

NO W2 Found

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-2
Rev. 4/1/83
DBC1297

Type or print only

API No. 42- 003-04643		7. RRC District No. 08
Oil Well Potential Test, Completion or Recompletion Report, and Log		8. RRC Lease No. 36488
1. FIELD NAME (as per RRC Records or Wildcat) Martin (Consolidated)	2. LEASE NAME University T	9. Well No. 2
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) SandRidge Expl. & Prod., LLC	RRC Operator No. 748011	10. County of well site Andrews
4. ADDRESS 123 Robert S. Kerr Ave. Oklahoma City, OK 73102		11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only <input checked="" type="checkbox"/> (explain in Remarks)
5. If Operator has changed within last 60 days, name former operator		
6a. Location (Section, Block, and Survey) Sec. 14 Blk 11 ULS	6b. Distance and direction to nearest town in this county. 16 miles SW from Andrews	
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR Martin (San Andres)	GAS ID or OIL LEASE # 36488	Oil - O Gas - G 0
13. Type of electric or other log run	14. Completion or recompletion date 10/05/2009	

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping-- Size & Type of pump)		18. Choke Size
19. Production during Test Period	Oil - BBLS	Gas -- MCF	Water - BBLS	Gas - Oil Ratio
20. Calculated 24-Hour Rate	Oil - BBLS	Gas -- MCF	Water -- BBLS	Oil Gravity--API--60°
21. Was swab used during this test?	Yes <input type="checkbox"/> No <input type="checkbox"/>	22. Oil Produced prior to test (New & Reworked wells)		23. Injection Gas--Oil Ratio
REMARKS Recently acquired from Forest Oil Corporation. W2 reflects wellbore at time of purchase.				

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

RECEIVED
RRC OF TEXAS

SEP 29 2010

O&G
MIDLAND

WELL TESTER'S CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature : Well Tester _____ Name of Company _____ RRC Representative _____

RECEIVED
CENTRAL RECORDS
FEB 11 2011

OPERATOR'S CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Joni Reeder _____ **Regulatory Analyst** _____
Typed or printed name of operator's representative Title of Person

(405) 429-6169 _____ **09/27/2010** _____
Telephone: Area Code Number Date: mo. day year

Signature _____

AUSTIN, TEXAS

MARTIN

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion: New Well Deepening Plug Back Other

25. Permit to Drill, Plug Back or Deepen DATE 05/15/2006 PERMIT NO. 618636

26. Notice of Intention to Drill this well was filed in Name of **Minihan Oil & Gas LTP**

27. Number of producing wells on this lease in this field (reservoir) including this well: **2**

28. Total number of acres in this lease: **168.1**

29. Date Plug Back, Deepening, WorkOver or Drilling Operations: Commenced 10/01/2009 Completed 10/05/2009

30. Distance to nearest well, Same Lease & Reservoir: **1250**

31. Location of well, relative to nearest lease boundaries of lease on which this well is located: **674** Feet From **North** Line and **678** Feet from **West** Line of the **University T** Lease

32. Elevation (DF, RKB, RT, GR, ETC.): **3311 GR**

33. Was directional survey made other than inclination (Form W-12)? Yes No

34. Top of Pay: **8105**

35. Total Depth: **4050**

36. P.B. Depth: **4050**

37. Surface Casing Determined by: Field Rules Recommendation of T.D.W.R. Railroad Commission (Special)

Dt. of Letter: **10/09/2002**

38. Is well multiple completion? **No**

39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR

40. Intervals Drilled by: Rotary Tools Cable Tools

41. Name of Drilling Contractor

42. Is Cementing Affidavit Attached? Yes No

43. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
8 5/8	24#	1495		725 sx Incor	12 1/2	surface	
4 1/2	9.5 & 11.6	8104	DV 6003	300 sx Incor	7 7/8	NA	
			2nd stage	820 sx Incor	7 7/8	surf/circ	

44. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen
				-
				-

45. TUBING RECORD

Size	Depth Set	Packer Set	From	To
			From	To
			From	To
			From	To

46. Producing Interval (this completion) Indicate depth of perforation or open hole

From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
4242 - 4687	CBP @ 4050
5658 - 7509	CBP @ 5220 no cement
8008 - 8022	CIBP @ 7950

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Rustler	1505	Glorieta	5235
Yates	2750	Clear Fork	5570
San Andres	4200	Wichita Albany	6708

REMARKS 1/10/2010 Forest Acquisition - Update of well info.
Set temporary composite plug @ 4050', no cement
Well is temporarily abandoned. Currently being evaluated by engineering.