



**RAILROAD COMMISSION OF TEXAS**

**Form W-2**

1701 N. Congress  
 P.O. Box 12967  
 Austin, Texas 78701-2967

Status: Approved  
 Date: 07/20/2018  
 Tracking No.: 191608

**OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG**

**OPERATOR INFORMATION**

**Operator Name:** FELIX ENERGY HOLDINGS II, LLC      **Operator No.:** 265322  
**Operator Address:** FELIX ENERGY 1530 16TH ST SUITE 500 DENVER, CO 80202-0000

**WELL INFORMATION**

**API No.:** 42-495-33876      **County:** WINKLER  
**Well No.:** 1H      **RRC District No.:** 08  
**Lease Name:** UL AMERICAN BASIN 14-21      **Field Name:** PHANTOM (WOLFCAMP)  
**RRC Lease No.:** 50134      **Field No.:** 71052900  
**Location:** Section: 23, Block: 21, Survey: UL, Abstract: U63

**Latitude:**      **Longitude:**

**This well is located**      2.68      **miles in a**      SW  
**direction from**      WINK,  
**which is the nearest town in the county.**

**FILING INFORMATION**

**Purpose of filing:** Initial Potential  
**Type of completion:** New Well  
**Well Type:** Producing      **Completion or Recompletion Date:** 10/19/2017

<u>Type of Permit</u>	<u>Date</u>	<u>Permit No.</u>
Permit to Drill, Plug Back, or Deepen	06/28/2017	828090
Rule 37 Exception		
Fluid Injection Permit		
O&G Waste Disposal Permit		
Other:		

**COMPLETION INFORMATION**

**Spud date:** 08/07/2017      **Date of first production after rig released:** 10/19/2017  
**Date plug back, deepening, recompletion, or drilling operation commenced:** 08/07/2017      **Date plug back, deepening, recompletion, or drilling operation ended:** 09/16/2017  
**Number of producing wells on this lease in this field (reservoir) including this well:** 1      **Distance to nearest well in lease & reservoir (ft.):** 0.0  
**Total number of acres in lease:** 319.58      **Elevation (ft.):** 2791      GR  
**Total depth TVD (ft.):** 11813      **Total depth MD (ft.):** 16828  
**Plug back depth TVD (ft.):**      **Plug back depth MD (ft.):**  
**Was directional survey made other than inclination (Form W-12)?** Yes      **Rotation time within surface casing (hours):** 35.0  
**Recompletion or reclass?** No      **Is Cementing Affidavit (Form W-15) attached?** Yes  
**Type(s) of electric or other log(s) run:** Gamma Ray (MWD)      **Multiple completion?** No  
**Electric Log Other Description:**  
**Location of well, relative to nearest lease boundaries**      **Off Lease :** No  
**of lease on which this well is located:** 255.0 **Feet from the**      NW **Line and**  
 380.0 **Feet from the**      SW **Line of the**  
 UL AMERICAN BASIN 14-21 **Lease.**

**FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.**

<u>Field &amp; Reservoir</u>	<u>Gas ID or Oil Lease No.</u>	<u>Well No.</u>	<u>Prior Service Type</u>
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PACKET: N/A

W2: N/A

**FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:**

**GAU Groundwater Protection Determination**                      **Depth (ft.):** 950.0                      **Date:** 08/25/2017  
**SWR 13 Exception**    **Depth (ft.):**

**INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION**

**Date of test:** 12/03/2017    **Production method:** Flowing  
**Number of hours tested:** 24    **Choke size:** 26  
**Was swab used during this test?** No    **Oil produced prior to test:** 4049.00

**PRODUCTION DURING TEST PERIOD:**

**Oil (BBLs):** 153.00    **Gas (MCF):** 891  
**Gas - Oil Ratio:** 5823    **Flowing Tubing Pressure:** 880.00  
**Water (BBLs):** 1344

**CALCULATED 24-HOUR RATE**

**Oil (BBLs):** 153.0    **Gas (MCF):** 891  
**Oil Gravity - API - 60.:** 45.0    **Casing Pressure:** 0.00  
**Water (BBLs):** 1344

**CASING RECORD**

Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Stage Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	13 3/8	17 1/2	1172			C	1365	2360.0	SURF ACE	Circulated to Surface
2	Intermediate	10 3/4	12 1/4	4623			C	790	1930.0	100	Calculation
3	Intermediate	7 5/8	9 7/8	11058			H	1100	2861.0	SURF ACE	Circulated to Surface
4	Conventional Production	5 1/2	6 3/4	16818			H	1090	1336.0	1834	Calculation

**LINER RECORD**

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
N/A									

**TUBING RECORD**

Row	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
1	2 7/8	11206	11197 / AS1-X

**PRODUCING/INJECTION/DISPOSAL INTERVAL**

Row	Open hole?	From (ft.)	To (ft.)
1	No	L1 12175	16718.0

**ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.**

Was hydraulic fracturing treatment performed? Yes

Is well equipped with a downhole actuation sleeve? No

If yes, actuation pressure (PSIG):

Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: 13480

Actual maximum pressure (PSIG) during hydraulic fracturing: 12022

Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? Yes

Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)	
1	Fracture	369,159 BBLS SLK WTR; 12,892,082 LBS PROPPANT	12175	16718

