DAILY REPORT

DATE	July 14, 2017	**API NUMBER**	42495338430000	**REPORT #**	6
WELL	UL Urad 1609-21 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	09:00	3.0	FRAC STAGE 4: RU FRAC CREW AND PT FRAC LINES TO 13,404 PSI, FRAC STAGE WITH 4,000 GAL ACID, 15,507 BBLS FRAC FLUID, LTR THIS STAGE- 16,220 BBLS, TLTR- 66,241 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
09:00	12:00	3.0	RU COMBATT OILFIELD SOLUTIONS WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON ILLUSION FRAC PLUG AT 21,412', PULL UP AND PERFORATED STAGE 5 FROM 21,386' - 21,198'. PUMP DOWN VOLUME- 748 BBLS. MAX PUMP DOWN PSI=6,398 PSI, 1ST RUN ON RE-HEAD. OUT OF HOLE WITH PERF GUNS -- ALL FIRED -- DROP FRAC BALL ON TOP OF 5 1/8" 15K HYDRAULIC FRAC VALVE.
12:00	16:30	4.5	FRAC STAGE 5: RU FRAC CREW AND PT FRAC LINES TO 13,417 PSI, FRAC STAGE WITH 4,000 GAL ACID, 15,566 BBLS FRAC FLUID, LTR THIS STAGE- 16,314 BBLS, TLTR- 82,555 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
16:30	19:15	2.8	RU COMBATT OILFIELD SOLUTIONS WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON ILLUSION FRAC PLUG AT 21,177', PULL UP AND PERFORATED STAGE 6 FROM 20,971' - 21,158'. PUMP DOWN VOLUME- 737 BBLS. MAX PUMP DOWN PSI=6,732 PSI, 2ND RUN ON RE-HEAD. OUT OF HOLE WITH PERF GUNS -- ALL FIRED -- DROP FRAC BALL ON TOP OF 5 1/8" 15K HYDRAULIC FRAC VALVE.
19:15	20:00	0.8	GREASE FRAC STACK
20:00	22:45	2.8	FRAC STAGE 6: RU FRAC CREW AND PT FRAC LINES TO 13,418 PSI, FRAC STAGE WITH 4,000 GAL ACID, 9,995 BBLS FRAC FLUID, LTR THIS STAGE- 10,725 BBLS, TLTR- 93,280 BBLS. GOOD PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG. [STAGE CUT SHORT DUE TO HIGH TREATING PRESSURE.]
22:45	02:30	3.8	RU COMBATT WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON ILLUSION CFP AT 20,951', PERFORATED STAGE # 7 FROM 20,742' - 20,933'. PUMP DOWN VOLUME- 660 BBLS, POOH, DROP FRAC BALL.
02:30	06:00	3.5	FRAC STAGE 7
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.124	94.0	J-55	110	WELDED	
Surface	13-3/8	12.615	54.5	J55	1,105	J55	
Intermediate	10-3/4	9.950	45.5	J-55	5,090	BTC	Cement to surface
Intermediate	7-5/8	6.875	29.7	P110HC	11,695	BTC	Full returns thru both jobs
	5-1/2	4.670	23.0	P-110	22,435	GeoCon BTC	6.5 Stick-up

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	