed name of operator's representative

Regulatory

Title of Person

Telephone Area Code Number
432-620-6724

Date: **07 / 19 / 06**
mo day year

Signature
DeeAnn Kemp

MAPPING

Max. No. = 40 + 40 = 80
EDL = 1084
2-1-07

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion
 New Well Deepening Plug Back Other

25. Permit to Drill, Plug Back or, Deepen DATE 10/13/05 PERMIT NO. 607436

26. Notice of Intention to Drill this well was filed in Name of
XTO Energy Inc.

27. Number of producing wells on this lease in this field (reservoir) including this well: **2**
 28. Total number of acres in this lease: **163.7**

29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 10/13/05 Completed 10/30/05
 30. Distance to nearest well. Same Lease & Reservoir: **632'**

25. Permit to Drill, Plug Back or, Deepen DATE 10/13/05 PERMIT NO. 607436
 Rule 37 Exception CASE NO.
 Water Injection Permit PERMIT NO.
 Salt Water Disposal Permit PERMIT NO.
 Other PERMIT NO.

31. Location of well, relative to nearest lease boundaries of lease on which this well is located
1100 Feet from **South** Line and **1100** Feet from **East** Line of the **University "9" -C-** Lease

32. Elevation (DF, RKB, RT, GR, ETC.) **3172' GL**
 33. Was directional survey made other than inclination (W-12)? Yes No

34. Top of Pay 35. Total Depth * 36. P. B. Depth 37. Surface Casing Determined by
10624'

Field Rules Recommendation of T.D.W.R. Railroad Commission (Special) Dt. of Letter

38. Is well multiple completion? Yes No
 39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.
FIELD & RESERVOIR

40. Intervals Drilled by: Rotary Tools Cable Tools
 41. Name of Drilling Contractor: **Key Energy**
 42. Is Cementing Affidavit Attached? Yes No

43. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13-3/8"	48	343'		400 sxs C	17-1/2"	Surf	536
8-5/8"	32	5278'	1842'	1750 sxs C	11"	177'	3113
5-1/2"	17,20	10700'		975 sxs H	7-7/8"		1228
			8000'	600 sxs H		4262'	945

44. LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2-7/8"	10069		10273	10590

46. Producing Interval (this completion) Indicate depth of perforation or open hole

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
10273-11290	Acid frac 3 stages SXE/VDA total of 3093 bbls fluid
8766-9130	Sg w/ 675 sxs cement <i>per Kathy</i> <i>OK RMT</i>

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth

REMARKS Cut window 10273-10278'. CIBP @ 10624'
 * Drill lateral hole to 11290'

Old Devonian Perfs 10,290-10,459 under Kick-off window
 * final sg. pressure 2450#
 9876543210
 100292
 100292

TOPOGRAPHIC LAND SURVEYORS OF TEXAS

Surveying and Mapping for the Energy Industry

2903 N. BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONES: (915) 682-1653 • (800) 767-1653 • FAX (915) 682-1743

NAD 27
GRID BEARINGS

ANDREWS County, Texas
Description 1550' FNL & 1550' FWL

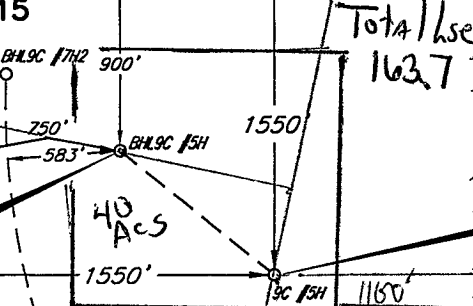
SECTION 15 BLOCK 9, UNIVERSITY LAND

XTO ENERGY INC.
University Land

XTO ENERGY IN
University Land

S 77°33' W, 5279.8'

FND. UNIV. MON.



NAD 27 TNC ZONE
X = 427888
Y = 230789
N = 32.1871744
W = 102.5640000

TERMINUS LOCATION
X = 426959
Y = 231246
LAT.: N 32.1975852
LONG.: W 102.5869622

XTO ENERGY INC

ORIGINAL NOT LEGIBLE

2-1-07
EDL = 1034

XTO ENERGY INC. 40
UNIVERSITY 9C LEASE ACS

BOTHM HOLE INFORMATION
PROVIDED BY XTO ENERGY INC.

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. Review this plot and notify us immediately of any possible discrepancy.

Scale : 1" = 1000'

Operator XTO ENERGY INC.

Lease Name & Well No. UNIVERSITY 9C #5H Date Staked JANUARY 15, 1997

Ground Elev. 3172' Reference Stakes or NONE

Good Drill Site? YES Stakes Set _____

Topography & Vegetation NATURAL PASTURE

Best Accessibility to Location FROM LEASE ROAD ±300' NORTH OF THE LOCATION.

Distance & Direction from Hwy Jct. or Town FROM THE JCT. OF STATE HWY. 115 & U.S. HWY. 385 IN ANDREWS, GO SOUTH 7.9

MILES ON U.S. HWY., THENCE WEST 3.8 MILES ON PAVED COUNTY ROAD, THENCE NORTH 0.7 MILE ON LEASE

ROAD, THENCE WEST 0.3 MILE ON LEASE ROAD, THENCE SOUTH 0.3 MILE ON LEASE ROAD, THENCE WEST 0.6

MILE ON LEASE ROAD TO A POINT ±300' NORTH OF THE LOCATION.

RECEIVED
RRC OF TEXAS
JUL 28 2006
O&G
MIDLAND



CERTIFICATION:

I, William J. Keating, a Registered Professional Land Surveyor, and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

William J. Keating
Texas Reg. No. 5041

Invoice # 107387/726NE
E.U.O.
REVISED 10/19/05 JCP



Scientific Drilling

Scientific Drilling International, Inc.