**FORMATION RECORD**

Formations	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation isolated?	Remarks
RUSTLER - POSSIBLE FLOW; POSSIBLE USABLE QUALITY W	Yes	1857.0	1860.0	Yes	
COLBY-QUEEN	No			No	NOT PRESENT
YATES	No			No	NOT PRESENT
QUEEN-SEVEN RIVERS	No			No	NOT PRESENT
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE	No			No	NOT PRESENT
HOLT	No			No	NOT PRESENT
DELAWARE	Yes	4332.0	4339.0	Yes	
GLORIETA	No			No	NOT PRESENT
CLEARFORK	No			No	NOT PRESENT
WICHITA ALBANY	No			No	NOT PRESENT
BRUSHY CANYON	No			No	NOT PRESENT
CHERRY CANYON	Yes	5825.0	5832.0	Yes	
CANYON	No			No	NOT PRESENT
BONE SPRINGS	Yes	8438.0	8446.0	Yes	
MONTOYA	No			No	NOT PRESENT
WADDELL	No			No	NOT PRESENT
WOLFCAMP	Yes	11266.0	11278.0	Yes	
ATOKA	No			No	NOT PENETRATED
STRAWN	No			No	NOT PENETRATED
PENNSYLVANIAN	No			No	NOT PENETRATED
MISSISSIPPIAN	No			No	NOT PENETRATED
DEVONIAN	No			No	NOT PENETRATED
SILURIAN	No			No	NOT PENETRATED
FUSSELMAN	No			No	NOT PENETRATED
ELLENBURGER	No			No	NOT PENETRATED

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? No

Is the completion being downhole commingled (SWR 10)? No

**REMARKS**

## RRC REMARKS

### PUBLIC COMMENTS:

[RRC Staff 2018-07-17 10:59:50.569] EDL=4500 feet, max acres=704, PHANTOM (WOLFCAMP) oil or gas well;

take points: 12175-16718 feet

### CASING RECORD :

KOP@ 11,070

### TUBING RECORD:

### PRODUCING/INJECTION/DISPOSAL INTERVAL :

### ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

### POTENTIAL TEST DATA:

## OPERATOR'S CERTIFICATION

**Printed Name:** Heather Dahlgren

**Title:** Felix Admin Services

**Telephone No.:** (720) 974-2069

**Date Certified:** 05/01/2018



# RAILROAD COMMISSION OF TEXAS

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

Cementer: Fill in shaded areas.  
Operator: Fill in other items.

## CEMENTING REPORT

### OPERATOR INFORMATION

Operator Name: FELIX ENERGY Holdings II LLC	Operator P-5 No.: 265322
Cementer Name: Halliburton Energy Services	Cementer P-5 No.: 347151

### WELL INFORMATION

District No.: 08	County: WINKLER	
Well No.: 1H	API No.: 42-495-33876	Drilling Permit No.: 828090
Lease Name: UL AMERICAN BASIN 14-21	Lease No.:	
Field Name: PHANTOM (WOLFCAMP)	Field No.: 71052900	

### I. CASING CEMENTING DATA

Type of casing:  Conductor  Surface  Intermediate  Liner  Production

Drilled hole size (in.): 17 1/2      Depth of drilled hole (ft.): 1182      Est. % wash-out or hole enlargement: 20%

Size of casing in O.D. (in.): 13 3/8      Casing weight (lbs/ft) and grade: 54.5 J55      No. of centralizers used: 9

Was cement circulated to ground surface (or bottom of cellar) outside casing?  YES  NO      If no for surface casing, explain in Remarks.

Setting depth shoe (ft.): 1172      Top of liner (ft.):  
Setting depth liner (ft.):

Hrs. waiting on cement before drill-out: 12      Calculated top of cement (ft.): Surface      Cementing date: 8/8/17

#### SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	865	C	KOL-SEAL, POLY-E-FLAKE	1695	2445
2	500	C		665	901
3					
Total	1365			2360	3346

### II. CASING CEMENTING DATA

Type of casing:  Surface  Intermediate  Production  Tapered production  Multi-stage cement shoe  Multiple parallel strings

Drilled hole size (in.):      Depth of drilled hole (ft.):      Est. % wash-out or hole enlargement:

Size of casing in O.D. (in.):      Casing weight (lbs/ft) and grade:      No. of centralizers used:

Tapered string drilled hole size (in.)      Tapered string depth of drilled hole (ft.)  
Upper:      Lower:      Upper:      Lower:

Tapered string size of casing in O.D. (in.)      Tapered string casing weight (lbs/ft) and grade      Tapered string no. of centralizers used  
Upper:      Lower:      Upper:      Lower:      Upper:      Lower:

Was cement circulated to ground surface (or bottom of cellar) outside casing?  YES  NO      Setting depth shoe (ft.):

Hrs. waiting on cement before drill-out:      Calculated top of cement (ft.):      Cementing date:

#### SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

### III. CASING CEMENTING DATA

Type of casing:  Surface  Intermediate  Production  Tapered production  Multi-stage cement/DV tool  Multiple parallel strings

Drilled hole size (in.):      Depth of drilled hole (ft.):      Est. % wash-out or hole enlargement:

Size of casing in O.D. (in.):      Casing weight (lbs/ft) and grade:      No. of centralizers used:

Tapered string drilled hole size (in.)      Tapered string depth of drilled hole (ft.)  
Upper:      Lower:      Upper:      Lower:

Tapered string size of casing in O.D. (in.)      Tapered string casing weight (lbs/ft) and grade      Tapered string no. of centralizers used  
Upper:      Lower:      Upper:      Lower:      Upper:      Lower:

Was cement circulated to ground surface (or bottom of cellar) outside casing?  YES  NO      Setting depth tool (ft.):

Hrs. waiting on cement before drill-out:      Calculated top of cement (ft.):      Cementing date:

#### SLURRY

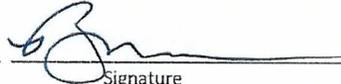
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

**CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON**

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

**REMARKS**

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

<u>Brandon Machado service supervisor</u>	Halliburton		
Name and title of cementer's representative	Cementing Company	Signature	
1301 W. Webb St.	Brownfield, Tx, 79316	575-392-0700	8/8/17
Address	City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

<u>Freddie Harvester JR Co-man</u>	Co-man		
Typed or printed name of operator's representative	Title	Signature	
1530 16 <sup>th</sup> Street Denver CO 80502	432-652-0996	8-8-17	
Address	City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.

