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Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

O&G
Midland

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Midland

FORM W-3
Rev. 12/92 (99)

Job #2017-92630

API No. (if available)

42- 003-35807

1. RRC District

08

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or ID
Number 41634

2. FIELD NAME (as per RRC records)

Shafter Lake N. (San Andres)

3. Lease Name

University 14-16 D

5. Well Number

#2

6. OPERATOR

Sandridge Exploration & Production, LLC

6a. Original Form W-1 filed in name of:

10. County

Andrews

7. ADDRESS

123 Robert S Kerr Oklahoma City, OK 73102

6b. Any subsequent W-1's filed in name of:

11. Date Drilling Permit Issued

5/5/1987 5-23-11

8. Location of well, relative to nearest lease boundaries
of lease on which this well is located

1480 feet from S line and 288 feet from
E line of the lease

12. Permit Number

329717-716239

9a. SECTION, BLOCK and SURVEY

16, 14, U.L.

9b. Distance and direction from nearest town in this county

10 Miles NW of Andrews

13. Date Drilling Commenced

7/5/1987 6-29-87

16. Type Well (oil, gas,
or dry) Oil

Total Depth
4950

If multiple completion list all field names and oil lease or gas id no.'s

Gas ID or
Oil Lease #

Oil - O
Gas - G

Well #

14. Date Drilling Completed

7/15/1987

18. If gas, amt. of cond. on
hand at time of plugging

15. Date Well Plugged
7/26/2017

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	7/25/17	7/25/17	7/25/17	7/26/17	7/26/17			
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"	5 1/2"	5 1/2 x 8 5/8	5 1/2 x 8 5/8	5 1/2 x 8 5/8			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4438'	3000'	1700'	1350'	300'			
*22. Sacks of Cement Used (each plug)	20	20	40	40	90			
*23. Slurry Volume Pumped (cu. ft.)	26.4'	26.4'	52.8'	52.8	118.8			
*24. Calculated Top of Plug (ft.)	4241'	2900'	1600'	1250'	surf			
25. Measured Top of Plug (if tagged) (ft.)	-----	-----	1564'	-----	surf			
*26. Slurry Wt. # / Gal.	14.8	14.8	14.8	14.8	14.8			
*27. Type Cement	C	C	C	C	C			

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8 5/8"		1702'	1702'	12 1/4"
5 1/2"		4950'	4950'	7 7/8"

29. Was any non-drillable material (other than casing) left in this well? Yes No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)

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30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO
4701'	4763'
FROM	TO
FROM	TO
FROM	TO
FROM	TO

FROM	TO
FROM	TO
FROM	TO
FROM	TO
FROM	TO

TO RECEIVED
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TO
OCT 17 2017
TO
OIL & GAS WELL COMPLIANCE
AUSTIN, TX

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Sunset Well Service Inc
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

FORGHAM
TITLE

7-31-17 DATE PHONE 432 894-4676 A/C NUMBER

al Pena
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

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RT

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? RCM Circulated	33. Mud Weight #10 LBS/GAL
34. Total Depth 4950' Depth of Deepest Fresh Water	Other Fresh Water Zones by T.D.W.R.		35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	TOP	BOTTOM	36. If No, Explain
	surf	250'	
	1300'	1650'	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Sunset Well Service, P.O. Box 7139, Midland, Texas 79708			Date RRC District Office notified of plugging 7/24/2017
38. Name(s) and address(es) of surface owners of well site 			
39. Was notice given before plugging to the above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.			
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY			
Nearest field <u>ICE-92630</u>			

REMARKS Inv. #13034 - 7/24/17 Notify Rosa w/TRRC of MIRU P & A Equip. 7/25/17 Notify Rosa w/TRRC RIH w/tbg tag CIBP @ 4438'

Circ. 100 bbls mif. spot 20x class "c" cmt 4438'-4241'. Spot 20x class "c" cmt 3000'-2900', perf @ 1700', sqz'd 40x class "c" cmt 1700'-1600' woc. Tag cmt @ 1564'. 7/26/17 Notify Michelle w/TRRC perf @ 1350, sqz'd 40x class "c" cmt 1350'-1250' perf @ 300' circ. 90x class "c" cmt 300' - surf.

Ann csg down 5 1/2" through 8 5/8". 7/26/17 RD P&A equip, cut anchors, wellhead, and cleaned location. P&A completed.