2034 Trade Drive • Midland, Texas 79703

P. O. Box 9699 • Midland, Texas 79708

Tel: 432-563-1339 • Fax: 432-697-0324

6 March 2006

Diane Crum
Railroad Commission of Texas
Oil & Gas Division
P.O. Box 12967
Austin, Texas 78711

Subject: Company: XTO Energy Inc.
Lease Name: University 9 C, Well #5H
RRC Lease ID No.: Not Assigned
Field Name: University Block 9 (Devonian)
Survey Co.: UL
County: Andrews
API No: 42-003-38160

Enclosed, please find the original and one copy of the survey performed on the above referenced well by Scientific Drilling International (P-5 No. 758300). Other information required by your office is as follows:

<u>Name & Title of Surveyor</u>	<u>Surveyed Depths</u>	<u>Dates Performed</u>	<u>Type of Survey</u>
Angel Guebara Field Technician	0'-10575'	10/11/05	Keeper

A Certified plat on which the bottom hole location is oriented to the surface location is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Regards,

Becky Wharton
Becky Wharton

Enclosures

cc:

XTO ENERGY INC.
003-38160
UNIVERSITY "9" C
WELL #5H
ANDREWS

CERTIFIED MAIL



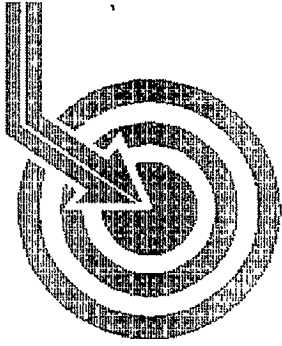
7004 2510 0001 1840 7235



State of Texas
County of Midland

I, Angel Guebara, certify that; I am employed by Scientific Drilling International; that I did on the day(s) of 10/11/05 through 10/11/05 conduct or supervise the taking of a Keeper Gyro survey from a depth of 0 feet to a depth of 10575 feet; that the data is true, correct, complete and within the limitations of the tool as set forth by Scientific Drilling International; that I am authorized and qualified to make this report; that this survey was conducted at the request of XTO Energy Inc. for the University 9C #5H Well, API# 42-003-38160 in Andrews County, Texas; and that I have reviewed this report and find that it conforms to the principals and procedures as set forth by Scientific Drilling International.

Angel Guebara
Field Technician



Scientific Drilling

XTO

Field: University Block 9 (Devonian)
Site: Andrews County, Texas
Well: University 9C #5H
Wellpath: VH - Job #32K1005749
Survey: 10/11/05

This survey is correct to the best of my knowledge
and is supported by actual field data.

Cukarton

.....Company Representative



Scientific Drilling International

Survey Report

Company: XTO	Date: 03/07/2006	Time: 09:26:59	Page: 1
Field: University Block 9 (Devonian)	Co-ordinate(NE) Reference: Site: Andrews County, Texas, Grid North		
Site: Andrews County, Texas	Vertical (TVD) Reference: SITE 0.0		
Well: University 9C #5H	Section (VS) Reference: Well (0.00N,0.00E,243.39Azi)		
Wellpath: VH - Job #32K1005749	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey: 10/11/05	Start Date: 10/11/2005	
KSRG 0'-10575'		
Company: Scientific Drilling Internatio	Engineer: Guebara w/P&M	
Tool: Keeper;Keeper Gyro	Tied-to: From Surface	

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.50	12.04	100.00	-0.27	0.43	0.09	0.50	0.44	12.04
200.00	0.25	10.99	200.00	-0.68	1.07	0.22	0.25	1.09	11.83
300.00	0.17	348.98	300.00	-0.85	1.43	0.24	0.11	1.45	9.42
400.00	0.08	350.24	400.00	-0.91	1.64	0.20	0.09	1.65	6.83
500.00	0.12	45.01	500.00	-1.03	1.78	0.26	0.10	1.80	8.25
600.00	0.15	336.08	600.00	-1.14	1.98	0.28	0.15	2.00	8.05
700.00	0.14	19.78	699.99	-1.23	2.21	0.27	0.11	2.23	6.91
800.00	0.12	266.38	799.99	-1.22	2.32	0.20	0.22	2.33	5.05
900.00	0.20	300.35	899.99	-1.03	2.40	-0.05	0.12	2.40	358.80
1000.00	0.16	317.13	999.99	-0.90	2.59	-0.30	0.07	2.61	353.49
1100.00	0.19	322.51	1099.99	-0.83	2.83	-0.49	0.03	2.87	350.14
1200.00	0.13	274.27	1199.99	-0.70	2.97	-0.71	0.14	3.05	346.62
1300.00	0.17	232.65	1299.99	-0.45	2.89	-0.94	0.11	3.03	342.02
1400.00	0.21	190.85	1399.99	-0.20	2.62	-1.09	0.14	2.83	337.39
1500.00	0.06	187.81	1499.99	-0.06	2.38	-1.13	0.15	2.64	334.62
1600.00	0.18	198.48	1599.99	0.08	2.18	-1.19	0.12	2.49	331.45
1700.00	0.26	191.44	1699.99	0.34	1.81	-1.28	0.08	2.22	324.71
1800.00	0.56	173.14	1799.99	0.64	1.10	-1.27	0.32	1.68	311.02
1900.00	0.54	172.07	1899.98	0.96	0.15	-1.15	0.02	1.16	277.57
2000.00	0.61	177.82	1999.98	1.33	-0.85	-1.06	0.09	1.36	231.40
2100.00	0.65	173.09	2099.97	1.74	-1.94	-0.97	0.07	2.17	206.60
2200.00	0.58	172.40	2199.97	2.09	-3.01	-0.84	0.07	3.12	195.56
2300.00	0.63	176.78	2299.96	2.48	-4.06	-0.74	0.07	4.12	190.32
2400.00	0.63	159.79	2399.96	2.76	-5.12	-0.52	0.19	5.15	185.78
2500.00	0.92	144.16	2499.95	2.69	-6.29	0.14	0.36	6.29	178.71
2600.00	0.96	136.37	2599.93	2.32	-7.55	1.19	0.13	7.64	171.04
2700.00	0.97	117.63	2699.92	1.58	-8.54	2.52	0.31	8.91	163.58
2800.00	1.11	104.59	2799.90	0.35	-9.18	4.21	0.27	10.10	155.39
2900.00	1.14	106.86	2899.88	-1.10	-9.71	6.09	0.05	11.47	147.89
3000.00	1.18	111.45	2999.86	-2.51	-10.38	8.00	0.10	13.11	142.36
3100.00	0.97	126.84	3099.85	-3.58	-11.26	9.64	0.36	14.83	139.44
3200.00	0.89	143.63	3199.83	-4.09	-12.40	10.78	0.28	16.43	138.99
3300.00	0.77	153.87	3299.82	-4.21	-13.62	11.54	0.19	17.85	139.75
3400.00	0.56	173.26	3399.82	-4.04	-14.71	11.89	0.30	18.92	141.06
3500.00	0.53	210.03	3499.81	-3.49	-15.60	11.71	0.34	19.51	143.09
3600.00	0.72	215.37	3599.81	-2.55	-16.51	11.12	0.20	19.91	146.04
3700.00	0.76	218.88	3699.80	-1.39	-17.54	10.34	0.06	20.36	149.48
3800.00	0.90	239.68	3799.79	0.00	-18.45	9.24	0.33	20.64	153.39
3900.00	1.29	244.63	3899.77	1.91	-19.33	7.55	0.40	20.75	158.67
4000.00	1.67	248.39	3999.73	4.48	-20.35	5.18	0.39	21.00	165.72
4100.00	1.84	265.41	4099.69	7.42	-21.02	2.22	0.55	21.13	173.96
4200.00	2.04	268.28	4199.63	10.53	-21.20	-1.16	0.22	21.23	183.12
4300.00	1.99	270.01	4299.57	13.69	-21.25	-4.67	0.08	21.76	192.40
4400.00	1.96	268.27	4399.51	16.80	-21.30	-8.12	0.07	22.80	200.86
4500.00	1.82	269.66	4499.46	19.77	-21.36	-11.41	0.15	24.22	208.12
4600.00	1.78	265.44	4599.41	22.64	-21.50	-14.55	0.14	25.96	214.09
4700.00	1.88	265.08	4699.35	25.60	-21.76	-17.73	0.10	28.07	219.18
4800.00	1.80	259.52	4799.30	28.63	-22.19	-20.91	0.20	30.49	223.31