**Instructions for Form W-15, Cementing Report**

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.  
The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.  
To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtacSext.TacPage?sl=R&app=9&p\\_dir=&p\\_rloc=&p\\_tloc=&p\\_ploc=&pg=1&p\\_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtacSext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



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P.O. Box 12967  
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Form W-15

Rev. 08/2014

## CEMENTING REPORT

Cementer: Fill in shaded areas.  
Operator: Fill in other items.

OPERATOR INFORMATION	
Operator Name: FELIX ENERGYHOLDINGS II LLC-EBUS	Operator P-5 No.: 265322
Cementer Name: HALLIBURTON ENERGY SERVICES	Cementer P-5 No.: 347151

WELL INFORMATION		
District No.: 08	County: WINKLER	
Well No.: 1H	API No.: 42-495-33876	Drilling Permit No.: 828090
Lease Name: UL AMERICAN BASIN 14-21	Lease No.:	
Field Name: PHANTOM (WOLFCAMP)	Field No.: 71052900	

I. CASING CEMENTING DATA		
Type of casing: <input type="checkbox"/> Conductor <input type="checkbox"/> Surface <input checked="" type="checkbox"/> Intermediate <input type="checkbox"/> Liner <input type="checkbox"/> Production		
Drilled hole size (in.): 12 1/4	Depth of drilled hole (ft.): 46.75	Est. % wash-out or hole enlargement: 20%
Size of casing in O.D. (in.): 10 3/4	Casing weight (lbs/ft) and grade: 45.5 J55	No. of centralizers used: 36
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.): 46.23	Top of liner (ft.):
		Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: 8.5	Calculated top of cement (ft.): 100	Cementing date: 08/12/2017

SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	595	C		1670	8874
2	195	C	0.20% HR-800	260	1244
3					
Total	790			1930	10118

II. CASING CEMENTING DATA		
Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement shoe <input type="checkbox"/> Multiple parallel strings		
Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight (lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO	Setting depth shoe (ft.):	
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

III. CASING CEMENTING DATA		
Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement/DV tool <input type="checkbox"/> Multiple parallel strings		
Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight (lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO	Setting depth tool (ft.):	
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

**CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON**

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

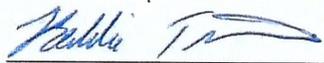
**REMARKS**

SO#0904228103

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**FREDDIE TREVINO SSIT**

**Halliburton**



Name and title of cementer's representative	Cementing Company	Signature	
1301 W. Webb St.	Brownfield, Tx, 79316	575-392-0700	08/12/2017
Address	City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Brandon L. Houlthouser	Drilling Consultant	Signature	
1530 16th St, Ste 500 Denver CO 80202		720-974-2061	08/12/2017
Address	City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.

**Instructions for Form W-15, Cementing Report**

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

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To plug and abandon a well, operators must use only cements approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?si=R&app=9&p\\_dir=&p\\_rloc=&p\\_tloc=&p\\_ploc=&pg=1&p\\_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?si=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

CEMENTING REPORT

Cementor: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: FELIX ENERGY HOLDINGS II LLC
Operator P-5 No.: 265322
Cementor Name: HALLIBURTON ENERGY SERVICES
Cementor P-5 No.: 347151

WELL INFORMATION

District No.: 08
County: WINKLER
Well No.: 1H
API No.: 42-495-33876
Drilling Permit No.: 828090
Lease Name: UL AMERICAN BASIN 14-21
Lease No.:
Field Name: Phantom (Wolfcamp)
Field No.: 71052900

I. CASING CEMENTING DATA

Type of casing: [ ] Conductor [ ] Surface [x] Intermediate [ ] Liner [ ] Production
Drilled hole size (in.): 9 7/8
Depth of drilled hole (ft.): 11060
Est. % wash-out or hole enlargement: 20%
Size of casing in O.D. (in.): 7 5/8
Casing weight (lbs/ft) and grade: 29.7 P110
No. of centralizers used: 80
Was cement circulated to ground surface (or bottom of cellar) outside casing? [x] YES [ ] NO
Setting depth shoe (ft.): 11058
Top of liner (ft.):
Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: 24
Calculated top of cement (ft.): Surface
Cementing date: 08-20-17

SLURRY

Table with 6 columns: Slurry No., No. of Sacks, Class, Additives, Volume (cu. ft.), Height (ft.)

II. CASING CEMENTING DATA

Type of casing: [ ] Surface [ ] Intermediate [ ] Production [ ] Tapered production [ ] Multi-stage cement shoe [ ] Multiple parallel strings
Drilled hole size (in.):
Depth of drilled hole (ft.):
Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):
Casing weight (lbs/ft) and grade:
No. of centralizers used:
Tapered string drilled hole size (in.):
Tapered string depth of drilled hole (ft.):
Upper: Lower:
Upper: Lower:
Tapered string size of casing in O.D. (in.):
Tapered string casing weight (lbs/ft) and grade:
Tapered string no. of centralizers used:
Upper: Lower:
Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? [ ] YES [ ] NO
Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out:
Calculated top of cement (ft.):
Cementing date:

SLURRY

Table with 6 columns: Slurry No., No. of Sacks, Class, Additives, Volume (cu. ft.), Height (ft.)

