

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 23171

Status: Submitted

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API No. 42- 003-35807

7. RRC District No.
08

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) SHAFTER LAKE, N. (SAN ANDRES)		2. LEASE NAME UNIVERSITY 14-16 "D"		9. Well No. 2	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) SANDRIDGE EXPL. AND PROD., LLC			RRC Operator No. 748011		10. County of well site ANDREWS
4. ADDRESS 123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406					11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input checked="" type="checkbox"/>
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 16 , 14 , UL			6b. Distance and direction to nearest town in this county. 10 MILES NW FROM ANDREWS		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR				GAS ID or OIL LEASE #	Oil-0 Gas-G
N/A					Well #
13. Type of electric or other log run DUAL LATEROLOG				14. Completion or recompletion date 08/04/1987	

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLs	Gas - MCF	Water - BBLs	Gas - Oil Ratio	Flowing Tubing Pressure
				0	PSI
20. Calculated 24-Hour Rate	Oil - BBLs	Gas - MCF	Water - BBLs	Oil Gravity-API-60°	Casing Pressure
					PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
REMARKS: FIELD TRANSFER					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

SANDRIDGE EXPL. AND PROD., LLC

Type or printed name of operator's representative

(405) 429-6116

07/20/2011

Telephone: Area Code

Number

Month Day Year

Regulatory Tech

Title of Person

Seth Sanders

Signature

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>		25. Permit to Drill, Plug Back or Deepen DATE: 05/23/2011 PERMIT NO.: 716239 Rule 37 Exception _____ CASE NO. _____ Water Injection Permit _____ PERMIT NO. _____ Salt Water Disposal Permit _____ PERMIT NO. _____ Other _____ PERMIT NO. _____	
26. Notice of Intention to Drill this well was filed in Name of SANDRIDGE EXPL. AND PROD., LLC			
27. Number of producing wells on this lease in this field (reservoir) including this well 2		28. Total number of acres in this lease 321.29	
29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced: 06/29/1987 Completed: 07/15/1987		30. Distance to nearest well, Same Lease & Reservoir 1200.0	

31. Location of well, relative to nearest lease boundaries 1980.0 Feet From South Line and 788.0 Feet from East Line of the UNIVERSITY 14-16 "D" Lease	
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32. Elevation (DF, RKB, RT, GR ETC.) 3193 GL		33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
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34. Top of Pay 4701	35. Total Depth 4950	36. P. B. Depth 4910	37. Surface Casing Determined by: Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/>	Dt. of Letter 11/19/2010
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38. Is well multiple completion? Yes No

39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A		GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
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40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	41. Name of Drilling Contractor CAPSTAR DRILLING, LP	42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
8 5/8	24.0	1702		LITE C 785	12 1/4	SURFACE	1422.0
5 1/2	15.5	4950		LITE C 840	7 7/8	1700 EST	1443.0

44. LINER RECORD				
Size	Top	Bottom	Sacks Cement	Screen
N/A				

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 3/8	4764		4701	4763

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
4701.0 - 4763.0	2500 GALS 15% NEFE W/ 408# SAND

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
SAN ANDRES	4538.0		

REMARKS: FIELD TRANSFER