

DATE DATED

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

3207 224

Form W-2
Rev. 4/1/83
483-046

Type or print only

D.V. Oil Well Potential Test, Completion or Recompletion Report, and Log				API No. 42- 003-04643		7. RRC District No. 8	
1. FIELD NAME (as per RRC Records or Wildcat) Martin (Clear Fork, Lo)		2. LEASE NAME University T		8. RRC Lease No. NNA		9. Well No. 32382	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) Phillips Petroleum Company			RRC Operator No 66368		10. County of well site Andrews		11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (explain in Remarks) <input type="checkbox"/>
4. ADDRESS 4001 Penbrook Street, Odessa, Texas 79762			5. If Operator has changed within last 60 days, name former operator		12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR Martin (Wichita) Shut in Multa		
6a. Location (Section, Block, and Survey) Sec 14, Blk 11, ULS			6b. Distance and direction to nearest town in this county. 16 miles SW from Andrews		13. Type of electric or other log run GR-CBL-CCL		
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR Martin (Wichita) Shut in Multa			GAS ID or OIL LEASE # NNA		Oil - O Gas - G 0		WELL NO. 2
13. Type of electric or other log run GR-CBL-CCL			14. Completion or recompletion date 9-17-89 32377 reperf'd 8-29-89				

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 9-17-89		16. No. of hours tested 24		17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) 2" x 1 1/2" x 22' pump		18. Choke size	
19. Production during Test Period Oil - BBLS 199		Gas - MCF 332		Water - BBLS 88		Gas - Oil Ratio 1668	
20. Calculated 24- Hour Rate Oil - BBLS 199		Gas - MCF 332		Water - BBLS 88		Flowing Tubing Pressure PSI 1668	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 1572		23. Injection Gas—Oil Ratio		Casing Pressure PSI 38	

REMARKS: Abandoned completion in the Wichita Albany, perforated and treated interval from 6345'-6447' in the Lower Clear Fork and returned well to production.

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

SEP 29 1989

WELL TESTER'S CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester Sam Sammons Phillips Pet. Co. Name of Company
RRC Representative SEP 29 1989

OPERATOR'S CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

L. M. Sanders 915-367-1387 Regulation & Proration Supervisor
Title of Person
Signature L.M. Sanders

Typed or printed name of operator's representative
915/367-1488
Telephone: Area Code Number Date: 9/11 / 89
mo. day year

10-25-89

OCT 20 1989

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Re-test)

24. Type of Completion: New Well ☐ Deepening ☐ Plug Back ☒ Other ☐

25. Permit to Drill, Plug Back or Deepen DATE 4-04-89 PERMIT NO. 354980

Rule 37 Exception CASE NO.

Water Injection PERMIT NO.

Salt Water Disposal PERMIT NO.

Other PERMIT NO.

26. Notice of Intention to Drill this well was filed in Name of Phillips Petroleum Company

27. Number of producing wells on this lease in this field (reservoir) including this well 1 oil

28. Total number of acres in this lease 168.1

29. Date Plug Back, Deepening, WorkOver or Drilling Operations: Drld 9-10-82 Completed 10-26-82

PB 8-29-89 9-17-89

30. Distance to nearest well, Same Lease & Reservoir first well

31. Location of well, relative to nearest lease boundaries of lease on which this well is located 674 Feet From north Line and 678 Feet from west Line of the University T Lease

32. Elevation (DF, RKB, RT, GR, ETC.) 3311' GR, 3325' RKB

33. Was directional survey made other than inclination (Form W-12)? ☐ Yes ☒ No

34. Top of Pay 7454'

35. Total Depth 8105'

36. P. B. Depth 7930'

37. Surface Casing Determined by: Field ☒ Rules ☐

Recommendation of T.D.W.R. Railroad Commission (Special) ☐

Dt. of Letter ☐

38. Is well multiple completion? No

39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR

40. Intervals Drilled by: Rotary Tools 0-TD Cable Tools

41. Name of Drilling Contractor Central Drllg.

42. Is Cementing Affidavit Attached? ☐ Yes ☒ No

43 CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
8-5/8"	24#	1495'		525 sx Incor	12-1/4"	Surface	
				10% DD + 200	sx Incor Neat. Circ 40		
4-1/2"	9.5 & 11.6#	8104'	6003'	200 sx Incor	7-7/8"	Unk	
				40% DD + 100	sx Incor 10% DD		

2nd Stg: 720 sx Incor 40% DD + 100 sx Incor 10% DD. Circ 125

44. LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2-3/8"	6476'		6345	6447

46. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To
6345	6447

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
7454-7509' Martin (Wichita)	TA w/RBP at 7000' per Scott 1/1
6345-6447'	1000 gals 15% NEEF HCL
6345-6447'	38,000 gals 40# crosslinked gelled 2% KCL wtr. w/66,000# 20/40 mesh sand

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

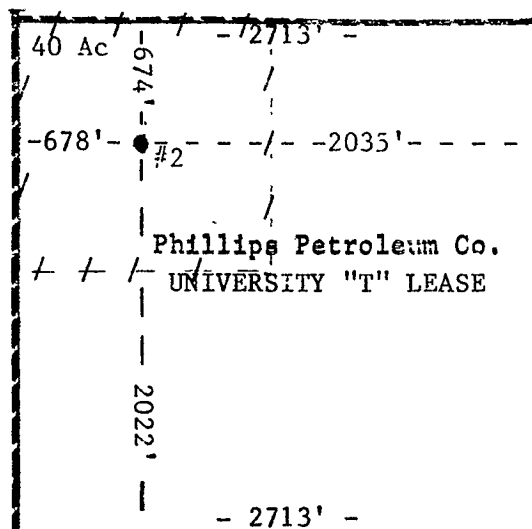
Formations	Depth	Formations	Depth
Rustler 1505	San Andres	4200	Clear Fork, Lo 6150
Yates 2750	Glorieta	5235	Wichita Albany 6708
Grayburg 3990	Clear Fork	5570'	Wolfcamp 7512

REMARKS

W-1 + plat w/ lease # 32377 Martin (Wichita)

BLOCK 11

University Lands Survey



LEGEND: MARTIN (Clear Fork, Lo)

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.

NAME:

L. M. Sanders
L. M. Sanders

TITLE: Regulation & Proration Supervisor

DATE:

September 28, 1989

RECEIVED
R.R.C. OF TEXAS

SEP 29 1989

NO.		REVISION		OIL & GAS DIV. 1-89 MIDLAND, TEXAS		DATE		CHKD		APP'D	
FOR BIDS		FOR APPR		FOR CONST		DRAWN		CHECKED		APP'D	
		PHILLIPS PETROLEUM COMPANY BARTLESVILLE, OKLAHOMA				JA NO. AFE NO. DWG NO. SH NO.		FILE CODE SCALE 1"=1000'			
		University "T" Lease - 168.1 Acres - SE/4 of Section 14, Block 11, University Lands Survey. Andrews County, Texas									

8-32383