Scientific Drilling International

Survey Report

Company: XTO	Date: 03/07/2006	Time: 09:26:59	Page: 2
Field: University Block 9 (Devonian)	Co-ordinate(NE) Reference:	Site: Andrews County, Texas, Grid North	
Site: Andrews County, Texas	Vertical (TVD) Reference:	SITE 0.0	
Well: University 9C #5H	Section (VS) Reference:	Well (0.00N,0.00E,243.39Azi)	
Wellpath: VH - Job #32K1005749	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.00	1.87	261.35	4899.25	31.69	-22.72	-24.07	0.09	33.10	226.66
5000.00	1.87	258.82	4999.20	34.82	-23.28	-27.28	0.08	35.86	229.53
5100.00	1.82	250.65	5099.15	37.97	-24.12	-30.38	0.27	38.79	231.55
5200.00	1.97	249.93	5199.09	41.25	-25.24	-33.49	0.15	41.94	233.00
5300.00	2.95	220.46	5299.00	45.33	-27.79	-36.78	1.57	46.09	232.93
5400.00	2.88	220.17	5398.87	50.01	-31.66	-40.07	0.07	51.07	231.68
5500.00	2.51	222.67	5498.76	54.36	-35.19	-43.17	0.39	55.70	230.82
5600.00	2.39	230.14	5598.67	58.44	-38.14	-46.26	0.34	59.95	230.50
5700.00	2.25	233.00	5698.59	62.40	-40.66	-49.43	0.18	64.00	230.56
5800.00	2.11	238.52	5798.52	66.17	-42.80	-52.56	0.25	67.78	230.85
5900.00	1.89	235.47	5898.46	69.63	-44.70	-55.49	0.24	71.25	231.15
6000.00	1.41	227.70	5998.41	72.45	-46.46	-57.76	0.53	74.13	231.19
6100.00	1.48	230.59	6098.38	74.90	-48.11	-59.67	0.10	76.65	231.12
6200.00	1.21	225.36	6198.36	77.16	-49.67	-61.42	0.30	78.99	231.04
6300.00	1.01	232.28	6298.34	79.03	-50.95	-62.87	0.24	80.92	230.98
6400.00	0.80	226.49	6398.32	80.56	-51.97	-64.07	0.23	82.50	230.95
6500.00	1.10	241.04	6498.31	82.19	-52.91	-65.42	0.38	84.14	231.03
6600.00	1.40	254.78	6598.29	84.34	-53.70	-67.43	0.42	86.20	231.47
6700.00	2.41	262.99	6698.23	87.52	-54.28	-70.70	1.04	89.13	232.49
6800.00	2.88	264.51	6798.12	91.85	-54.77	-75.29	0.48	93.10	233.96
6900.00	4.22	268.87	6897.93	97.51	-55.09	-81.47	1.37	98.34	235.93
7000.00	4.98	265.45	6997.61	104.86	-55.50	-89.47	0.81	105.29	238.19
7100.00	5.18	267.44	7097.21	113.00	-56.05	-98.31	0.27	113.17	240.31
7200.00	4.92	263.35	7196.83	121.15	-56.75	-107.08	0.44	121.19	242.08
7300.00	4.62	259.24	7296.48	129.06	-58.00	-115.29	0.45	129.06	243.30
7400.00	4.43	255.98	7396.17	136.70	-59.68	-123.00	0.32	136.71	244.12
7500.00	3.63	259.63	7495.92	143.51	-61.19	-129.86	0.84	143.55	244.77
7600.00	4.02	260.76	7595.70	149.90	-62.32	-136.43	0.40	149.99	245.45
7700.00	4.13	263.04	7695.44	156.63	-63.32	-143.47	0.20	156.82	246.19
7800.00	3.20	263.00	7795.24	162.65	-64.10	-149.81	0.93	162.95	246.84
7900.00	2.92	257.66	7895.10	167.75	-64.98	-155.07	0.40	168.14	247.26
8000.00	2.55	248.22	7994.98	172.44	-66.35	-159.62	0.58	172.87	247.43
8100.00	1.90	241.34	8094.91	176.31	-67.97	-163.15	0.70	176.74	247.38
8200.00	0.32	260.13	8194.89	178.23	-68.82	-164.87	1.60	178.66	247.35
8300.00	0.28	58.47	8294.89	178.26	-68.74	-164.94	0.59	178.69	247.38
8400.00	0.35	42.88	8394.88	177.73	-68.38	-164.53	0.11	178.17	247.43
8500.00	0.81	45.83	8494.88	176.77	-67.67	-163.81	0.46	177.24	247.56
8600.00	0.96	52.63	8594.87	175.27	-66.67	-162.64	0.18	175.77	247.71
8700.00	0.88	50.00	8694.85	173.70	-65.66	-161.38	0.09	174.23	247.86
8800.00	1.07	70.05	8794.84	172.03	-64.85	-159.92	0.39	172.57	247.93
8900.00	1.07	79.01	8894.82	170.20	-64.36	-158.12	0.17	170.72	247.85
9000.00	1.01	78.95	8994.81	168.45	-64.01	-156.34	0.06	168.94	247.74
9100.00	1.17	72.47	9094.79	166.60	-63.53	-154.50	0.20	167.06	247.65
9200.00	1.31	80.60	9194.76	164.50	-63.04	-152.40	0.22	164.93	247.53
9300.00	1.26	81.62	9294.74	162.36	-62.69	-150.19	0.05	162.75	247.34
9400.00	1.29	76.98	9394.71	160.22	-62.28	-148.00	0.11	160.57	247.18
9500.00	1.20	105.25	9494.69	158.35	-62.30	-145.90	0.61	158.64	246.88
9600.00	1.18	151.60	9594.67	157.53	-63.48	-144.40	0.94	157.73	246.27
9700.00	0.44	139.33	9694.66	157.41	-64.68	-143.66	0.76	157.54	245.76
9800.00	0.77	202.45	9794.66	157.82	-65.59	-143.66	0.69	157.93	245.46
9900.00	1.42	229.22	9894.64	159.53	-67.02	-144.86	0.81	159.61	245.17
10000.00	1.12	227.35	9994.61	161.67	-68.49	-146.51	0.30	161.73	244.95



