DAILY REPORT

DATE	September 25, 2017	**API NUMBER**	42495338760000	**REPORT #**	2
WELL	UL American Basin 14-21 1H				
FIELD	Phantom (Wolfcamp)				
STATE	TX				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	00:30	18.5	SET 12 FRAC TANKS FOR FRAC WATER. NU 5 1/8" MAN FRAC VALVE, 5 1/8" FLOW CROSS, AND 7 1/16" GOAT HEAD WITH 6 - 3" PORTS. TEST TO 14,000 PSI. SET 3 FRAC TANKS FOR PUMP DOWN. MIRU PAYZONE FLOW TANK, HALF PIT AND FLOW IRON. TEST FLOW IRON TO 6,000 PSI. MIRU COMBATT WIRELINE , BAY CRANE AND OILSTATES LUBE. MIRU VALOR PUMP DOWN TRUCKS. MIRU CUDD BIOCIDE. LAY LINE FROM PIT TO LOCATION AND FILL TANKS WITH WATER FROM PIT.
00:30	03:30	3.0	MIRU J4 ACID TRANSPORT. PUMP BREAKDOWN AS FOLLOWS: PUMP 121 BBLS H2O AT 10 BPM AT 9,400 PSI. PUMP 115 BBLS 15% HCL AT 5 BPM WITH 7 700 PSI. FLUSH WITH 504 BBLS H2O. SAW NO PRESSURE BREAK FROM ACID. FINAL PUMP IN PRESSURE 9,200 PSI AT 12.1 BPM. ISIP = 8040 PSI. 1 MIN = 6357 PSI. 3 MIN = 6322 PSI. 5 MIN = 6235 PSI. ATR = 12 BPM. TOTAL BBLS PUMPED = 740 BBLS. DECISION WAS MADE TO PUMP MORE ACID DUE TO HIGH TREATING PRESSURE.
03:30	05:00	1.5	WAIT FOR ACID TRANSPORT TO ARRIVE FROM PEARL PASS LOCATION.
05:00	06:00	1.0	MIRU HALLIBURTON ACID TRANSPORT. PUMP BREAKDOWN AS FOLLOWS: PUMP 96 BBLS 20% HCL AT 5 BPM WITH 7 700 PSI. FLUSH WITH 414 BBLS H2O. FINAL PUMP IN PRESSURE 9,165 PSI AT 14.8 BPM. ISIP = 7376 PSI. 1 MIN = 6587 PSI. 3 MIN = 6509 PSI. 5 MIN = 6445 PSI. TOTAL BBLS PUMPED = 510 BBLS. TLTR = 1250
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.124	94.0	J-55	80		Cut 72.5" Below Ground Level
Surface	13-3/8	12.615	54.5	J-55	1,172	STC	
Intermediate	10-3/4	9.950	45.5	J-55	4,623	BTC	No Cement to surface
Intermediate 2	7-5/8	6.875	29.7	P-110HC	11,046	BTC	Bow Spring every 3rd to surface
	5-1/2	4.670	23.0	P-110	16,818	GeoConn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	