DAILY REPORT

DATE	October 3, 2017	**API NUMBER**	42495338760000	**REPORT #**	10
WELL	UL American Basin 14-21 1H				
FIELD	Phantom (Wolfcamp)				
STATE	TX				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	08:30	2.5	R/U OILSTATES 15K LUBRICATOR
08:30	08:45	0.3	HALLIBURTON FLUSH OUT BLENDER -- MANIFOLD TRAILER & PUMPS TO HALF PIT. NO SHOW OF SAND WHILE FLUSHING OUT EQUIPMENT.
08:45	10:30	1.8	R/U HALLBURTON FRAC CREW -- PRESSURE LINES TO 6,000 PSI OPEN WELL -- 5,655 PSI ON WELL -- PUMP 20 BBL TREATED WATER 15.8 BPM -- 6,006 PSI -- PUMP 50 BBL GEL WATER -- 9.6 BPM -- 9,695 PSI -- 11.5 BPM -- 9,840 PSI -- 12.5 BPM -- 9,798 PSI -- 154 BBL PUMPED -- 16.9 BPM -- 10,392 PSI -- 240 BBL PUMPED -- 17.8 BPM -- 10,421 PSI -- 309 BBL PUMPED GEL WATER ON PERFS -- 18 BPM -- 10,399 PSI -- 380 BBL PUMPED -- 18 BPM -- 10,341 PSI -- 401 BBL PUMPED PSI WENT TO 11,452 FROM 10,341 -- SLOW RATE -- 7.8 BPM -- 11,254 PSI BROKE OVER -- 8 BPM -- 11,337 PSI -- 10 BPM -- 11,250 PSI -- 500 BBLS TOTAL PUMPED SHUT DOWN -- 10,284 PSI -- 5 MINUTES 8,800 PSI -- CLOSE IN WELL.
10:30	14:00	3.5	OILSTATES FUNCATION TEST BOP'S -- R/U ON FRAC STACK --TEST BOP'S -- GREASE HEAD HOSE CONNECTIONS TO 14,000 PSI WITH OILSTATES PUMP -- GOOD TEST
14:00	17:00	3.0	RU COMBATT WL CREW. TEST OILSTATES LUBRICATOR WITH 4JLJ TEST PUMP TO 12,000 PSI -- HOLD FOR 5 MNUTES -- GOOD TEST -- RELEASE PSI TO 8,500 -- OPEN WELL -- SI PRESS 6,100 PSI. RIH WITH CCL, PLUG & PERF GUNS, 1ST RUN ON REHEAD, SET HALLIBURTON OBSIDIAN CFP AT 14,730', PERFORATED STAGE #15 FROM 14,595' - 14,714'. PUMP DOWN VOLUME- 203 BBLS. POOH ALL GUNS FIRED, DROP FRAC BALL ON TOP OF 5 1/8" 15K HYDRAULIC VALVE. USED HALLIBURTON FRAC CREW FOR PUMP DOWN. 14 BPM -- 10,074 PSI. 1,400 PSI ON 5 1/2" CSG ANN. WHEN PUMPING DOWN.
17:00	17:45	0.8	R/U STUART PRESSURE CONTROL TO GREASE 7 1/16"15K MANUAL FRAC VALVE -- 5 1/8" 15K MANUAL FRAC VALVE -- 5 1/8" 15K HYDRAULIC FRAC VALVE -- 2 1/16"15K MANUAL WING VALVE -- 3 1/16" 15 MANUAL WING VALVE. FELIX CO.REP. ENSURE ALL VALVES N CORRECT POSITION FOR PUMPING.
17:45	20:30	2.8	FRAC STAGE 15: RU FRAC CREW AND PT FRAC LINES TO 13,409 PSI, FRAC STAGE WITH 3,500 GAL ACID, 9,317 BBLS FRAC FLUID, LTR THIS STAGE- 10,159 BBLS, TLTR- 185,644 BBLS. STAGE CUT SHORT DUE TO HIGH TREATING PRESSURE.
20:30	02:15	5.8	RU COMBATT WL CREW. RIH WITH CCL, PLUG & PERF GUNS, START PUMP DOWN TO 11583'. PLUG WOULD NOT SET. POOH AT 50' / MIN. PUMP DOWN VOLUME- 265 BBLS. GUN SECTION OF TOOL STRING FLOODED.
02:15	05:15	3.0	RU COMBATT WL CREW. RIH WITH CCL, PLUG & PERF GUNS, SET HALLIBURTON OBSIDIAN CFP AT 14,583', PERFORATED STAGE #16 FROM 14,453' - 14,571'. PUMP DOWN VOLUME- 171 BBLS. POOH. DROP FRAC BALL.
05:15	06:00	0.8	FRAC STAGE 16
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.124	94.0	J-55	80		Cut 72.5" Below Ground Level
Surface	13-3/8	12.615	54.5	J-55	1,172	STC	
Intermediate	10-3/4	9.950	45.5	J-55	4,623	BTC	No Cement to surface
Intermediate 2	7-5/8	6.875	29.7	P-110HC	11,046	BTC	Bow Spring every 3rd to surface
	5-1/2	4.670	23.0	P-110	16,818	GeoConn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	