Scientific Drilling International

Survey Report

Company: XTO	Date: 03/07/2006	Time: 09:26:59	Page: 3
Field: University Block 9 (Devonian)	Co-ordinate(NE) Reference:	Site: Andrews County, Texas, Grid North	
Site: Andrews County, Texas	Vertical (TVD) Reference:	SITE 0.0	
Well: University 9C #5H	Section (VS) Reference:	Well (0.00N,0.00E,243.39Azi)	
Wellpath: VH - Job #32K1005749	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
10100.00	0.58	201.84	10094.60	162.99	-69.62	-147.42	0.65	163.04	244.72
10200.00	0.36	174.93	10194.60	163.49	-70.41	-147.58	0.31	163.52	244.50
10300.00	0.65	146.90	10294.60	163.54	-71.19	-147.24	0.37	163.55	244.20
10400.00	0.46	177.84	10394.59	163.64	-72.07	-146.92	0.35	163.64	243.87
10500.00	0.56	179.13	10494.59	164.02	-72.96	-146.90	0.10	164.02	243.59
10575.00	0.45	192.64	10569.58	164.36	-73.61	-146.96	0.22	164.36	243.39

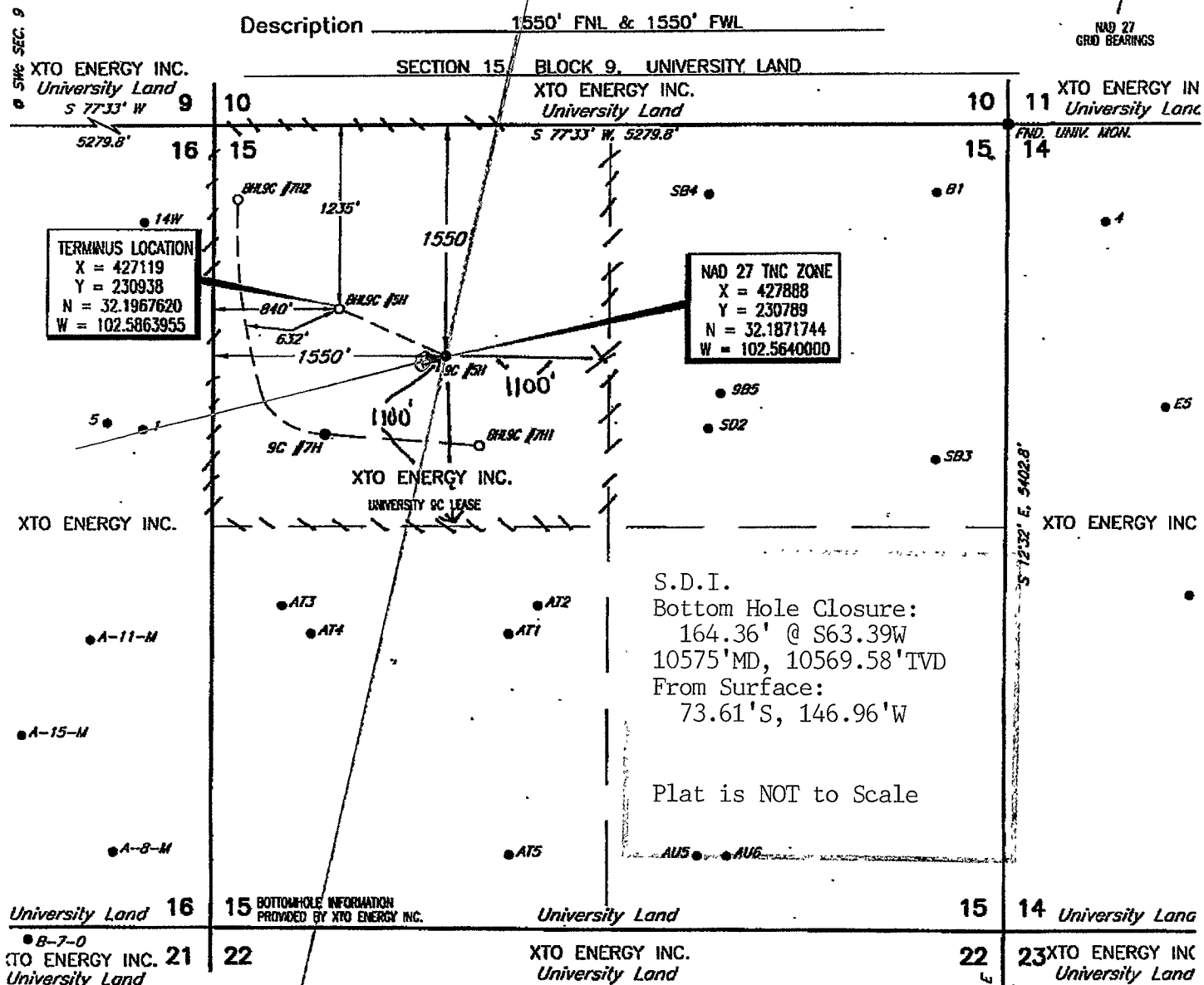
TOPOGRAPHIC LAND SURVEYORS OF TEXAS

Surveying and Mapping for the Energy Industry

2803 N. BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONES: (915) 682-1653 • (800) 767-1853 • FAX (915) 682-1743

ANDREWS County, Texas

NAD 27
 GRID BEARINGS



S.D.I.
 Bottom Hole Closure:
 164.36' @ S63.39W
 10575'MD, 10569.58'TVD
 From Surface:
 73.61'S, 146.96'W

Plat is NOT to Scale

BOTTOMHOLE INFORMATION
 PROVIDED BY XTO ENERGY INC.

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. Review this plot and notify us immediately of any possible discrepancy.

Scale : 1" = 1000'

Operator XTO ENERGY INC.

Lease Name & Well No. UNIVERSITY 9C #5H Date Staked JANUARY 15, 1997

Ground Elev. 3172' Reference Stakes or NONE
 Alternate Location _____

Good Drill Site? YES Stakes Set _____

Topography & Vegetation NATURAL PASTURE

Best Accessibility to Location FROM LEASE ROAD ±300' NORTH OF THE LOCATION.

