

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

					API No. (if available) 42- 00338008		1. RRC District 08				
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING							4. RRC Lease or ID Number 961934				
2. FIELD NAME (as per RRC records) EMBAR [YATES]				3. Lease Name UNIVERSITY C			5. Well Number 291				
6. OPERATOR CONTANGO RESOURCES, LLC				6a. Original Form W-1 filed in name of: SLOAN PETROLEUM INC.(788573)			10. County ANDREWS				
7. ADDRESS 600 TRAVIS STREET SUITE 7330, HOUSTON, TX 77002				6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 10/08/1996				
8. Location of well, relative to nearest lease boundaries of lease on which this well is located				600 feet from SOUTH line and 600 feet from WEST line of the UNIVERSITY "C" lease			12. Permit Number 453556				
9a. SECTION, BLOCK and SURVEY 29 / 10 / UL				9b. Distance and direction from nearest town in this county 13 MILES SOUTHWEST OF ANDREWS, TEXAS			13. Date Drilling Commenced 10/10/1996				
16. Type Well (oil, gas, or dry) gas		Total Depth 2937	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed 10/26/1996		
18. If gas, amt. of cond. on hand at time of plugging								15. Date Well Plugged 3/12/2024			
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				3-9-24	3-11-24	3-11-24	3-12-24				
20. Size of Hole or Pipe in which Plug Placed (inches)				2 7/8	2 7/8	2 7/8	2 7/8				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				2485	1429	1025	308				
*22. Sacks of Cement Used (each plug)				5	6	7	50				
*23. Slurry Volume Pumped (cu. ft.)				7	8	9	67				
*24. Calculated Top of Plug (ft.)				2283	1186	742	0				
25. Measured Top of Plug (if tagged) (ft.)				2112	1174	776	0				
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8				
*27. Type Cement				C	C	C	C				
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)						
5 1/2	15.5#	258	258	7 7/8							
2 3/8	6.5#	2937	2937	4 3/4							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM			TO			FROM			TO		
FROM 2555			TO 2761			FROM			TO		
FROM			TO			FROM			TO		
FROM			TO			FROM			TO		
FROM			TO			FROM			TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Connie Marquez

Signature of Cementor or Authorized Representative

Permian 5 Energy Services LLC

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Rebecca Brewer

REPRESENTATIVE OF COMPANY

REGULATORY SPECIALIST II

TITLE

4/18/2024

DATE

PHONE 432-523-1021

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? Circulated through tubing	33. Mud Weight 9.5 LBS/GAL
34. Total Depth <u>2937</u> Depth of Deepest Fresh Water <u>1275</u>	Other Fresh Water Zones by GAU TOP _____ BOTTOM _____		35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	36. If No, Explain		
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well PERMIAN 5 ENERGY SERVICES, 4710 E. County Road 133, Midland TX, 79706		Date RRC District Office notified of plugging 3/8/2024	
38. Name(s) and address(es) of surface owners of well site <u>University of Texas</u> <u>P.O. Box 13528</u> <u>Austin, TX 78711-3528</u>			
39. Was notice given before plugging to the above? YES			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM PR (Oil Production Report) for month this oil was produced			
R R C USE ONLY Nearest field _____			

REMARKS