DAILY REPORT

DATE	August 6, 2017	**API NUMBER**	42495338430000	**REPORT #**	27
WELL	UL Urad 1609-21 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	07:15	1.3	RU COMBATT WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON FASDRILL 250 CFP AT 14,377', PERFORATED STAGE # 42 FROM 14,206' - 14,358'. PUMP DOWN VOLUME- 155 BBLS, POOH, DROP FRAC BALL.
07:15	08:00	0.8	PRESS TEST AND REPAIR LEAKS.
08:00	12:00	4.0	FRAC STAGE 42: RU FRAC CREW AND PT FRAC LINES TO 13,346 PSI, FRAC STAGE WITH 3,000 GAL ACID, 16,090 BBLS FRAC FLUID, LTR THIS STAGE- 16,245 BBLS, TLTR- 683,538 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
12:00	14:00	2.0	RU COMBATT WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON FASDRILL 250 CFP AT 14,191', PERFORATED STAGE # 43 FROM 14,026' - 14,192'. PUMP DOWN VOLUME- 131 BBLS, POOH, DROP FRAC BALL.
14:00	16:15	2.3	GREASE FRAC VALVES. WASH OUT 2 1/16" WING VALVE WITH WATER. TORQUE LEAKING FLANGE ON GOAT HEAD AND PRESSURE TEST.
16:15	19:45	3.5	FRAC STAGE 43: RU FRAC CREW AND PT FRAC LINES TO 13,449 PSI, FRAC STAGE WITH 3,000 GAL ACID, 14,926 BBLS FRAC FLUID, LTR THIS STAGE- 15,057 BBLS, TLTR- 698,595 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
19:45	21:45	2.0	RU COMBATT WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON FASDRILL 250 CFP AT 14,011', PERFORATED STAGE # 44 FROM 13,848' - 13,998'. PUMP DOWN VOLUME- 128 BBLS, POOH, DROP FRAC BALL
21:45	02:00	4.3	FRAC STAGE 44: RU FRAC CREW AND PT FRAC LINES TO 13,516 PSI, FRAC STAGE WITH 3,000 GAL ACID, 17,012 BBLS FRAC FLUID, LTR THIS STAGE- 17,140 BBLS, TLTR- 715,735 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
02:00	04:15	2.3	RU COMBATT WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON FASDRILL 250 CFP AT 13,833', PERFORATED STAGE # 45 FROM 13,670' - 13,819'. PUMP DOWN VOLUME- 128 BBLS, POOH, DROP FRAC BALL
04:15	06:00	1.8	STAGE 45 FRAC IN PROGRESS AT REPORT TIME.
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.124	94.0	J-55	110	WELDED	
Surface	13-3/8	12.615	54.5	J55	1,105	J55	
Intermediate	10-3/4	9.950	45.5	J-55	5,090	BTC	Cement to surface
Intermediate	7-5/8	6.875	29.7	P110HC	11,695	BTC	Full returns thru both jobs
	5-1/2	4.670	23.0	P-110	22,435	GeoCon BTC	6.5 Stick-up

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	