RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

READ INSTRUCTIONS ON BACK

TEST ON AN INACTIVE WELL MORE THAN 25 YEARS OLD

H-15

Rev. 8/93

1. OPERATOR NAME exactly as on P-5, Organization Report: Trey Resources Inc.

2. OPERATOR P-5 NO.: 868529

3. RRC DISTRICT NO.: 8

4. OPERATOR ADDRESS including city, state, and zip code: P.O. Box 50272, Midland, Tx 79710

5. FIELD NAME exactly as on Proration Schedule: SHAFTER LAKE(SAN ANDRES)

6. LEASE NAME exactly as on Proration Schedule: University Block 14 Cons.

7. HISTORICAL WELLBORE DATE (Month / Day / Year)
[X] Drilling (spud) date of wellbore
[ ] Earliest completion date in wellbore (if drilling date unknown)
06/21/1984

8. OIL LEASE OR GAS ID NO.: 29524

9. WELL NO.: 1603

10. DATE TEST PERFORMED: 3/16/2012

11. BASE OF DEEPEST USABLE-QUALITY WATER (subsurface): 300FT; 1300 TO 1650 FT

12. COUNTY: Andrews

13. API NO.: 42- 003-34218

14. TYPE OF TEST. Complete either A or B.

[X] **A. Annual Fluid Level Test**

Top of fluid in wellbore: 2170
(give total depth of wellbore if no fluid is encountered)

Determined by:

[X] sonic survey [ ] wireline [ ] visual (to be used only when the top of fluid is visible from surface)

[ ] other: specify _____

Performed by: (name of individual and company)

Trey Resources Inc
Devin Garner

[ ] **B. Mechanical Integrity Test.**

Type of mechanical integrity test performed (check one):

[ ] Hydraulic Pressure – cast iron bridge plug/packer depth: _____

[ ] other: specify _____

Reason for mechanical integrity test (check one):

[ ] Substitute for annual fluid level test

[ ] Required for well 25 or more years old AND inactive **10** years or more (effective January 1, 1997)

15. OPERATOR REMARKS

16. LOCATION. See Instruction No. 3

section: **block:** **abstract:**

survey:

well – perpendicular surface location from two nearest survey lines:

feet from _____ line and

feet from _____ line.

CERTIFICATION. I declare under felony conviction penalties prescribed in Texas Natural Resources Code §91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge; further, I declare to the best of my knowledge, that this well is not 1) polluting or likely to pollute any ground or surface water nor 2) allowing escape of formation fluids from the strata in which they were originally located.

Signature

Cindy Delgado
Name (print or type)

Clerk
Title

3/20/2012
Date

(432) 570-6898 ext303
Phone

RRC Use Only

Austin

[ ] **Pending:** Data forwarded to District for review.

District

[ ] **Approved** [ ] **Not Approved**

[ ] Number of years mechanical integrity test approved for, if other than 5 years (from date performed)

review by _____

review date _____