Distance & Direction
 from Hwy Jct. or Town FROM THE JCT. OF STATE HWY. 115 & U.S. HWY. 385 IN ANDREWS, GO SOUTH 7.9
MILES ON U.S. HWY., THENCE WEST 3.8 MILES ON PAVED COUNTY ROAD, THENCE NORTH 0.7 MILE ON LEASE
ROAD, THENCE WEST 0.3 MILE ON LEASE ROAD, THENCE SOUTH 0.3 MILE ON LEASE ROAD, THENCE WEST 0.6
MILE ON LEASE ROAD TO A POINT ±300' NORTH OF THE LOCATION.



CERTIFICATION:

I, Jeffrey D. Suiter, a Registered Professional Land Surveyor, and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

William J. Keating
 Texas Reg. No. 4650

Invoice #106627-2/726 NE
 E.U.O.

Well Completion Report

XTO Energy

**University 9C #5H
Andrews County, TX**

42-003-38160

Wednesday, January 11, 2006



INTEQ

2105 Market Street
Midland, Texas 79703
Tel.(432) 694-9517
Fax. (432) 694-5648

Wednesday, January 11, 2006

Attention: Railroad Commission of Texas
Oil and Gas Division
P.O. Box 12967
Capital Station
Austin, TX 78711

Re: XTO Energy
Well Name: University 9C #5H
Section 15, Block 9, University Land
Andrews County, TX
API # 42-003-38160

Enclosed, please find the original and one copy of the survey performed on the referenced well by Baker Huges INTEQ (P-5 No. 046289). Other information required by your office is as follows:

<u>Name and Title of Surveyor</u>	<u>Drainhole Number</u>	<u>Surveyed Depths</u>	<u>Dates Performed</u>	<u>Type of Survey</u>
Don Hale Surveyor	1	10200 - 11290	10/21/2005 -10/29/2005	MWD

A certified plat on which the bottom hole location is oriented to the surface and to the lease line (or unit line in case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Oscar Gomez
Well Planner

University 9C #5H
Andrews County, TX



INTEQ

2105 Market Street
Midland, Texas 79703 -
Tel.(432) 694-9517
Fax. (432) 694-5648

SURVEY CERTIFICATION SHEET

STATE OF TEXAS
COUNTY OF MIDLAND

I, **Don Hale**, Certify that; I am employed by Baker Hughes INTEQ; that I did on the day(s) of **10/21/2005** to **10/29/2005** conduct or supervise the taking of a MWD survey from a depth of **10200** to **11290** feet; that the data is true, correct, complete and within the limitations of the tool as set forth by Baker Hughes INTEQ; that I am authorized and qualified to make this report; that this survey was conducted at the request of **XTO Energy** for the **University 9C #5H** API # **42-003-38160** in **Andrews County, TX**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Baker Hughes INTEQ.

Don Hale
Surveyor

University 9C #5H
Andrews County, TX

Record of Survey

XTO Energy

**University 9C #5H
Andrews County, TX**

Wednesday, January 11, 2006

TOPOGRAPHIC LAND SURVEYORS OF TEXAS

Surveying and Mapping for the Energy Industry

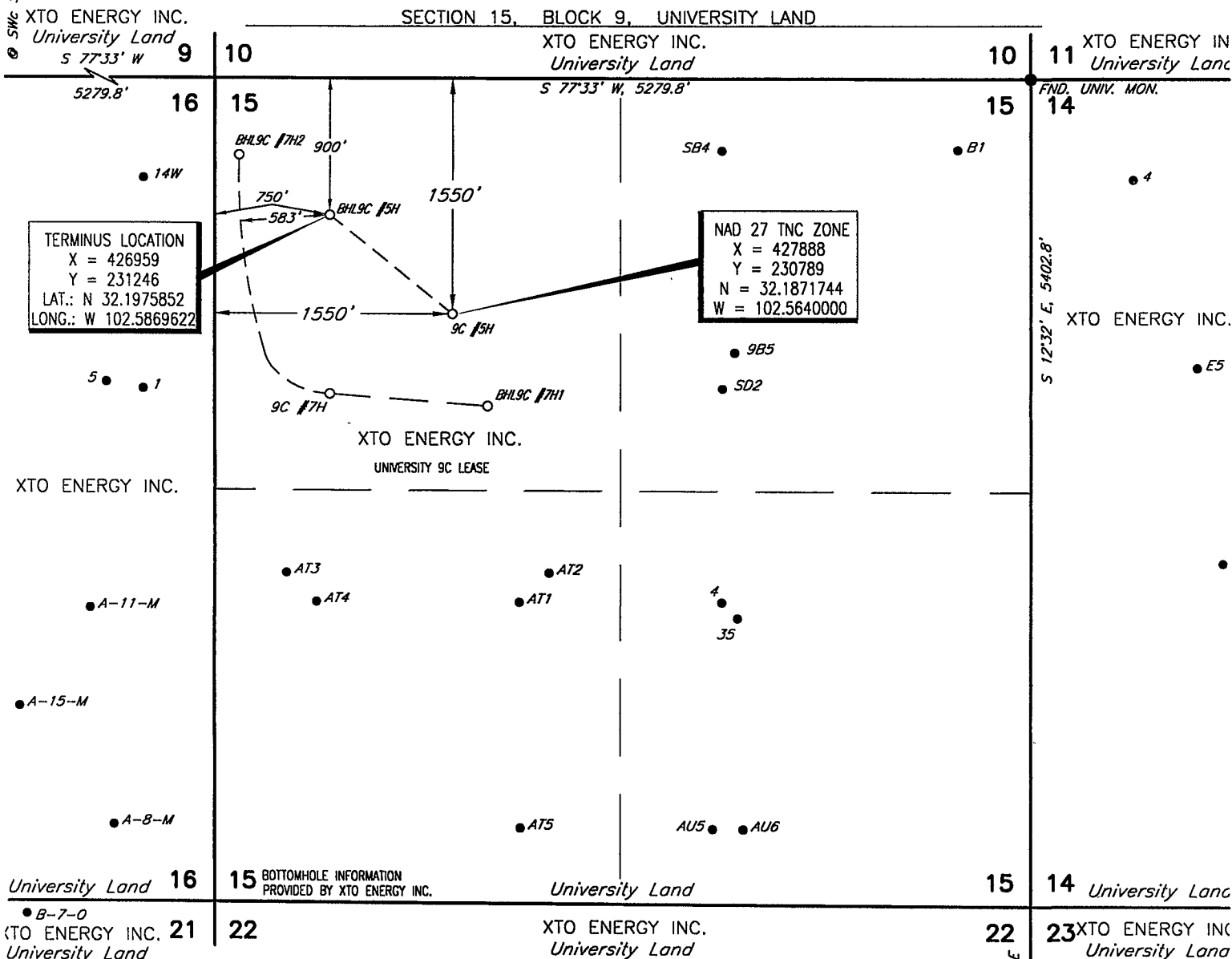
2903 N. BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONES: (915) 682-1653 • (800) 767-1653 • FAX (915) 682-1743

ANDREWS County, Texas

Description 1550' FNL & 1550' FWL

NAD 27
 GRID BEARINGS

SW 1/4 SEC. 9



TERMINUS LOCATION
 X = 426959
 Y = 231246
 LAT.: N 32.1975852
 LONG.: W 102.5869622

NAD 27 TNC ZONE
 X = 427888
 Y = 230789
 N = 32.1871744
 W = 102.5640000

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. Review this plot and notify us immediately of any possible discrepancy.