III. CASING CEMENTING DATA

Type of casing: [ ] Surface [ ] Intermediate [ ] Production [ ] Tapered production [ ] Multi-stage cement/DV tool [ ] Multiple parallel strings
Drilled hole size (in.):
Depth of drilled hole (ft.):
Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):
Casing weight (lbs/ft) and grade:
No. of centralizers used:
Tapered string drilled hole size (in.):
Tapered string depth of drilled hole (ft.):
Upper: Lower:
Upper: Lower:
Tapered string size of casing in O.D. (in.):
Tapered string casing weight (lbs/ft) and grade:
Tapered string no. of centralizers used:
Upper: Lower:
Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? [ ] YES [ ] NO
Setting depth tool (ft.):
Hrs. waiting on cement before drill-out:
Calculated top of cement (ft.):
Cementing date:

SLURRY

Table with 6 columns: Slurry No., No. of Sacks, Class, Additives, Volume (cu. ft.), Height (ft.)

**CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON**

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

**REMARKS**

0904237802 120 bbls/237 sks of cmt to surface

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

**QUINCY EDWARDS SERVICE SUPERVISOR**

**Halliburton**

*Quincy Edwards*  
Signature

Name and title of cementer's representative 6155 W. Murphy St.	Cementing Company Odessa, TX, 79763	432-571-8600	08-20-2017
Address	City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

<i>HEATHER DANLORSEN</i> Typed or printed name of operator's representative	<i>ENG. TECH</i> Title	<i>[Signature]</i> Signature
<i>1530 16th St #500 Denver CO 80202</i> Address	<i>720-974-2069</i> Tel: Area Code Number	<i>8/30/2018</i> Date: mo. day yr.

**Instructions for Form W-15, Cementing Report**

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.  
The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.  
To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p\\_dir=&p\\_rloc=&p\\_tloc=&p\\_ploc=&pg=1&p\\_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



# RAILROAD COMMISSION OF TEXAS

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

Cementer: Fill in shaded areas.  
Operator: Fill in other items.

## CEMENTING REPORT

### OPERATOR INFORMATION

Operator Name: FELIX ENERGY HOLDINGS II LLC-FBUS  
Operator P-5 No.: 265322  
Cementer Name: HALLIBURTON  
Cementer P-5 No.: 347151

### WELL INFORMATION

District No.: 08  
County: WINKLER  
Well No.: 1H  
API No.: 42-495-33876  
Drilling Permit No.: 828090  
Case Name: UL AMERICAN BASIN 14-21  
Lease No.:  
Field Name: Phantom (Wolfcamp)  
Field No.: 71052900

### I. CASING CEMENTING DATA

Type of casing:  Conductor  Surface  Intermediate  Liner  Production  
 Drilled hole size (in.): 6 3/4  
Depth of drilled hole (ft.): 16828  
Est. % wash-out or hole enlargement: 20%  
 Casing in O.D. (in.): 5 1/2  
Casing weight (lbs/ft) and grade: 23 P110  
No. of centralizers used: 0  
 Cement circulated to ground surface (or bottom of cellar) outside casing?  YES  NO  
 Setting depth shoe (ft.): 16318  
Top of liner (ft.):  
 Setting depth liner (ft.):  
 Waiting on cement before drill-out: —  
 Calculated top of cement (ft.): 1834  
 Cementing date: 9/14/2017

#### SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	1090	H	ACSHALAD-946, 255HR-501, 25LRMD-AIR5000	1336	14984
2					
3					
Total	1090			1336	14984

### II. CASING CEMENTING DATA

Type of casing:  Surface  Intermediate  Production  Tapered production  Multi-stage cement shoe  Multiple parallel strings  
 Drilled hole size (in.):  
Depth of drilled hole (ft.):  
Est. % wash-out or hole enlargement:  
 Casing in O.D. (in.):  
Casing weight (lbs/ft) and grade:  
No. of centralizers used:  
 Tapered string drilled hole size (in.):  
Tapered string depth of drilled hole (ft.):  
 Lower:  
Upper:  
Lower:  
 Tapered string size of casing in O.D. (in.):  
Tapered string casing weight (lbs/ft) and grade:  
Tapered string no. of centralizers used:  
 Lower:  
Upper:  
Lower:  
 Cement circulated to ground surface (or bottom of cellar) outside casing?  YES  NO  
 Setting depth shoe (ft.):  
 Waiting on cement before drill-out:  
 Calculated top of cement (ft.):  
 Cementing date:

#### SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

### III. CASING CEMENTING DATA

Type of casing:  Surface  Intermediate  Production  Tapered production  Multi-stage cement/DV tool  Multiple parallel strings  
 Drilled hole size (in.):  
Depth of drilled hole (ft.):  
Est. % wash-out or hole enlargement:  
 Casing in O.D. (in.):  
Casing weight (lbs/ft) and grade:  
No. of centralizers used:  
 Tapered string drilled hole size (in.):  
Tapered string depth of drilled hole (ft.):  
 Lower:  
Upper:  
Lower:  
 Tapered string size of casing in O.D. (in.):  
Tapered string casing weight (lbs/ft) and grade:  
Tapered string no. of centralizers used:  
 Lower:  
Upper:  
Lower:  
 Cement circulated to ground surface (or bottom of cellar) outside casing?  YES  NO  
 Setting depth tool (ft.):  
 Waiting on cement before drill-out:  
 Calculated top of cement (ft.):  
 Cementing date:

#### SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

**REMARKS**

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

**JESUS DUARTE**

Halliburton

Name and title of cementer's representative  
6155 W. Murphy St.

