

42-003-10234

OIL WELL POTENTIAL TEST COMPLETION OR RECOMPLETION REPORT AND LOG		
1. FIELD NAME (as per RRC Records or Wildcat) Block 2 (Grayburg)	2. LEASE NAME Atlantic University	7. RRC District 8
		8. RRC Lease Number 12251
3. OPERATOR Kewanee Oil Company		9. Well Number 7X
4. ADDRESS P. O. Box 3786, Odessa, Texas		10. County Andrews
5. If Operator has changed within last 60 Days -- Give former Operator		11. Purpose of Test Initial Potential <input type="checkbox"/>
6. LOCATION (Section, Block, and Survey) Section 9, Block 2, University Lands Survey		Retest <input type="checkbox"/>
		Reclass <input type="checkbox"/>
12. If Workover -- Give former Field (with Reservoir)	13. Type of Electric or other Log run Gamma Ray-Neutron	14. Completion Date 4-28-67

Section I

POTENTIAL TEST DATA

15. Date of Test	16. No. of Hours Tested	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump)			18. Choke Size
19. Production for Test Period	Oil - BBLs	Gas - MCF	Water - BBLs	Gas - Oil Ratio	Flowing Tubing Pressure PSI
20. Calculated 24 Hour Rate	Oil - BBLs	Gas - MCF	Water - BBLs	Oil Gravity - API - 60°	Casing Pressure PSI
21. Was Swab or Artificial Flowing Device Used During this Test? Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil Produced Prior to Test (New & Reworked Wells)			23. Injection Gas-Oil Ratio

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST
List of Offset Operators Notified:

UNIVERSITY LANDS

Signature: REPRESENTATIVE OF RAILROAD COMMISSION
Date of Notification: _____

REC'D MAY 16 1967

Refer to _____
Please Answer _____
Read and Return _____

W1914
5-17-67

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

John R. Theaig
REPRESENTATIVE OF COMPANY

Division Clerk
TITLE

5-15-67
DATE

REMARKS **Produced Water Injection Well**

SECTION II		DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion: New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Other <input type="checkbox"/>			25. Date Permit Issued 3-24-67		
26. Notice of Intention to Drill this Well was filed in Name of Kevanee Oil Company			27. If Special Permit, Give Permit Number Regular for Water Injection Well		
28. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well		29. Total Number of Acres in this Lease 247.32			
30. Date Plug Back, Deepening, Work Over or Drilling Operations: 4-17-67		Commenced 4-17-67	Completed 4-28-67	31. Distance to Nearest Well, Same Lease & Reservoir 1260'	
32. Location of Well, Relative to Lease Boundaries of Lease on which this Well is Located		310.7 Feet From North Line And 1667 Feet From West Line of The Atlantic University		33. Elevation (DF, RKB, RT, GR, ETC) 3078.6' GR	
35. Top of Pay 4794'		36. Total Depth 4929'		37. P.B. Depth 4880'	
39. Is Well Multiple Completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		40. If Multiple Completion List All Reservoir Names (Completions in this Well)		38. Surface Casing Determined By: Recommendation of Texas Water Development Board <input type="checkbox"/> Field Rules <input type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>	
42. Name of Drilling Contractor			41. Intervals Drilled By: Rotary Tools Cable Tools		
43. Is Cementing Affidavit Attached? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			44. CASING RECORD (Report All Strings Set in Well)		
Casing Size	Weight LB/FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13-3/8"		330'	17-1/8"	300	0
9-5/8"		4895'	12-1/4"	1600	

45. LINER RECORD				
Size	Top	Bottom	Sacks Cement	Screen

46. TUBING RECORD			47. Producing Interval (this completion) indicate Depth of Perforations or Open Hole	
Size	Depth Set	Packer Set	From	To
2-3/8"	4753'	4753'	4794'	4844'

48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
4794' - 4844'	2500 Gals. 15% NE Acid

49. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Caliche - Red Bed	0 - 20	Anhydrite & Gyp	4113 - 4537
Red Bed	20 - 1426	Anhydrite, Gyp & Lime	4537 - 4682
Red Bed & Anhydrite	1426 - 1740	Lime	4682 - 4929
Anhydrite, Gyp & Salt	1740 - 3538	Total Depth	4929
Anhydrite & Gyp	3538 - 3926	PBTD	4880
Anhydrite & Salt	3926 - 4113		

REMARKS: Produced Water Injection Well. Re-entry of old hole. Originally drilled by Austral Oil Company to total depth 13001'. Plugged and abandoned 1-2-64. Formation and casing records taken from old records. Drilled cement plugs and washed down to 4929'. PBTD 4880'.