DAILY REPORT

DATE	October 1, 2017	**API NUMBER**	42495338760000	**REPORT #**	8
WELL	UL American Basin 14-21 1H				
FIELD	Phantom (Wolfcamp)				
STATE	TX				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	08:30	2.5	POOH TO CHECK GE DUAL BACK PRESSURE VALVE.
08:30	11:00	2.5	NIPPLE DOWN LUBRICATOR --FOUND BAD O'RING ON VALVE --NIPPLE UP LUBRICATOR -- RIH WITH BACK PRESSURE VALVE -- SCREW INTO HANGER -- STUART PRESSURE CONTROL GREASE 7 1/16" 15K MANUAL FRAC VALVE.
11:00	15:00	4.0	CHECK BACK PRESSURE VALVE -- 6,500 ON WELL -- BLEED DOWN PSI -- BACK PRESSURE VALVE HOLDING -- MONITOR FOR 5 MINUTES -- TEST OK. ONE LOCKNG PIN UNABLE TO SCREW IN OR OUT. NIPPLE DOWN 7 1/16"15K MANUAL FRAC VALVE. CLEAN GREASE OFF TOP OF TBG HANGER -- LOCKING PIN FLAT ON SIDE.
15:00	18:00	3.0	GE HAND ON LOCATION GRIND END OFF OF LOCKING PIN -- PULL PACKING NUT & LOCKING PIN OUT OF WELLHEAD. NEW PACKING NUT WOULD NOT SCREW INTO WELLHEAD DUE TO BAD STARTING THREAD. CALL FOR A TAP TO CHASE THREADS WITH.
18:00	21:15	3.3	WAIT FOR TAP TO ARRIVE FROM GE YARD. TAP THREADS AND REPLACE PACKING GLAND.
21:15	04:15	7.0	NU NEW 7 1/16" 15K MAN FRAC VALVE AND GE LUBRICATOR. PULL ONE WAY CHECK VALVE OUT OF TBG HANGER AND REPLACE WITH DUAL CHECK. ND LUBRICATOR AND NU 15K TEST CAP. TEST FRAC VALVE TO 14,000 PSI. ND TEST CAP AND NU GE LUBRICATOR. PULL TBG HANGER OUT OF WELL HEAD. SWI.
04:15	05:00	0.8	RDMO GE HANGER LUBRICATOR.
05:00	06:00	1.0	NU FRAC STACK.
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.124	94.0	J-55	80		Cut 72.5" Below Ground Level
Surface	13-3/8	12.615	54.5	J-55	1,172	STC	
Intermediate	10-3/4	9.950	45.5	J-55	4,623	BTC	No Cement to surface
Intermediate 2	7-5/8	6.875	29.7	P-110HC	11,046	BTC	Bow Spring every 3rd to surface
	5-1/2	4.670	23.0	P-110	16,818	GeoConn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	