

## **DAILY REPORT**

DATE		September	r 29, 2017				API NUMBER	424953387	60000	REPOR	RT#	6	
WELL			UL American Basin 14-21 1H										
FIELD		Phantom (	Phantom (Wolfcamp)										
STATE		TX											
						<b>OPERAT</b>	TIONS TIME LO	OG					
From	To	Hrs											
			FRAC STAGE 7: RU	J FRAC CREW AND PT F	RAC LINES TO 13,431	PSI, FRAC S	TAGE WITH 7,000 GA	AL ACID, 5,092 BB	LS FRAC FLUID, LTR THIS STA	AGE 5,362 BBLS, TLT	R 81,599 BBL	S. STAGE CUT SHORT	
06:00	07:30	1.5											
07:30	08:30	1.0		PRESSURE TO FALL TO				SELIEAD OFT.IALL	IDUDTON ODOUDIAN OFD AT A	TOOL DEDECT ATED	OTA OF #0 F	0014 45 5001 45 7441	
08:30	11:15	2.8	RU COMBATT WL CREW. SI PRESS 8,450 PSI. RIH WITH CCL, PLUG & PERF GUNS, 3RD RUN ON REHEAD, SET HALLIBURTON OBSIDIAN CFP AT 15,722', PERFORATED STAGE #8 FROM 15,593' - 15,711'. PUMP DOWN VOLUME- 438 BBLS. POOH ALL GUNS FIRED, DROP FRAC BALL ON TOP OF 5 1/8' 15K HYDRAULIC VALVE.										
00.00	11.10	2.0	R/U STUART PRESSURE CONTROL TO GREASE 7 1/16"15K MANUAL FRAC VALVE 5 1/8" 15K MANUAL FRAC VALVE 5 1/8" 15K HYDRAULIC FRAC VALVE 2 1/16"15K MANUAL WING VALVE 3 1/16" 15										
11:15	12:00	0.8	MANUAL WING VALVE. FELIX CO.REP. ENSURE ALL VALVES IN CORRECT POSITION FOR PUMPING.										
			FRAC STAGE 8: RU FRAC CREW AND PT FRAC LINES TO 13,361 PSI, FRAC STAGE WITH 3,500 GAL ACID, 13,887 BBLS FRAC FLUID, LTR THIS STAGE- 14,325 BBLS, TLTR- 95,924 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.										
12:00	16:00	4.0											
16:00	18:30	2.5	COMBATT WL CREW. SI PRESS 8,850 PSI. RIH WITH CCL, PLUG & PERF GUNS, 1ST RUN ON REHEAD, SET HALLIBURTON OBSIDIAN CFP AT 15,580', PERFORATED STAGE #9 FROM 15,450' - 15,569'. PUMP DOWN VOLUME- 254 BBLS. POOH ALL GUNS FIRED, DROP FRAC BALL ON TOP OF 5 1/8" 15K HYDRAULIC VALVE.										
18:30	22:00	3.5	FRAC STAGE 9: RU FRAC CREW AND PT FRAC LINES TO 13,288 PSI, FRAC STAGE WITH 3,500 GAL ACID, 12,559 BBLS FRAC FLUID, LTR THIS STAGE-12,813 BBLS, TLTR-108,737 BBLS.										
10.50	22.00	3.3	RU COMBATT WL CREW. RIH WITH CCL. PLUG & PERF GUNS. SET HALLIBURTON OBSIDIAN CFP AT 15.437. PERFORATED STAGE #10 FROM 15.308' - 15.425'. PUMP DOWN VOLUME- 323 BBLS. POOH.										
22:00	00:30	2.5	DROP FRAC BALL.										
00:30	04:15	3.8	FRAC STAGE 10: RU FRAC CREW AND PT FRAC LINES TO 13,460 PSI, FRAC STAGE WITH 3,500 GAL ACID, 13,266 BBLS FRAC FLUID, LTR THIS STAGE- 13,589 BBLS, TLTR- 122,325 BBLS.										
04:15	06:00	1.8	RU COMBATT WL CREW. RIH WITH CCL, PLUG & PERF GUNS, SET HALLIBURTON OBSIDIAN CFP AT 15,295', PERFORATED STAGE #11 FROM 15,165' - 15,283'. PUMP DOWN VOLUME- 275 BBLS.										
		1											
Total	Hours	24.0											
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Conducto	\r_	Туре		OD 20	ID 19.124	Weight 94.0	Grade J-55	Bottom MD 80	Connection	Cut 72.5" Below Gro	Remarks	i	
Surface				13-3/8	12.615	54.5	J-55	1,172	STC	Out 12.0 Delow Gro	unu Level		
Intermedi	ate			10-3/4	9.950	45.5	J-55	4,623	BTC	No Cement to surface			
Intermediate 2				7-5/8	6.875	29.7	P-110HC	11,046	BTC	Bow Spring every 3rd to surface			
				5-1/2	4.670	23.0	P-110	16,818	GeoConn				
							TUBING						
Туре				OD	ID	Weight	Grade	Btm Pipe MD	Length		Remarks		
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							SAFETY	1	I .	1			
Safety M	eeting Topi	ic											
Last BOF	Test					ВОР	P Test Due			Accidents			
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