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W-4

APPLICATION FOR DUAL COMPLETION  
IN THE MIDLAND FARMS NE (ELLEN) FIELD

ANDREWS, SOUTH (DEVONIAN)  
(To be filed with Railroad Commission, Oil & Gas Division,  
Tribune Building, Austin, Texas)

Date: January 15, 1964

Field Name: Midland Farms NE (Ellen) County: Andrews RRC Dist.: 8  
Andrews, South (Devonian)

Operator: Shell Oil Company Lease: University "H" Well No.: 2

1. Are the reservoirs herein requested to be used for dual completion presently recognized by the Commission as separate reservoirs as the result of prior applications for permission to dually complete? Yes

a. If answer to above question is "No", all operators in the field must be furnished a copy of this application.

2. Identify one instance (operator, lease, well number) wherein the Commission granted dual completion involving these same two zones in this field. Humble  
University "H" 2

3. The following facts are submitted:

	Upper Zone	Lower Zone
a. Name of reservoir	Devonian	Ellenburger
b. Top of Pay Section	10,691'	12,425'
c. Bottom of Pay Section	10,868'	12,500'
d. Perforations	10,691-10868'	OH 12,425-12,500'
e. Type of Production (Oil or Gas)	Oil	Oil

4. The following are attached. (Please mark YES or NO)

- a. Electrical log with tops and bottoms of producing zones and perforated intervals shown and marked No - later.
- b. Affidavit of Packer Setting No - later.
- c. Diagrammatic Sketch of Dual Completion Installation No - later.
- d. Packer Leakage Test No - later.

5. List all offset operators to the lease on which this well is located together with their correct mailing address. If Item 1 a. above is applicable have all operators in field been furnished a copy of this application?

Humble Oil & Refining Co. Box 1600, Midland, Texas

UNIVERSITY LANDS

Approved  
Answered

REC'D. JAN 17 1964

Refer to \_\_\_\_\_  
Please Answer \_\_\_\_\_  
Read and Return \_\_\_\_\_

6. Have each of these operators listed in Item 5 above been furnished a copy of this application? Yes Give date furnished 1-16-64

7. Are letters waiving notice of hearing from each of the above offset operators attached? No

8. In lieu of waivers, are copies of letters requesting such waiver from each of these offset operators attached? No

9. Is this a regular location with respect to both zones? Yes

10. If the answer to Item 9 is "No", has a Rule 37 Hearing been held on zones affected by such rule? \_\_\_\_\_ State Rule 37 case number \_\_\_\_\_

11. Is the fluid produced from either of these zones conducive to corrosion to the extent that any resulting corrosion will damage tubing or casing? No

Shell Oil Company  
Operator  
By RW Kretler R. W. Kretler

THE STATE OF TEXAS  
COUNTY OF Midland

BEFORE ME, The undersigned authority, on this day personally appeared R. W. Kretler known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.

SUBSCRIBED AND SWORN To before me, this the 15th day of January, 19 64

C. L. Lopez  
Notary Public in and for Midland  
County, Texas

INSTRUCTIONS

- Item 2. a. The name of reservoir should correspond to reservoir nomenclature as outline in above order and field rules.
- Item 4. b., c., and d. These forms may be secured at nearest Commission District Office or the Commission's Austin Office.
- Item 7. Request for waiver must contain the following:
  - a. Operator, lease, and well number involved.
  - b. Copy of application for dual completion.
  - c. Date application will be mailed to the Commission's Austin Office.

Should all necessary waivers not accompany application, the Engineering Department of the Commission shall hold such application for a period of ten (10) days from date of receipt in the Austin Office. If, after said ten (10) day period, no protest or request for hearing is received in the Austin Office, the application will then be processed.