

**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division

**Form W-2**  
Rev. 4/1/83  
DBC1297

Type or print only

API No. <b>42- 003-04643</b>				7. RRC District No. <b>08</b>	
<b>Oil Well Potential Test, Completion or Recompletion Report, and Log</b>				8. RRC Lease No. <b>36488</b>	
1. FIELD NAME (as per RRC Records or Wildcat) <b>Martin (Consolidated)</b>		2. LEASE NAME <b>University T</b>		9. Well No. <b>2</b>	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) <b>SandRidge Expl. &amp; Prod., LLC</b>			RRC Operator No. <b>748011</b>		10. County of well site <b>Andrews</b>
4. ADDRESS <b>123 Robert S. Kerr Ave. Oklahoma City, OK 73102</b>				11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only <input checked="" type="checkbox"/> (explain in Remarks)	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) <b>Sec. 14 Blk 11 ULS</b>		6b. Distance and direction to nearest town in this county. <b>16 miles SW from Andrews</b>			
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR <b>Martin (San Andres)</b>		GAS ID or OIL LEASE # <b>36488</b>		Oil - O Gas - G <b>0</b>	WELL NO.
13. Type of electric or other log run			14. Completion or recompletion date <b>10/05/2009</b>		

**SECTION I: POTENTIAL TEST DATA** IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test		16. No. of hours tested		17. Production method (Flowing, Gas Lift, Jetting, Pumping-- Size & Type of pump)		18. Choke Size	
19. Production during Test Period		Oil - BBLS	Gas -- MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure PSI	
20. Calculated 24- Hour Rate		Oil - BBLS	Gas -- MCF	Water -- BBLS	Oil Gravity--API--60°	Casing Pressure PSI	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input type="checkbox"/>			22. Oil Produced prior to test (New & Reworked wells)			23. Injection Gas--Oil Ratio	
REMARKS <b>Recently acquired from Forest Oil Corporation. W2 reflects wellbore at time of purchase.</b>							

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

**RECEIVED  
RRC OF TEXAS  
SEP 29 2010**

**O&G  
MIDLAND**

**WELL TESTER'S CERTIFICATION**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature : Well Tester

Name of Company

RRC Representative

**RECEIVED  
CENTRAL RECORDS**

**FEB 11 2011**

**OPERATOR'S CERTIFICATION**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

**Joni Reeder**

Typed or printed name of operator's representative

**Regulatory Analyst**

Title of Person

**(405) 429-6169**

Telephone: Area Code Number

**09/27/2010**

Date: mo. day year

Signature

**AUSTIN, TEXAS**

**MAPPING**

SECTION II		DATA ON WELL COMPLETION AND LOG (Not Required on Retest)					
24. Type of Completion: New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Other <input type="checkbox"/>				25. Permit to Drill, Plug Back or Deepen <span style="float: right;">DATE <u>05/15/2006</u> PERMIT NO. <u>618636</u></span> Rule 37 <span style="float: right;">CASE NO.</span> Exception Water Injection <span style="float: right;">PERMIT NO.</span> Permit Salt Water Disposal <span style="float: right;">PERMIT NO.</span> Permit Other <span style="float: right;">PERMIT NO.</span>			
26. Notice of Intention to Drill this well was filed in Name of  <b>Minihan Oil &amp; Gas LTP</b>							
27. Number of producing wells on this lease in this field (reservoir) including this well  <b>2</b>		28. Total number of acres in this lease  <b>168.1</b>					
29. Date Plug Back, Deepening, WorkOver or Drilling Operations:  <b>10/01/2009</b>		Commenced <b>10/05/2009</b> Completed		30. Distance to nearest well, Same Lease & Reservoir  <b>1250</b>			
31. Location of well, relative to nearest lease boundaries of lease on which this well is located  <b>674</b> Feet From <b>North</b> Line and <b>678</b> Feet from <b>West</b> Line of the <b>University T</b> Lease							
32. Elevation (DF, RKB, RT, GR, ETC.) <b>3311 GR</b>				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
34. Top of Pay  <b>8105</b>	35. Total Depth  <b>4050</b>	36. P.B. Depth  <b>4050</b>	37. Surface Casing Determined by: Field <input type="checkbox"/> Rules <input checked="" type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/> Dt. of Letter <b>10/09/2002</b>				
38. Is well multiple completion?  <b>No</b>		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. <b>FIELD &amp; RESERVOIR</b>			40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		
41. Name of Drilling Contractor  _____		42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
<b>8 5/8</b>	<b>24#</b>	<b>1495</b>		<b>725 sx Incor</b>	<b>12 1/2</b>	<b>surface</b>	
<b>4 1/2</b>	<b>9.5 &amp; 11.6</b>	<b>8104</b>	<b>DV 6003</b>	<b>300 sx Incor</b>	<b>7 7/8</b>	<b>NA</b>	
			<b>2nd stage</b>	<b>820 sx Incor</b>	<b>7 7/8</b>	<b>surf/circ</b>	
44. LINER RECORD							
Size	Top	Bottom	Sacks Cement	Screen			
				-			
45. TUBING RECORD							
Size	Depth Set	Packer Set	From	To			
			From	To			
			From	To			
			From	To			
46. Producing Interval (this completion) Indicate depth of perforation or open hole							
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
Depth Interval				Amount and Kind of Material Used			
<b>4242 - 4687</b>				<b>CBP @ 4050</b>			
<b>5658 - 7509</b>				<b>CBP @ 5220 no cement</b>			
<b>8008 - 8022</b>				<b>CIBP @ 7950</b>			
<b>-</b>							
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)							
Formations	Depth	Formations	Depth				
<b>Rustler</b>	<b>1505</b>	<b>Glorieta</b>	<b>5235</b>				
<b>Yates</b>	<b>2750</b>	<b>Clear Fork</b>	<b>5570</b>				
<b>San Andres</b>	<b>4200</b>	<b>Wichita Albany</b>	<b>6708</b>				
REMARKS <b>1/10/2010 Forest Acquisition - Update of well info.</b> <b>Set temporary composite plug @ 4050', no cement</b> <b>Well is temporarily abandoned. Currently being evaluated by engineering.</b>							