

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Job No.	10-11264	APINO (if available)	42-003-05994	1. RRC District	08
---------	----------	----------------------	--------------	-----------------	----

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) McFarland Queens		3. Lease Name University McFarland Queens Con.		4. RRC Lease or Id. Number 14563	
6. OPERATOR Oxy USA Inc.		6a. Original Form W-1 Filed in Name of: Stanolind Oil & Gas		5. Well Number 201	
7. ADDRESS PO Box 50250 Midland, Texas 79710-0250		6b. Any Subsequent W-1's Filed in Name of:		10. County Andrews	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 990 Feet From north Line and 660 Feet From west Line of the UMOC Lease		9b. Distance and Direction from Nearest Town in this Country 10 miles NE of Andrews		11. Date Drilling Permit Issued 8/3/55	
9a. SECTION, BLOCK, AND SURVEY Sec 5, Block 4, ULS		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s		12. Permit Number	
16. Type Well (Oil, Gas, Dry) Oil	Total Depth 4688'	18. If Gas, Amt, of Cond. on Hand at time of Plugging		13. Date Drilling Commenced 8/3/55	
				14. Date Drilling Completed 8/25/55	
				15. Date Well Plugged 10/18/2010	

CEMENTING TO PLUG AND ABANDON DATA:									PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	
*19. Commencing Date									10/11/10	10/11/10	10/14/10	10/14/10	10/15/10	10/18/10			
20. Size of Hole or Pipe in which Plug Placed (inches)									4	4	4	4	4	4			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)									4565	3100	3067	1800	1250	350			
*22. Sacks of Cement Used (inch plg)									15	40	15	55	40	105			
*23. Slurry Volume Pumped *cu. ft.)									19.8	52.8	19.8	72.6	52.8	138.6			
*24. Calculated Top of Plug (ft.)									4240	3000	2742	1564	1154	Surface			
25. Measured Top of Plug (if tagged) (ft.)										3067	2742'	1564'	994	Surface			
*26. Slurry Wt. # /Gal.									14.8	14.8	14.8	14.8	14.8	14.8			
*27. Type Cement									C	C	C	C	C	C			

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
8 5/8	24	256	256	12 1/4		
5 1/2	14	4688	4688	7 7/8		
4	13.4	4688	4688	5 1/2 7 7/8		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	4638'	TO	4670'
FROM		TO	Open Hole
FROM		TO	
FROM		TO	
FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

David Stewart Signature of Cementer or Authorized Representative
Key Energy Services Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed inn Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report. that this report was prepared by me or under my supervision and direction., and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

David Stewart REPRESENTATIVE OF COMPANY
Sen. Res. Analyst TITLE
11/30/10 DATE
Phone 432 695-5717 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

R. M. D. 11/27/10

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud Applied? Recirculator	33. Mud Weight 10 LBS/GAL								
34. Total Depth 4688' Depth of Deepest Fresh Water 1250 1750	Other Fresh Water Source by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">TOP</td> <td style="text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">300</td> <td style="text-align: center;">1750</td> </tr> <tr> <td style="text-align: center;">Swat</td> <td style="text-align: center;">300</td> </tr> <tr> <td style="text-align: center;">1200</td> <td style="text-align: center;">1750</td> </tr> </table>	TOP	BOTTOM	300	1750	Swat	300	1200	1750	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
TOP	BOTTOM									
300	1750									
Swat	300									
1200	1750									
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Key Energy Services P.O. Box 1068 Andrews, Tx 79714		Date RRC District Office notified of plugging 10/11/2010								
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases University Lands P.O. Box 553 Midland, TX 79701										
39. Was Notice Given Before Plugging to Each of the Above? Yes										
FILL IN BELOW FOR DRY HOLES ONLY										
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service, <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic										
41. Date FORM P-8 (Special Clearance) Filed?										
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced										
R R C USE ONLY Nearest Field _____										

REMARKS 10/11/10 - MIRU. Change out well head. NU BOP. Pick up workstring. Tag existing CIBP @ 4565'. Circulate mud. Spot plug #1. POH with tubing.

10/12/10 - RU wireline. Perforate @ 3100'. Set packer @ 1808'. Squeeze 40sk. WOC. Tag @ 3067'. Talk to Sue Hannaman with TRRC. Tag low. Re-perforate @ 3067'. Could not est injection rate. POH with packer. TIH to 3067' Spot plug #3. WOC. Tag @ 2742'.

10/14/10 - RU wireline. Perforate @ 1800'. Set packer @ 1421'. Squeeze 55sk. WOC. Tag @ 1564'.

10/15/10 - POH with packer. RU wireline. Perforate @ 1250'. Set packer @ 938'. Est injection rate. Squeeze 40sk. WOC.

10/18/10 - Unset packer. POH L/D tools. Tag @ 994'. RU wireline. Perforate @ 350'. Est injection rate. Circulate out 8 5/8. ND BOP. RU to 4" casing. Spot plug #6 and circulate out 8 5/8 Surface valve. RDU.