Scale : 1" = 1000'

Operator XTO ENERGY INC.

Lease Name & Well No. UNIVERSITY 9C #5H Date Staked JANUARY 15, 1997

Ground Elev. 3172' Reference Stakes or NONE

Alternate Location _____

Good Drill Site? YES Stakes Set _____

Topography & Vegetation NATURAL PASTURE

Best Accessibility to Location FROM LEASE ROAD ±300' NORTH OF THE LOCATION.

Distance & Direction _____

from Hwy Jct. or Town FROM THE JCT. OF STATE HWY. 115 & U.S. HWY. 385 IN ANDREWS, GO SOUTH 7.9

MILES ON U.S. HWY., THENCE WEST 3.8 MILES ON PAVED COUNTY ROAD, THENCE NORTH 0.7 MILE ON LEASE

ROAD, THENCE WEST 0.3 MILE ON LEASE ROAD, THENCE SOUTH 0.3 MILE ON LEASE ROAD, THENCE WEST 0.6

MILE ON LEASE ROAD TO A POINT ±300' NORTH OF THE LOCATION.



CERTIFICATION:

I, William J. Keating, a Registered Professional Land Surveyor, and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

William J. Keating
 Texas Reg. No. 5041

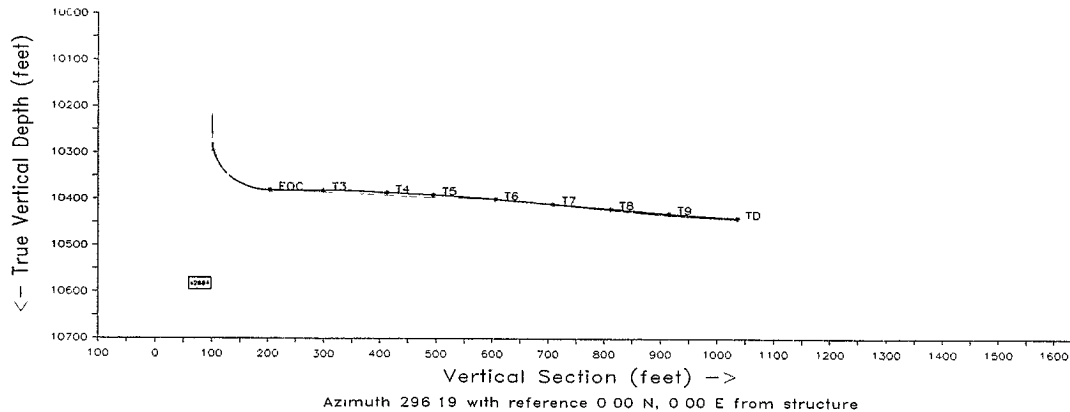
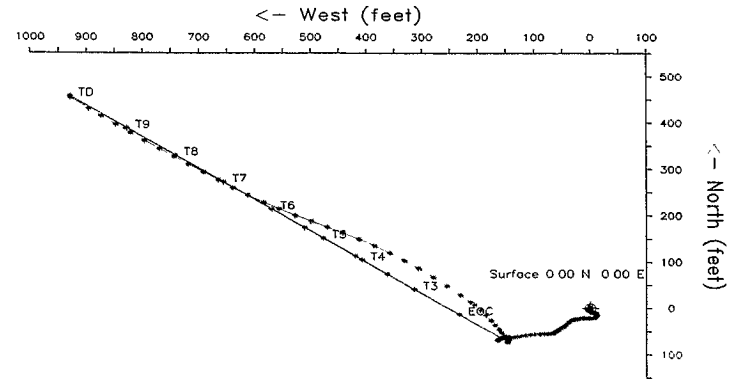
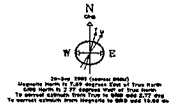
Invoice # 107387/726NE

E.U.O.
 REVISED: 10/19/05: JCP

BAKER
HUGHES
INTEQ

XTO Energy

Structure State University 9C #5H Slot . slot #1
Field University Land Location ANDREWS COUNTY, TEXAS



Created by adryann
Date plotted 10-Nov-2005
Plot Reference is Plan 5
Coordinates are in feet reference structure
True Vertical Depths are reference structure