Cementing Company  
Odessa, TX, 79763

Signature  
432-571-8600

9/12/2017

Address

City, State, Zip Code

Tel: Area Code Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

**HEATHER DAHLGREN**  
Typed or printed name of operator's representative

ENGINEER  
Title

Signature

1530 16th St Ste 500  
Address

Denver CO 80202  
City, State, Zip Code

720-974-2069  
Tel: Area Code Number

5/1/2018  
Date: mo. day yr.

### Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.  
*The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.*
- B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.  
*To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pis/pub/readtacSext TacPage?sl=R&app=9&p\\_dir=&p\\_rloc=&p\\_tloc=&p\\_ploc=&pg=1&p\\_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pis/pub/readtacSext TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.*
- D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

Tracking No.: 191608

*This facsimile L-1 was generated electronically from data submitted to the RRC.*

**Instructions**

**When to File Form L-1:**

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

**When is Form L-1 NOT required:**

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

**Where to File Form L-1:**

- with the appropriate Commission district office

**Filling out Form L-1:**

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

**Type of log required:**

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

**SECTION I. IDENTIFICATION**

Operator Name: FELIX ENERGY HOLDINGS II, LLC	District No. 08	Completion Date: 10/19/2017
Field Name PHANTOM (WOLFCAMP)	Drilling Permit No. 828090	
Lease Name UL AMERICAN BASIN 14-21	Lease/ID No. 50134	Well No. 1H
County WINKLER	API No. 42- 495-33876	

**SECTION II. LOG STATUS (Complete either A or B)**

A. BASIC ELECTRIC LOG NOT RUN

B. BASIC ELECTRIC LOG RUN. (Select one)

- 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- 4. Log attached to (select one):
  - (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: \_\_\_\_\_  
 Check here if attached log is being submitted after being held confidential.
  - (b) Form P-7, Application for Discovery Allowable and New Field Designation.
  - (c) Form W-4, Application for Multiple Completion:  
 Lease or ID No(s). \_\_\_\_\_  
 Well No(s). \_\_\_\_\_

Heather Dahlgren  
 \_\_\_\_\_  
 Signature  
 FELIX ENERGY HOLDINGS II, LLC  
 \_\_\_\_\_  
 Name (print)

Felix Admin Services  
 \_\_\_\_\_  
 Title  
 (720) 974-2069  
 \_\_\_\_\_  
 Phone  
 05/24/2018  
 \_\_\_\_\_  
 Date

-FOR RAILROAD COMMISSION USE ONLY-

**RATE OF PENETRATION  
GAMMA RAY  
TEMPERATURE**



**1" MD LOG / 5" MD  
1:1200 / 1:240**

County : Winkler County	Field : Wolf Camp B	Location : StatePlane X = 1,107,465.39 usft StatePlane Y = 764,888.17 usft	Well : UL American Basin 14-21 1H STO2	Company : Felix	Rig : Cactus 139	Company : Felix	Rig : Cactus 139	Well : UL American Basin 14-21 1H STO2	Field : Wolf Camp B	County : Winkler County	API Number : 42-495-33876
LOCATION						Latitude : 31° 44' 17.12" North Longitude : 103° 12' 16.40" West		Other Services Directional Drilling			
						StatePlane X = 1,107,465.39 usft StatePlane Y = 764,888.17 usft					

Permanent Datum : Ground Level	Elevation : 2790.00	Elev. KB : N/A
Log Measured From : Drill Floor	2815.00 Above Permanent Datum	DF : 2815
Drilling Measured From : Drill Floor	<b>MD LOG</b>	GL : 2790
		WD : N/A

Depth Logged : 4,675.00 ft To 16,729.00 ft	Unit No. : 11498524	Job No. : MO-XX-0904212842
Date Logged : 06-Aug-17 To 04-Sep-17	Plot Type : Final	
Total Depth MD : 16,828.00 ft TVD : 11,813.00 ft	Plot Date : 06-Sep-17	
Spud Date : 05-Aug-17		

Run No.	Borehole Record (MD)			Size	Casing Record (MD)		
	Size	From	To		Weight	From	To
0100	12.250	80.00	1182.00	13.375	54.00 lbpf	SURFACE	4,675.00 ft
0200	12.250	1182.00	4675.00				
0300	9.875	4675.00	8200.00				
0400	9.875	8200.00	9163.00				
0500	9.875	9163.00	10008.00				
0600	9.875	10008.00	10008.00				
0700	9.875	10008.00	11060.00				
0800	6.125	11060.00	12153.00				
0900	6.125	12153.00	12704.00				
1000	6.125	12704.00	14797.00				
1100	6.125	12932.00	13627.00				
1200	6.125	13627.00	16828.00				

**CERTIFICATE OF COMPLIANCE  
 AND TRANSPORTATION AUTHORITY**

This facsimile P-4 was generated electronically from data submitted to the RRC.  
 A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 191608

