

JUN 19 2019

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92 (99)

O&G
Midland

API No. (if available) 42-003-37151		1. RRC District 08	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		4. RRC Lease or ID Number 32880	
2. FIELD NAME (as per RRC records) SHAFER LAKE (SAN ANDRES)		3. Lease Name University "14"	
5. OPERATOR King Energy, Inc.		6a. Original Form W-1 filed in name of: Western Reserves Oil Co. Inc.	
7. ADDRESS P.O. Box 11350 Midland, Texas 79702		6b. Any subsequent W-1's filed in name of:	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		10. County Andrews	
9a. SECTION, BLOCK and SURVEY Sec 14 Blk 14 LL		11. Date Drilling Permit Issued 9/24/92	
9b. Distance and direction from nearest town in this county 4.5 miles S.E. of FRANKEL City, Texas		12. Permit Number 403831	
16. Type Well (oil, gas, or dry) oil		13. Date Drilling Commenced 10-31-92	
Total Depth 4900		14. Date Drilling Completed 11-6-92	
18. If gas, amt. of cond. on hand at time of plugging		15. Date Well Plugged 6/10/19	
CEMENTING TO PLUG AND ABANDON DATA:			
*19. Cementing Date	PLUG #1	PLUG #2	PLUG #3
6/7/19	6/7/19	6/10/19	6/10/19
20. Size of Hole or Pipe in which Plug Placed (inches)	PLUG #4	PLUG #5	PLUG #6
5 1/2	5 1/2	5 1/2	5 1/2
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	PLUG #7	PLUG #8	
CIBP	4100	3000	
*22. Sacks of Cement Used (each plug)			
3	30	30	40
*23. Slurry Volume Pumped (cu. ft.)			
3.54	35.4	35.4	47.2
*24. Calculated Top of Plug (ft.)			
4478	4000	2900	1650
25. Measured Top of Plug (if tagged) (ft.)			
4458	3862		1612
*26. Slurry Wt. # / Gal			
14.8	14.8	14.8	14.8
*27. Type Cement			
c	c	c	c
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)
8 7/8	24.0#	304	304
5 1/2	15.5#	4898	4898
HOLE SIZE (in.)		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)	
12 1/4			
7 7/8			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	4578	TO	4764
FROM		TO	
FROM		TO	
FROM		TO	
FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

K&B
Signature of Cementer or Authorized Representative

Ace Plugging Service, LLC
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Janette Janna
REPRESENTATIVE OF COMPANY

Regulatory Tech.
TITLE

6/18/19
DATE

432-682-7464
PHONE A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

COPY

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? Pump Truck	33. Mud Weight 9.5# LBS/GAL.
34. Total Depth 4900' Depth of Deepest Fresh Water 300'	Other Fresh Water Zones by T. D. W. R. TOP _____ BOTTOM _____	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
36. If No, Explain			
37. Name and address of cementing or service company who mixed and pumped cement slurry in this well ACS PLUGGING SERVICES, LLC P.O. Box 2440 Albany, Texas 76430		Date RRC District Office notified of plugging 6/6/19	
38. Name(s) and address(es) of surface owners of well site University Lands, P.O. Box 553, Midland, TX 79702			
39. Was notice given before plugging to the above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.			
<input type="checkbox"/> Log Attached		<input type="checkbox"/> Log released to _____ Date _____	
Type Logs.	<input type="checkbox"/> Driller's	<input type="checkbox"/> Electric	<input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY			
Nearest field _____			

REMARKS

Job # 1806116

COPY

PLUGGED

RECEIVED RRC OF TEXAS

#1003

Type or print only

RAILROAD COMMISSION OF TEXAS Oil and Gas Division

JUN 19 2019

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

Notice of Intention to Plug and Abandon

O&G Midland

Operators must comply with RRC plugging procedures as outlined on the reverse side.

RECEIVED

1. Operator's Name and Address (Exactly as shown on Form P-501 Organization Report)

RING ENERGY, INC. ✓
P.O. BOX 11350
MIDLAND, TX 79701 ✓

3. RRC District No. 08 ✓

4. County of Well Site ANDREWS ✓

5. API No. 42-003-37151

6. Drilling Permit No. 403881

7. Rule 37 Case No.

8. Oil Lease No. or Gas Well ID No. 32880

9. Well No. 4 ✓

2. RRC Operator Number 712382 ✓

10. Field Name (Exactly as shown on RRC records) SHAFTER LAKE (San Andres) ✓

11. Lease Name UNIVERSITY "14" ✓

12. Location

• Section No. 14 ✓ Block No. 14 ✓ Survey UL ✓ No. Abstract No. A-U454 ✓

• Distance (in miles) and direction from a nearby town in this county (name the town) 4.5 MILES E FROM FRANKEL CITY

13. Type of well

1. oil 3. disposal 5. other (specify) ✓

2. gas 4. injection Enter appropriate no. in box 1

14. Type of completion

Single ✓ Multiple

15. Total depth TD: 4,900' / PB: 4,802'

16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 300' feet and in deeper strata from 1150' to 1700' feet and from _____ to _____ feet

17. If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____

If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____

18. Casing record (list all casing in well)

Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Top of cement determined by			Anticipated casing recovery (feet)
					Temper Survey	Calculated	Cement Bond Log	
8 5/8" set @	304' w/	275 ✓	12 1/4" ✓	Surface ✓	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	8
5 1/2" set @	4898' w/	850 ✓	7 7/8" ✓	Surface ✓	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

19. Has notice of intent to plug been filed previously for this well?

Yes No

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Class "G" HSR Cement ONLY

No. of sacks	Depth in feet (top & bottom)
20	CIPB set @ 4478'
30	4100' - 4000' TAG
30	3000' - 2900'
40	1856' - 1650' Tag
25	1350' - 1250' 1200' - 1100'
25	300' - 200' Tag 354' - 250'
25	100' to SFC verify

21. Record of perforated intervals or open hole

Perforations	Open	Plugged	Plugging method
4578 - 4764'	<input checked="" type="checkbox"/>	<input type="checkbox"/>	SA C 9584'
Open Hole	<input type="checkbox"/>	<input type="checkbox"/>	

22. Name and address of cementing company or contractor

Ace Plugging

23. Anticipated plugging date for this well is: ASAP

Mo. Day Yr.

Jeanelle Serna Regulatory Tech. jserna@ringenergy.com

432-682-7464 Date 02/18/19 Title of person Jeanelle Serna

Telephone Area Code Number Date Signature

EXPIRES RRC District Office Action

Expiration date OCT 01 2019

District Director Date 3/8/19

42-003-37151