

Well Status Change

Current Status: _____ Operator: _____

Previous Status: _____ Well Name: _____

Status Change
Effective Date: _____ API: _____

Documentation:

Phone Call From: _____ Title: _____ Date: _____

Email From: Scott Horton Title: Head of Business Development Date: 08/20/2021

Field Inspection Date: _____

Comments:

From: [Scott Horton](#)
To: [Moore, Mary](#)
Subject: RE: Grama Oper. W-10's University 5 #3 (42-003-00297)
Date: Friday, August 20, 2021 10:59:33 AM

****EXTERNAL MAIL****

This email originated outside of The University of Texas System Administration.
Please exercise caution when clicking on links or opening attachments.

Hi Mary,

The well was shut in when we bought it from Sundown. We currently have our engineer reviewing this well for any potential recompletions. We plan to leave the well shut in until our engineer is finished with his review, which should take approximately 1 to 2 months.

Hope this answers your question.

Take Care,



Scott Horton – Head of Business Development
4200 S Hulen, Suite 533
Fort Worth, TX 76109
(817) 480-7726 – Mobile
(817) 763-0997 – Office
(817) 763-9092 - Fax

From: Moore, Mary <mamoore@utsystem.edu>
Sent: Thursday, August 19, 2021 1:51 PM
To: scott@gramaenergy.com
Subject: Grama Oper. W-10's University 5 #3 (42-003-00297)

Hi Scott,

What is the shut-in date for University 5 #3 shut-in? Will the well be returned to production soon or is this considered a long term shut-in?

Thanks,

Mary Moore | Regulatory Analyst | University Lands
P.O. Box 553 | Midland, TX 79702 | <http://www.utlands.utsystem.edu>
Main: 432.684.4404 | mamoore@utsystem.edu

Cell: 432-559-4475

From: Scott Horton <scott@gramaenergy.com>
Sent: Tuesday, August 10, 2021 2:29 PM
To: OGRRegulatory <ogregulatory@utsystem.edu>
Subject: Grama Oper. W-10's

****EXTERNAL MAIL****

This email originated outside of The University of Texas System Administration.
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To Whom it May Concern,

Attached is the W-10 that Grama Operating filed with the RRC.

If there is anything else you need in regard to this filing, please let me know. Should you have any questions, please do not hesitate to ask.

Sincerely,



Scott Horton – Head of Business Development
4200 S Hulen, Suite 533
Fort Worth, TX 76109
(817) 480-7726 – Mobile
(817) 763-0997 – Office
(817) 763-9092 - Fax

OPERATOR NAME AND ADDRESS including city, state and zip
SUNDOWN ENERGY LP
 16400 DALLAS PARKWAY SUITE 100
 DALLAS, TX, 75248

**OIL WELL
 STATUS REPORT**

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division
 P.O. Box 12967
 Austin, TX 78711-2967

Tracking 397470 Status: Processed

Reason for Filing
 Survey
 Retest

Operator P-5 Organization
 829482

Test Period: 10/2014 through 03/2015
 Due Date: 04/01/2015
 Effective 05/01/2015

RRC Dist. No.
 08

W-10
 Rev.7/95
 www-1

FIELD NAME * LEASE NAME	LEASE NO.	WELL NO	F- FLOWING P- PUMPING G- GAS LIFT S-	DATE TESTED MO/DAY/YR	OIL PRODUCED (BBL/DAY)	WATER PRODUCED (BBL/DAY)	GAS PRODUCED (MCF/DAY)	SHUT-IN X
MAGUTEX (DEVONIAN) UNIVERSITY -5-	09082	2R	PUMPING	02/26/2015	3.0 BBL	10 BBL	0 MCF	
MAGUTEX (DEVONIAN) UNIVERSITY -5-	09082	3		10/01/2014	BBL	BBL	MCF	X
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	
					BBL	BBL	MCF	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec.91.143., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge

Signature Belinda Bradley, Field Production Analyst **Title:** Field Production Analyst **Phone:** (432) 943-8770 **Date:** 03/25/2015

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

"X" AN "X" IS PLACED IN THE SHUT-IN BLOCK TO INDICATE THE WELL IS SHUT-IN