1. Field name exactly as shown on proration schedule <b>PHANTOM (WOLFCAMP)</b>		2. Lease name as shown on proration schedule <b>UL AMERICAN BASIN 14-21</b>					
3. Current operator name exactly as shown on P-5 Organization Report <b>FELIX ENERGY HOLDINGS II, LLC</b>		4. Operator P-5 no. <b>265322</b>	5. Oil Lse/Gas ID no. <b>50134</b>	6. County <b>WINKLER</b>	7. RRC district <b>08</b>		
8. Operator address including city, state, and zip code <b>FELIX ENERGY 1530 16TH ST SUITE 500 DENVER, CO 80202</b>		9. Well no(s) (see instruction E) <b>1H</b>			11. Effective Date <b>10/19/2017</b>		
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)					
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)							
a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from _____ <input type="checkbox"/> lease name from _____							
- - - OR - - -							
b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well <input type="checkbox"/> other well (specify) _____ Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left <i>(Attach an additional sheet in same format if more space is needed)</i>			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	ENERGY TRANSFER COMPANY(252017)			0001	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First <i>(Attach an additional sheet in same format if more space is needed)</i>						Percent of Take	
WESTERN REFINING COMPANY, L.P.(912206)						100.0	
<b>RRC USE ONLY:</b> Reviewer's initials: <u>RRC Staff</u> Approval date: <u>07/20/2018</u>							
<b>15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING.</b> Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator				Signature			
Name (print)				<input type="checkbox"/> Authorized Employee of previous operator		<input type="checkbox"/> Authorized agent of previous operator (see instruction G)	
Title				Date		Phone with area code	
<b>16. CURRENT OPERATOR CERTIFICATION.</b> By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
FELIX ENERGY HOLDINGS II, LLC				Heather Dahlgren			
Name (print)				Signature			
Felix Admin Services				<input checked="" type="checkbox"/> Authorized Employee of current operator		<input type="checkbox"/> Authorized agent of current operator (see instruction G)	
Title				Date		Phone with area code	
heatherd@felix-energy.com				05/01/2018		(720) 974-2069	
E-mail Address (optional)				Date		Phone with area code	

**Railroad Commission of Texas**

Oil And Gas Division

Form P-8

Request for Clearance of Storage Tanks

Prior to Potential Test

Reference No. 39563

1. Operator's Name and Address (Exactly as shown on Form P-5 Organization Report) FELIX ENERGY HOLDINGS II, LLC FELIX ENERGY 1530 16TH ST SUITE 500 DENVER, CO 80202-0000  2. RRC Operator Number: <u>265322</u>		3. RRC District No. 08
		4. County of Well Site WINKLER
		5. API No. 42-495-33876
6. Field Name (Wildcat or exactly as shown on RRC records) PHANTOM (WOLFCAMP)	7. Drilling Permit No. 828090	8. Rule 37 Case No.
9. Lease Name UL AMERICAN BASIN 14-21	10. Oil lease No.	11. Well No. 1H
12. Drilling completed on <u>09/16/2017</u>	13. Completion report--Form W-2 or G-1--will be filed on <u>12/01/2017</u>	
14. Oil or condensate gatherer's name and address WESTERN REFINING COMPANY, L.P. 6501 TROWBRIDGE DR EL PASO, TX 79905  (915) 775-3339	15. Authorization to transport oil or condensate (mark one) <input checked="" type="checkbox"/> Form P-4 attached <input checked="" type="checkbox"/> Form P-4 Filed on <u>09/27/2017</u>	
16. This request is for <u>75000</u> barrels of <input checked="" type="checkbox"/> crude oil OR <input type="checkbox"/> condensate	17. Amount of oil/condensate in tanks <u>0</u> barrels on <u>09/27/2017</u>	
18. Storage capacity in bbls. Tank battery <u>2000</u> Test tanks <u>0</u> Total <u>2000</u>		
19. Previous request for clearance. Amount _____ barrels granted on _____		
20. Reason for current request for clearance (explain briefly) Flowback and test well		
Heather Dahlgren _____ Name of operator's representative	ENG TECH _____ Title of person	
(720) 974-2069 _____ Telephone	09/27/2017 _____ Date	
<b>RRC District Office Action</b>		
<b>Status:</b> Approved	<b>Barrels recommended</b> <u>45000</u>	<b>RRC Staff</b> _____ _____ Date

**CERTIFICATE OF COMPLIANCE  
 AND TRANSPORTATION AUTHORITY**

**P-4**  
 5/02—WWW-1

*READ INSTRUCTIONS ON BACK*

1. Field name exactly as shown on proration schedule Phantom (Wolfcamp)		2. Lease name as shown on proration schedule UL American Basin 14-21				
3. Current operator name exactly as shown on P-5 Organization Report FELIX ENERGY HOLDINGS II, LLC		4. Operator P-5 no. 265322	5. Oil Lse/Gas ID no.	6. County Winkler	7. RRC district 08	
8. Operator address including city, state, and zip code 1530 16TH ST. STE 500 DENVER, CO 80202		9. Well no(s) (see instruction E) 1H				
10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)				11. Effective Date 09/27/17		

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of:  operator  oil or condensate gatherer  gas gatherer  gas purchaser  gas purchaser system code  
 field name from: \_\_\_\_\_  
 lease name from: \_\_\_\_\_

OR

b. New RRC Number for:  oil lease  gas well  other well (specify) \_\_\_\_\_ Due to:  new completion or recompletion  reclass oil to gas  reclass gas to oil  
 consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
x	x	Energy Transfer Company (252017)	0001	100	

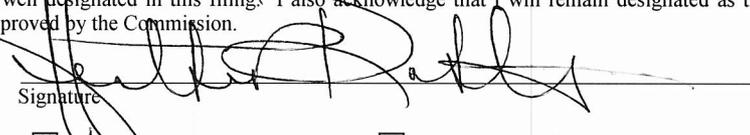
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)	Percent of Take	RRC USE ONLY	
Western Refining Company LP (912206)	100	Reviewer's initials: _____	Approval date: _____

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator	Signature
Name (print)	<input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)
Title	Date _____ Phone with area code _____

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

HEATHER DAHLGREN	
Name (print)	
ENG TECH	<input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G)
Title	Date _____ Phone with area code _____
heatherd@felix-energy.com	09/27/17 (720) 970-2069
E-mail Address (optional)	Date _____ Phone with area code _____



## GROUNDWATER PROTECTION DETERMINATION

Form GW-2



## Groundwater Advisory Unit

**Date Issued:** 25 August 2017      **GAU Number:** 174624

<b>Attention:</b>	FELIX ENERGY HOLDINGS II, FELIX ENERGY DENVER, CO 80202	<b>API Number:</b>	
<b>Operator No.:</b>	265322	<b>County:</b>	WINKLER
		<b>Lease Name:</b>	UL American Basin 14-27
		<b>Lease Number:</b>	
		<b>Well Number:</b>	1H
		<b>Total Vertical Depth:</b>	12000
		<b>Latitude:</b>	31.738088
		<b>Longitude:</b>	-103.204558
		<b>Datum:</b>	NAD27

**Purpose:** New Drill  
**Location:** Survey-UL; Abstract-U63; Block-21; Section-23

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the Santa Rosa, which is estimated to occur at a depth of 950 feet, must be protected.