--- Baker Hughes INTEQ ---

ORIGINAL NOT LEGIBLE



INTEQ

2105 market Street Midland, TX 79703 Ph. (432)694-9517 Fax. (432)694-5648

Survey Report

XTO Energy

University 9C #5H

Andrews County, TX

MWD

**Prepared By Oscar Gomez
Wednesday, January 04, 2006**

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/100ft	Vert Sect
0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00	0.00
100.00	0.50	12.04	100.00	0.43 N	0.09 E	0.50	0.11
200.00	0.25	10.99	200.00	1.07 N	0.22 E	0.25	0.27
300.00	0.17	348.98	300.00	1.43 N	0.24 E	0.11	0.42
400.00	0.08	350.24	400.00	1.64 N	0.20 E	0.09	0.55
500.00	0.12	45.01	500.00	1.78 N	0.26 E	0.10	0.56
600.00	0.15	336.08	600.00	1.98 N	0.28 E	0.15	0.62
700.00	0.14	19.78	699.99	2.21 N	0.27 E	0.11	0.74
800.00	0.12	266.38	799.99	2.32 N	0.20 E	0.22	0.84
900.00	0.20	300.35	899.99	2.40 N	0.05 W	0.12	1.11
1000.00	0.16	317.13	999.99	2.59 N	0.30 W	0.07	1.41
1100.00	0.19	322.51	1099.99	2.83 N	0.49 W	0.03	1.69
1200.00	0.13	274.27	1199.99	2.97 N	0.71 W	0.14	1.94
1300.00	0.17	232.65	1299.99	2.89 N	0.94 W	0.11	2.11
1400.00	0.21	190.85	1399.99	2.62 N	1.09 W	0.14	2.13
1500.00	0.06	187.81	1499.99	2.38 N	1.13 W	0.15	2.07
1600.00	0.18	198.48	1599.99	2.18 N	1.19 W	0.12	2.03
1700.00	0.26	191.44	1699.99	1.81 N	1.28 W	0.08	1.95
1800.00	0.56	173.14	1799.99	1.10 N	1.27 W	0.32	1.63
1900.00	0.54	172.07	1899.98	0.15 N	1.15 W	0.02	1.10
2000.00	0.61	177.82	1999.98	0.85 S	1.06 W	0.09	0.58
2100.00	0.65	173.09	2099.97	1.94 S	0.97 W	0.07	0.02
2200.00	0.58	172.40	2199.97	3.01 S	0.84 W	0.07	-0.58
2300.00	0.63	176.78	2299.96	4.06 S	0.74 W	0.07	-1.13
2400.00	0.63	159.79	2399.96	5.12 S	0.52 W	0.19	-1.80
2500.00	0.92	144.16	2499.95	6.29 S	0.14 E	0.36	-2.90
2600.00	0.96	136.37	2599.93	7.55 S	1.19 E	0.13	-4.40
2700.00	0.97	117.63	2699.92	8.54 S	2.52 E	0.31	-6.03
2800.00	1.11	104.59	2799.90	9.18 S	4.21 E	0.27	-7.83
2900.00	1.14	106.86	2899.88	9.71 S	6.09 E	0.05	-9.76
3000.00	1.18	111.45	2999.86	10.38 S	8.00 E	0.10	-11.76
3100.00	0.97	126.84	3099.85	11.26 S	9.64 E	0.36	-13.62
3200.00	0.89	143.63	3199.83	12.40 S	10.78 E	0.28	-15.14
3300.00	0.77	153.87	3299.82	13.62 S	11.54 E	0.19	-16.36
3400.00	0.56	173.26	3399.82	14.71 S	11.89 E	0.30	-17.16
3500.00	0.53	210.03	3499.81	15.60 S	11.71 E	0.34	-17.40
3600.00	0.72	215.37	3599.81	16.51 S	11.12 E	0.20	-17.26
3700.00	0.76	218.88	3699.80	17.54 S	10.34 E	0.06	-17.02
3800.00	0.90	239.68	3799.79	18.45 S	9.24 E	0.33	-16.44
3900.00	1.29	244.63	3899.77	19.33 S	7.55 E	0.40	-15.31
4000.00	1.67	248.39	3999.73	20.35 S	5.18 E	0.39	-13.63
4100.00	1.84	265.41	4099.69	21.02 S	2.22 E	0.55	-11.27
4200.00	2.04	268.28	4199.63	21.20 S	1.16 W	0.22	-8.32
4300.00	1.99	270.01	4299.57	21.25 S	4.67 W	0.08	-5.19
4400.00	1.96	268.27	4399.51	21.30 S	8.12 W	0.07	-2.12
4500.00	1.82	269.66	4499.46	21.36 S	11.41 W	0.15	0.81
4600.00	1.78	265.44	4599.41	21.50 S	14.55 W	0.14	3.57
4700.00	1.88	265.08	4699.35	21.76 S	17.73 W	0.10	6.31
4800.00	1.80	259.52	4799.30	22.19 S	20.91 W	0.20	8.97
4900.00	1.87	261.35	4899.25	22.72 S	24.07 W	0.09	11.57

All data is in feet unless otherwise stated.
 Coordinates from structure and TVD from rotary table.
 Bottom hole distance is 1034.91 on azimuth 295.95 degrees from wellhead.
 Vertical section is from N 0.00 E 0.00 on azimuth 296.19 degrees.
 Calculation uses the minimum curvature method.
 Presented by Baker Hughes INTEQ

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/100ft	Vert Sect
5000.00	1.87	258.82	4999.20	23.28 S	27.28 W	0.08	14.21
5100.00	1.82	250.65	5099.15	24.12 S	30.38 W	0.27	16.62
5200.00	1.97	249.93	5199.09	25.24 S	33.49 W	0.15	18.92
5300.00	2.95	220.46	5299.00	27.79 S	36.78 W	1.57	20.74
5400.00	2.88	220.17	5398.87	31.66 S	40.07 W	0.07	21.98
5500.00	2.51	222.67	5498.76	35.19 S	43.17 W	0.39	23.21
5600.00	2.39	230.14	5598.67	38.14 S	46.26 W	0.34	24.68
5700.00	2.25	233.00	5698.59	40.66 S	49.43 W	0.18	26.41
5800.00	2.11	238.52	5798.52	42.80 S	52.56 W	0.25	28.28
5900.00	1.89	235.47	5898.46	44.70 S	55.49 W	0.24	30.07
6000.00	1.41	227.70	5998.41	46.46 S	57.76 W	0.53	31.33
6100.00	1.48	230.59	6098.38	48.11 S	59.67 W	0.10	32.31
6200.00	1.21	225.36	6198.36	49.67 S	61.42 W	0.30	33.19
6300.00	1.01	232.28	6298.34	50.95 S	62.87 W	0.24	33.93
6400.00	0.80	226.49	6398.32	51.97 S	64.07 W	0.23	34.56
6500.00	1.10	241.04	6498.31	52.91 S	65.42 W	0.38	35.35
6600.00	1.40	254.78	6598.29	53.70 S	67.43 W	0.42	36.81
6700.00	2.41	262.99	6698.23	54.28 S	70.70 W	1.04	39.49
6800.00	2.88	264.51	6798.12	54.77 S	75.29 W	0.48	43.38
6900.00	4.22	268.87	6897.93	55.09 S	81.47 W	1.37	48.79
7000.00	4.98	265.45	6997.61	55.50 S	89.47 W	0.81	55.79
7100.00	5.18	267.44	7097.21	56.05 S	98.31 W	0.27	63.48
7200.00	4.92	263.35	7196.83	56.75 S	107.08 W	0.44	71.04
7300.00	4.62	259.24	7296.48	58.00 S	115.29 W	0.45	77.86
7400.00	4.43	255.98	7396.17	59.68 S	123.00 W	0.32	84.03
7500.00	3.63	259.63	7495.92	61.19 S	129.86 W	0.84	89.52
7600.00	4.02	260.76	7595.70	62.32 S	136.43 W	0.40	94.92
7700.00	4.13	263.04	7695.44	63.32 S	143.47 W	0.20	100.79
7800.00	3.20	263.00	7795.24	64.10 S	149.81 W	0.93	106.14
7900.00	2.92	257.66	7895.10	64.98 S	155.07 W	0.40	110.47
8000.00	2.55	248.22	7994.98	66.35 S	159.62 W	0.58	113.95
8100.00	1.90	241.34	8094.91	67.97 S	163.15 W	0.70	116.40
8200.00	0.32	260.13	8194.89	68.82 S	164.87 W	1.60	117.58
8300.00	0.28	58.47	8294.89	68.74 S	164.94 W	0.59	117.67
8400.00	0.35	42.88	8394.88	68.38 S	164.53 W	0.11	117.45
8500.00	0.81	45.83	8494.88	67.67 S	163.81 W	0.46	117.13
8600.00	0.96	52.63	8594.87	66.67 S	162.64 W	0.18	116.52
8700.00	0.88	50.00	8694.85	65.66 S	161.38 W	0.09	115.83
8800.00	1.07	70.05	8794.84	64.85 S	159.92 W	0.39	114.88
8900.00	1.07	79.01	8894.82	64.36 S	158.12 W	0.17	113.49
9000.00	1.01	78.95	8994.81	64.01 S	156.34 W	0.06	112.04
9100.00	1.17	72.47	9094.79	63.53 S	154.50 W	0.20	110.60
9200.00	1.31	80.60	9194.76	63.04 S	152.40 W	0.22	108.93
9300.00	1.26	81.62	9294.74	62.69 S	150.19 W	0.05	107.10
9400.00	1.29	76.98	9394.71	62.28 S	148.00 W	0.11	105.32
9500.00	1.20	105.25	9494.69	62.30 S	145.90 W	0.61	103.42
9600.00	1.18	151.60	9594.67	63.48 S	144.40 W	0.94	101.55
9700.00	0.44	139.33	9694.66	64.68 S	143.66 W	0.76	100.36
9800.00	0.77	202.45	9794.66	65.59 S	143.66 W	0.69	99.96
9900.00	1.42	229.22	9894.64	67.02 S	144.86 W	0.81	100.41

