

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

					API No. (if available) 42- 00310897		1. RRC District 08				
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING							4. RRC Lease or ID Number 20536				
2. FIELD NAME (as per RRC records) MC FARLAND QUEEN			3. Lease Name MC FARLAND QUEEN 4567			5. Well Number 21					
6. OPERATOR WIND RIVER ENERGY, INC			6a. Original Form W-1 filed in name of:			10. County ANDREWS					
7. ADDRESS PO BOX 50455 MIDLAND TX 79710-0455			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			: feet from line and feet from : line of the lease			12. Permit Number					
9a. SECTION, BLOCK and SURVEY 26,4,ULS			9b. Distance and direction from nearest town in this county 15 MI NE of Andrews, TX			13. Date Drilling Commenced					
16. Type Well (oil, gas, or dry) OIL	Total Depth 5000	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed			
18. If gas, amt. of cond. on hand at time of plugging								15. Date Well Plugged 9/12/2018			
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				9/10/18	9/11/18	9/12/18	9/12/18				
20. Size of Hole or Pipe in which Plug Placed (inches)				4 1/2"	4 1/2"	4 1/2"	4 1/2"				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				1775	1400	462	30				
*22. Sacks of Cement Used (each plug)				45	45	125	10				
*23. Slurry Volume Pumped (cu. ft.)				59.4	59.4	165	13.2				
*24. Calculated Top of Plug (ft.)				1675	1300	200	SURFACE				
25. Measured Top of Plug (if tagged) (ft.)				1458	1190	150	SURFACE				
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8				
*27. Type Cement				C	C	C	C				
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.) Wire from wireline, weight bar, single prong fishing spear, crossover, bumper sub.						
7"		2150		9 5/8"							
4.5"		4998		6 1/4"							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM	4875	TO	4879	FROM	TO						
FROM	4900	TO	4913	FROM	TO						
FROM		TO		FROM	TO						
FROM		TO		FROM	TO						
FROM		TO		FROM	TO						

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Spaeley Salgado
Signature of Cementer or Authorized Representative

MESA WELL SERVICING LP
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Will Bautista *Production manager* *9/14/18* PHONE *432 2540261*
REPRESENTATIVE OF COMPANY TITLE DATE A/C NUMBER

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? <p style="text-align: center; font-weight: bold;">CIRCULATED</p>	33. Mud Weight <p style="text-align: center; font-weight: bold;">10</p> LBS/GAL															
34. Total Depth : Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"></td> <td style="width:15%; text-align: center;">TOP</td> <td style="width:15%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="border-bottom: 1px solid black; font-weight: bold;">5000'</td> <td style="border-bottom: 1px solid black;"></td> <td style="border-bottom: 1px solid black; text-align: center;">250'</td> </tr> <tr> <td style="font-size: small;">Depth of Deepest</td> <td></td> <td></td> </tr> <tr> <td style="font-size: small;">Fresh Water</td> <td style="text-align: center; border-bottom: 1px solid black;">1350'</td> <td style="text-align: center; border-bottom: 1px solid black;">1725'</td> </tr> <tr> <td style="border-bottom: 1px solid black; font-weight: bold;">1725'</td> <td style="border-bottom: 1px solid black;"></td> <td style="border-bottom: 1px solid black;"></td> </tr> </table>		TOP	BOTTOM	5000'		250'	Depth of Deepest			Fresh Water	1350'	1725'	1725'			35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No	
	TOP	BOTTOM															
5000'		250'															
Depth of Deepest																	
Fresh Water	1350'	1725'															
1725'																	
36. If No, Explain																	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <p style="font-weight: bold;">MESA WELL SERVICING LP 3005 N FM 1936 ODESSA TX 79764</p>		Date RRC District Office notified of plugging <p style="font-weight: bold;">9/12/2018</p>															
38. Name(s) and address(es) of surface owners of well site <hr/> <hr/> <hr/> <hr/> <hr/>																	
39. Was notice given before plugging to the above? <p style="text-align: center; font-weight: bold;">YES</p>																	
FILL IN BELOW FOR DRY HOLES ONLY																	
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date _____ </div> </div> <div style="display: flex; justify-content: space-between;"> <div> Type Logs: <input type="checkbox"/> Driller's </div> <div> <input type="checkbox"/> Electric </div> <div> <input type="checkbox"/> Radioactivity </div> <div> <input type="checkbox"/> Acoustical / Sonic </div> </div>																	
41. Date FORM P-8 (Special Clearance) filed:																	
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced																	
<p style="font-weight: bold; margin: 0;">R R C USE ONLY</p> Nearest field _____																	

REMARKS