In addition, the Capitan must be protected if it is penetrated.

This recommendation is applicable to all wells within a radius of 400 feet of this location.

**Note:** Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 08/24/2017. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or [gau@rrc.texas.gov](mailto:gau@rrc.texas.gov).

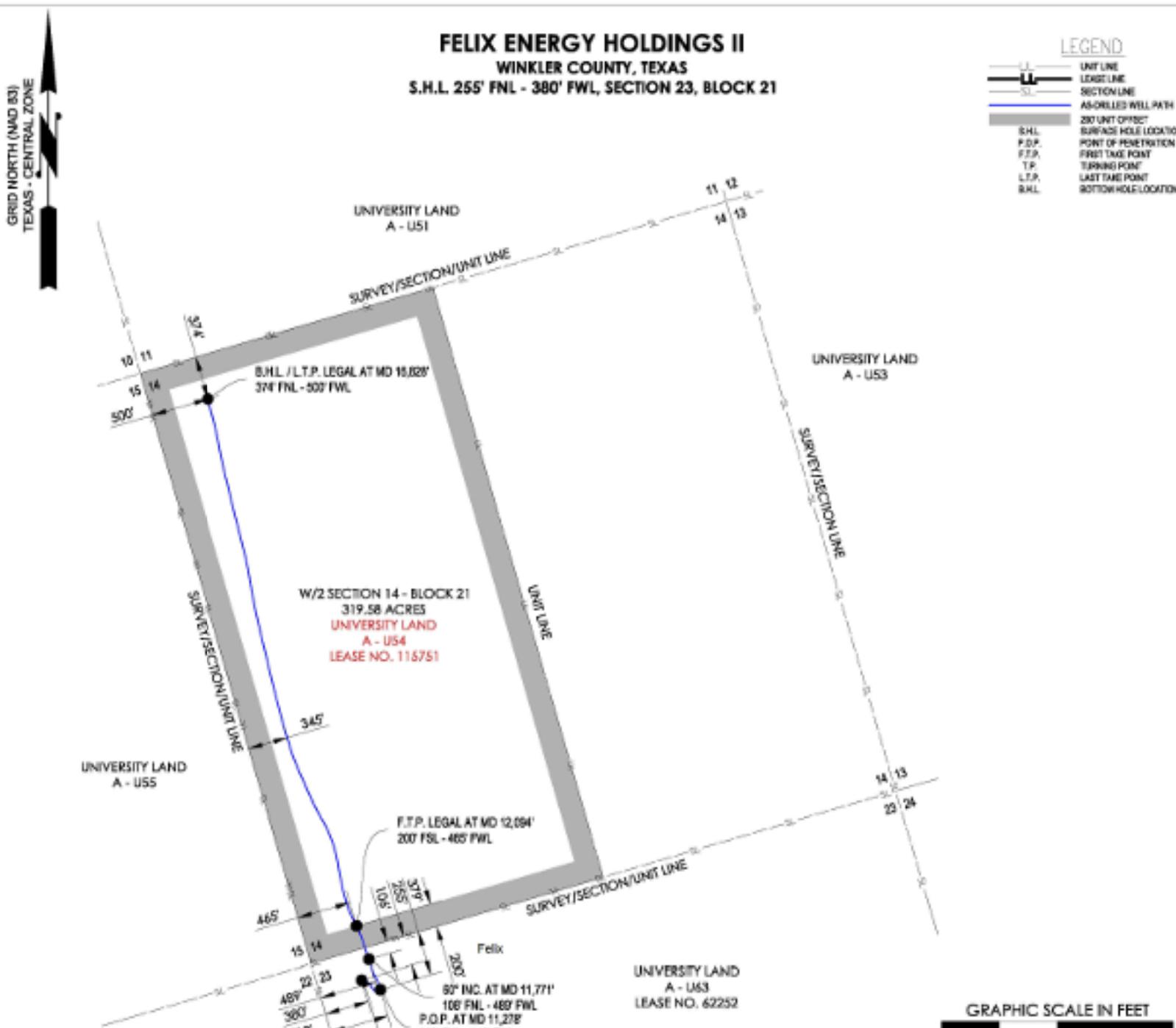
Groundwater Advisory Unit, Oil and Gas Division

Form GW-2      P.O. Box 12967 Austin, Texas 78771-2967      512-463-2741      Internet address: [www.rrc.texas.gov](http://www.rrc.texas.gov)  
Rev. 02/2014

**FELIX ENERGY HOLDINGS II**  
**WINKLER COUNTY, TEXAS**  
**S.H.L. 255' FNL - 380' FWL, SECTION 23, BLOCK 21**

**LEGEND**

- UNIT LINE
- LEASE LINE
- SECTION LINE
- AS-DRILLED WELL PATH
- S.H.L.
- P.O.P.
- F.T.P.
- T.P.
- L.T.P.
- B.H.L.
- 200' UNIT OFFSET
- SURFACE HOLE LOCATION
- POINT OF PENETRATION
- FIRST TAKE POINT
- TURNING POINT
- LAST TAKE POINT
- BOTTOM HOLE LOCATION