All data is in feet unless otherwise stated.
 Coordinates from structure and TVD from rotary table.
 Bottom hole distance is 1034.91 on azimuth 295.95 degrees from wellhead.
 Vertical section is from N 0.00 E 0.00 on azimuth 296.19 degrees.
 Calculation uses the minimum curvature method.
 Presented by Baker Hughes INTEQ

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/100ft	Vert Sect
10000.00	1.12	227.35	9994.61	68.49 S	146.51 W	0.30	101.24
10100.00	0.58	201.84	10094.60	69.62 S	147.42 W	0.65	101.56
10200.00	0.36	174.93	10194.60	70.41 S	147.58 W	0.31	101.36
10283.00	4.60	325.00	10277.52	67.94 S	149.47 W	5.92	104.14
10309.00	15.70	325.00	10303.07	64.19 S	152.09 W	42.69	108.15
10324.00	23.20	325.50	10317.20	60.09 S	154.93 W	50.01	112.51
10341.00	32.50	325.40	10332.22	53.55 S	159.43 W	54.71	119.43
10356.00	40.80	325.20	10344.24	46.20 S	164.53 W	55.34	127.25
10372.00	49.60	324.00	10355.50	36.96 S	171.11 W	55.25	137.23
10387.00	58.60	323.30	10364.29	27.19 S	178.30 W	60.12	148.00
10404.00	66.50	320.70	10372.12	15.32 S	187.59 W	48.41	161.57
10419.00	75.10	317.40	10377.05	4.64 S	196.87 W	60.97	174.62
10435.00	82.10	311.80	10380.21	6.36 N	208.04 W	55.58	189.48
10444.00	84.70	310.50	10381.25	12.24 N	214.77 W	32.26	198.12
10467.00	87.90	309.80	10382.73	27.04 N	232.31 W	14.24	220.39
10499.00	89.70	309.10	10383.40	47.36 N	257.01 W	6.04	251.53
10530.00	87.50	306.60	10384.16	66.38 N	281.48 W	10.74	281.88
10562.00	85.80	304.40	10386.03	84.93 N	307.48 W	8.68	313.40
10593.00	86.20	303.00	10388.19	102.08 N	333.21 W	4.69	344.06
10624.00	87.20	300.90	10389.98	118.46 N	359.47 W	7.49	374.85
10656.00	86.00	297.50	10391.88	134.04 N	387.35 W	11.25	406.74
10687.00	85.80	295.20	10394.09	147.77 N	415.06 W	7.43	437.66
10719.00	86.70	295.00	10396.19	161.31 N	443.97 W	2.88	469.59
10750.00	88.30	293.40	10397.54	174.01 N	472.22 W	7.30	500.54
10782.00	89.80	293.20	10398.07	186.66 N	501.60 W	4.73	532.49
10813.00	88.10	295.00	10398.64	199.32 N	529.89 W	7.99	563.46
10845.00	86.40	296.80	10400.17	213.28 N	558.65 W	7.73	595.42
10876.00	84.90	297.10	10402.52	227.28 N	586.20 W	4.93	626.33
10908.00	84.60	300.30	10405.45	242.58 N	614.15 W	10.00	658.16
10939.00	83.70	302.60	10408.61	258.67 N	640.45 W	7.93	688.87
10971.00	82.90	302.70	10412.35	275.82 N	667.21 W	2.52	720.45
11002.00	82.90	302.90	10416.18	292.48 N	693.07 W	0.64	751.00
11034.00	83.10	302.40	10420.08	309.62 N	719.81 W	1.67	782.56
11065.00	83.70	302.70	10423.64	326.19 N	745.77 W	2.16	813.17
11096.00	83.70	302.70	10427.04	342.83 N	771.70 W	0.00	843.78
11128.00	84.10	303.80	10430.44	360.28 N	798.31 W	3.64	875.36
11159.00	84.60	304.10	10433.49	377.51 N	823.90 W	1.88	905.93
11190.00	85.10	305.10	10436.28	395.04 N	849.31 W	3.59	936.47
11222.00	85.60	305.20	10438.87	413.40 N	875.39 W	1.59	967.97
11249.00	86.00	305.60	10440.85	429.00 N	897.34 W	2.09	994.55
11290.00	87.10	306.00	10443.32	452.94 N	930.53 W	2.85	1034.90 Proj. to Bit

All data is in feet unless otherwise stated.
 Coordinates from structure and TVD from rotary table.
 Bottom hole distance is 1034.91 on azimuth 295.95 degrees from wellhead.
 Vertical section is from N 0.00 E 0.00 on azimuth 296.19 degrees.
 Calculation uses the minimum curvature method.
 Presented by Baker Hughes INTEQ