

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Disposal/Injection Well Pressure Test Report

RECEIVED RRC OF TEXAS

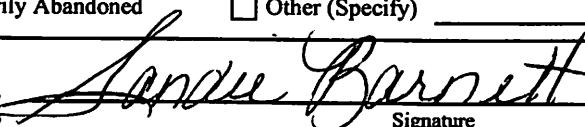
UIC CONTROL NO.

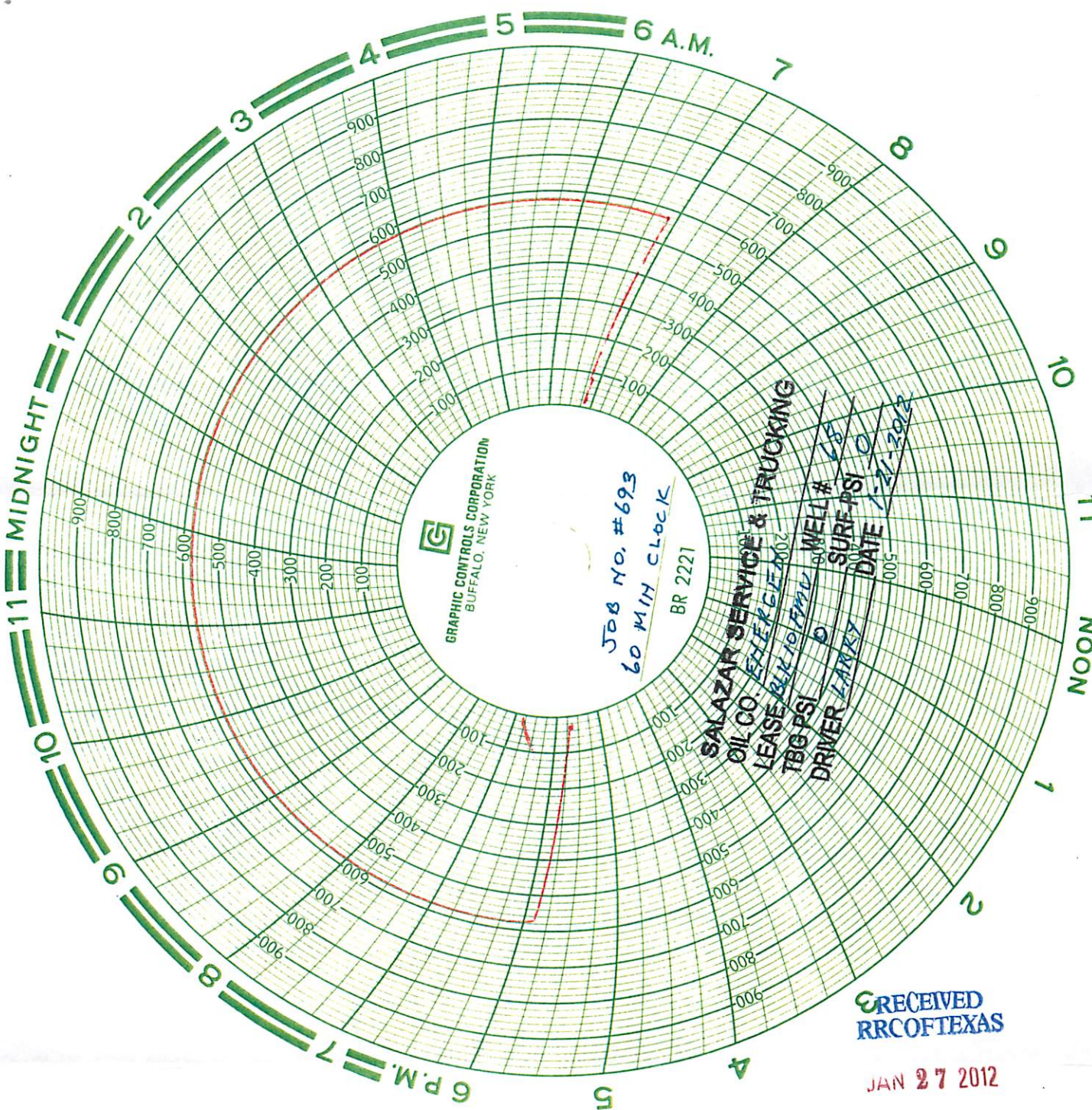
Type

FOR RRC USE ONLY

READ INSTRUCTIONS ON BACK

PLEASE TYPE OR PRINT

1. OPERATOR'S NAME Energex Resources Corporation				2. RRC OPERATOR NO. 252002					
3. ADDRESS 3300 N. "A" St., Bldg 4, Ste. 100 Midland, TX 79705				4. RRC DISTRICT NO. 08		5. COUNTY Andrews			
6. FIELD NAME (Exactly as shown on proration schedule) Fuhrman-Mascho				7. FIELD NO. 33176001		8. API NO. 42-003-			
9. LEASE NAME Block 10 Fuhrman-Mascho Unit				10a. OIL LEASE NO. 21930		10b. GAS ID NO.	11. WELL NO. 68W		
12. REASON FOR TEST <input type="checkbox"/> Initial Test Prior to Injection <input checked="" type="checkbox"/> After Workover <input type="checkbox"/> Annual Test Required By Permit <input type="checkbox"/> Five-Year Test Required By Rule <input type="checkbox"/> Other (Specify) _____				13. DATE OF TEST 1/21/12		14. RETEST? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If YES, see Instruction No. 5			
				15. WELL COMPLETION		size		depth set	
				Surface Casing		8-5/8"		237	
				Long String Casing		5-1/2"		4373	
Tubing		2-3/8"		4156					
16a. PACKER MAKE AND MODEL BAKER LOCKSET				16b. DEPTH SET 4156					
17. AUTHORIZED INJECTION PRESSURE (PSIG): 2100									
18a. PERMITTED INJECTION INTERVAL Top 4256 Bottom 4515				18b. COMPLETED INJECTION INTERVAL Top 4354 Bottom 4502					
19. TEST PRESSURE (PSIG) [see Instructions 4(c) and 4(d)]									
TIME		TUBING		CASING		SURFACE CSG.			
Initial		0		575		0			
15 min.		0		575		0			
30 min.		0		575		0			
20. CHARACTERISTICS OF INJECTION FLUID [see Instruction 4(e)] Produced water				21. CHARACTERISTICS OF ANNULUS FLUID [see Instructions 4 (e) and 4 (f)] Packer fluid					
22. TEST WITNESSED BY RRC? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If NO, see Instruction 4(a) If YES, Name of RRC Representative _____				23. WERE OTHER TESTS/SURVEYS PERFORMED AT THIS TIME? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO. If YES, List:					
24. OPERATOR COMMENTS ON TEST (attach separate sheet if necessary) RRC Job #693									
25. WELL STATUS: <input checked="" type="checkbox"/> Active <input type="checkbox"/> Temporarily Abandoned <input type="checkbox"/> Other (Specify) _____									
CERTIFICATE: I declare under penalties prescribed in Sec.91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under by supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.									
				 Signature					
				Sandie Barnett Name of Person (type or print)		Regulatory Analyst Title			
				Telephone No. (432) 684-3693		Date 1/27/12			




GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK

JOB NO. #693
 60 MIN CLOCK
 BR 2221

SALAZAR SERVICE & TRUCKING
 OIL CO. LEASER
 LEASE # 1010111111
 TBG PSI 0
 DRIVER LARRY
 WELLS # 45
 SURF PSI 0
 DATE 1-27-2012

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RRC OF TEXAS

JAN 27 2012

O&G
MIDLAND