**OPERATOR:** FELIX ENERGY, LLC

**WELL NAME:** UL AMERICAN BASIN 14-21      **WELL NO.:** 1H

**TOPOGRAPHIC & VEGETATION:** FLAT LOCATION WITH LOW LYING BRUSH

**GOOD DRILL SITE:** YES      **REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET:** NONE

**BEST ACCESSIBILITY TO LOCATION:** FROM WEST

**DISTANCE & DIRECTION**  
**FROM HWY JCT OR TOWN:** ±2.68 MILES SOUTHWEST OF WINK, TX  
**FROM THE INTERSECTION OF STATE HIGHWAY 115 AND FM 1232 IN WINK, TEXAS, HEAD NORTHWEST ON FM 1232 FOR 1.49 MILES, THEN TURN LEFT ONTO COUNTY ROAD 201 AND TRAVEL ±1.27 MILES, TURN LEFT ON AN EXISTING LEASE ROAD AND TRAVEL SOUTH ±1.22 MILES, THEN TURN RIGHT ON A EXISTING LEASE ROAD AND TRAVEL WEST ±0.49 MILES, THEN TURN RIGHT ON A EXISTING LEASE ROAD AND TRAVEL NORTH ±0.10 MILES, THEN TURN RIGHT ONTO A PROPOSED LEASE ROAD AND TRAVEL EAST ±0.26 MILES TO PAD LOCATION.**

**UNIT CORNERS**

LOCATION	STATE PLANE TEXAS COORDINATE (2011)	NAD27 GEOGRAPHIC (2011)
NE CORNER OF UNIT	N: 773843.76 E: 1108080.78	LAT: 31.75440030° LONG: -103.20307142°
SE CORNER OF UNIT	N: 765768.08 E: 1108052.74	LAT: 31.74989448° LONG: -103.18791732°
SW CORNER BLK 21-SEC 14	N: 769025.75 E: 1107028.41	LAT: 31.73840957° LONG: -103.20598987°
NW CORNER BLK 21-SEC 14	N: 773100.43 E: 1106948.27	LAT: 31.75227822° LONG: -103.21115402°

**SURFACE HOLE LOCATION:**  
 255' FNL & 380' FWL (SEC. 23)  
 GROUND ELEVATION: 2,790.53'  
**NAD 27 TEXAS CENTRAL ZONE**  
 NORTHING: 764888.17, EASTING: 1107465.39  
 LATITUDE: N 31.73808840°, LONGITUDE: W 103.20455634°

**NAD 83 TEXAS CENTRAL ZONE**  
 NORTHING: 10607464.56, EASTING: 1403930.48  
 LATITUDE: N 31.73821721°, LONGITUDE: W 103.20500149°

**FIRST TAKE POINT:**  
 200' FSL & 465' FWL (SEC. 14)  
**NAD 27 TEXAS CENTRAL ZONE**  
 NORTHING: 765349.03, EASTING: 1107419.66  
 LATITUDE: N 31.73935168°, LONGITUDE: W 103.20474164°

**POINT OF PENETRATION:**  
 379' FNL & 512' FWL (SEC. 23)  
**NAD 27 TEXAS CENTRAL ZONE**  
 NORTHING: 764806.04, EASTING: 1107627.05  
 LATITUDE: N 31.73787419°, LONGITUDE: W 103.20402971°

**LAST TAKE POINT / BOTTOM HOLE LOCATION:**  
 374' FNL & 500' FWL (SEC. 14)  
**NAD 27 TEXAS CENTRAL ZONE**  
 NORTHING: 769881.50, EASTING: 1106133.35  
 LATITUDE: N 31.75171617°, LONGITUDE: W 103.20925471°



**CONTACT INFORMATION**  
 Shannon D. Odwert  
 Crafton Tull (501.937.1315)  
 1300 Ledgewood Dr.  
 Conway, AR 72034

**GENERAL NOTES**

- THE LOCATIONS OF UNDERGROUND UTILITIES AS SHOWN HEREON ARE BASED ON REASONABLE VISUAL OBSERVATION. LOCATIONS OF UNDERGROUND UTILITIES/STRUCTURES MAY VARY FROM LOCATIONS SHOWN HEREIN. ADDITIONAL BURIED UTILITIES/STRUCTURES MAY BE ENCOUNTERED. NO ENCOUNTERS WERE MADE DURING THE PROGRESS OF THIS SURVEY TO LOCATE BURIED UTILITIES/STRUCTURES. BEFORE EXCAVATIONS ARE BEGUN, THE OFFICES OF THE VARIOUS UTILITIES SERVING THIS AREA SHOULD BE CONTACTED FOR THEIR UTILITY LOCATION.
- BASES OF BEARINGS - TEXAS STATE PLANE GRID, CENTRAL ZONE, NAD83 AS DETERMINED BY GPS OBSERVATION.
- CONVERSION SCALE FACTOR AT S.H.L. - 0.98663886
- VERTICAL DATUM IS NAVD 83
- AREAS, DISTANCES, AND COORDINATES ARE "GRID" BASED ON U.S. SURVEY FEET.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY.



REVISION	<b>"UL AMERICAN BASIN 14-21 1H"</b>	
1-29 FINAL AS-DRILLED PLAT	W/2 - SECTION 14, BLOCK 21 319.58 ACRES WINKLER COUNTY, TEXAS FINAL AS-DRILLED PLAT	
SCALE: 1" = 1000'	CHECKED BY: J.PARKER	APPROVED BY: M
PLOT DATE: 05-14-2018	DRAWN BY: L.DOW	SHEET NO.: 1 OF 1

