DAILY REPORT

DATE	July 15, 2017	**API NUMBER**	42495338430000	**REPORT #**	7
WELL	UL Urad 1609-21 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	06:30	0.5	FRAC STAGE 7: RU FRAC CREW AND PT FRAC LINES TO 13,434 PSI, FRAC STAGE WITH 4,000 GAL ACID, 17,089 BBLS FRAC FLUID, LTR THIS STAGE- 17,749 BBLS, TLTR- 111,029 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
06:30	09:30	3.0	RU COMBATT OILFIELD SOLUTIONS WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON ILLUSION FRAC PLUG AT 20,720', PULL UP AND PERFORATED STAGE 8 FROM 20,501' - 20,704'. PUMP DOWN VOLUME- 671 BBLS. MAX PUMP DOWN PSI=6,432 PSI, 1ST RUN ON RE-HEAD. OUT OF HOLE WITH PERF GUNS -- ALL FIRED -- DROP FRAC BALL ON TOP OF 5 1/8" 15K HYDRAULIC FRAC VALVE.
09:30	11:30	2.0	FRAC STAGE 8: RU FRAC CREW AND PT FRAC LINES TO 13,500 PSI, FRAC STAGE WITH 4,000 GAL ACID, GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
11:30	12:00	0.5	5 1/8" 15K MANUAL FRAC VALVE STARTED TO LEAK ON FLANGE (BONNET GASKET) FLUSH WELL. SHUT DOWN . CALLED COMPLETION EQUIPMENT RENTAL INC. TO CHECK OUT VALVE.
12:00	14:00	2.0	WAIT ON COMPLETION RENTAL INC. CHECK VALVE -- FLANGE ON BONNET GASKET NOT TIGHT -- RETIGHTEN ALL NUTS -- TEST TO 12,500 PSI WITH 4JLJ TEST PUMP -- HOLD TEST FOR 5 MINUTES -- TEST OK -- RELEASE PSI TO 5,500 -- TURN OVER TO FRAC CREW.
14:00	15:30	1.5	CONTINUE TO FRAC STAGE 8, 15,416 BBLS FRAC FLUID, LTR THIS STAGE- 16,087 BBLS, TLTR- 127,116 BBLS.
15:30	18:15	2.8	RU COMBATT OILFIELD SOLUTIONS WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON ILLUSION FRAC PLUG AT 20,481', PULL UP AND PERFORATED STAGE 9 FROM 20,260' - 20,462'. PUMP DOWN VOLUME- 622 BBLS. MAX PUMP DOWN PSI=6,534 PSI, 2ND RUN ON RE-HEAD. OUT OF HOLE WITH PERF GUNS -- ALL FIRED -- DROP FRAC BALL ON TOP OF 5 1/8" 15K HYDRAULIC FRAC VALVE.
18:15	21:45	3.5	FRAC STAGE 9: RU FRAC CREW AND PT FRAC LINES TO 13,398 PSI, FRAC STAGE WITH 4,000 GAL ACID, 14,637 BBLS FRAC FLUID, LTR THIS STAGE- 15,259 BBLS, TLTR- 142,375 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
21:45	00:30	2.8	RU COMBATT WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON ILLUSION CFP AT 20,242', PERFORATED STAGE # 10 FROM 20,016' - 20,219'. PUMP DOWN VOLUME- 575 BBLS, POOH, DROP FRAC BALL.
00:30	04:45	4.3	FRAC STAGE 10: RU FRAC CREW AND PT FRAC LINES TO 13,410 PSI, FRAC STAGE WITH 4,000 GAL ACID, 15,295 BBLS FRAC FLUID, LTR THIS STAGE- 15,870 BBLS, TLTR- 158,244 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
04:45	06:00	1.3	WIRELINE STAGE 11
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.124	94.0	J-55	110	WELDED	
Surface	13-3/8	12.615	54.5	J55	1,105	J55	
Intermediate	10-3/4	9.950	45.5	J-55	5,090	BTC	Cement to surface
Intermediate	7-5/8	6.875	29.7	P110HC	11,695	BTC	Full returns thru both jobs
	5-1/2	4.670	23.0	P-110	22,435	GeoCon BTC	6.5 Stick-up

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	