DAILY REPORT

DATE	August 8, 2017	**API NUMBER**	42495338430000	**REPORT #**	29
WELL	UL Urad 1609-21 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	06:45	0.8	RU COMBATT WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON FASDRILL 250 CFP AT 13,119', PERFORATED STAGE # 49 FROM 12,955' - 13,105'. PUMP DOWN VOLUME- 67 BBLS, POOH, DROP FRAC BALL.
06:45	10:45	4.0	FRAC STAGE 49: RU FRAC CREW AND PT FRAC LINES TO 13,441 PSI, FRAC STAGE WITH 3,000 GAL ACID, 15,749 BBLS FRAC FLUID, LTR THIS STAGE- 15,816 BBLS, TLTR- 795,557 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
10:45	12:15	1.5	RU COMBATT WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON FASDRILL 250 CFP AT 12,940', PERFORATED STAGE # 50 FROM 12,764' - 12,922'. PUMP DOWN VOLUME- 50 BBLS, POOH, DROP FRAC BALL.
12:15	13:45	1.5	RDMO VALOR PUMP DOWN TRUCKS AND COMBATT WIRELINE.
13:45	17:30	3.8	FRAC STAGE 50: RU FRAC CREW AND PT FRAC LINES TO 13,418 PSI, FRAC STAGE WITH 3,000 GAL ACID, 15,668 BBLS FRAC FLUID, LTR THIS STAGE- 15,718 BBLS, TLTR- 811,275 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
17:30	06:00	12.5	GREASE FRAC VALVES & FLOW CROSS. ND 5 1/8" X 15K GOAT HEAD & 5 1/8" X 15K HYD FRAC VALVE. RDMO FRAC AND FRAC ASSIST.
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.124	94.0	J-55	110	WELDED	
Surface	13-3/8	12.615	54.5	J55	1,105	J55	
Intermediate	10-3/4	9.950	45.5	J-55	5,090	BTC	Cement to surface
Intermediate	7-5/8	6.875	29.7	P110HC	11,695	BTC	Full returns thru both jobs
	5-1/2	4.670	23.0	P-110	22,435	GeoCon BTC	6.5 Stick-up

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	