



**RAILROAD COMMISSION OF TEXAS**

**Form W-2**

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78701-2967

Status: Approved  
Date: 07/25/2019  
Tracking No.: 211128

**OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,**

**OPERATOR INFORMATION**

**Operator** OASIS PETROLEUM PERMIAN LLC **Operator** 617484  
**Operator** 1001 FANNIN STREET STE 1500 HOUSTON, TX 77002-0000

**WELL INFORMATION**

**API** 42-495-33782 **County:** WINKLER  
**Well No.:** 2H **RRC District** 08  
**Lease** UL 20 FLATHEAD **Field** PHANTOM (WOLFCAMP)  
**RRC Lease** 48623 **Field No.:** 71052900  
**Location** Section: 23, Block: 20, Survey: UNIVERSITY LANDS, Abstract:  
  
**Latitude** 31.715229 **Longitud** -103.288028  
**This well is** 8.9 **miles in a** SW  
**direction from** WINK,  
**which is the nearest town in the**

**FILING INFORMATION**

**Purpose of** Well Record Only  
**Type of** Other/Recompletion  
**Well Type:** Producing **Completion or Recompletion** 01/27/2019  
**Type of Permit** **Date** **Permit No.**  
**Permit to Drill, Plug Back, or** 02/01/2017 822324  
**Rule 37 Exception**  
**Fluid Injection**  
**O&G Waste Disposal**  
**Other:**

**COMPLETION INFORMATION**

**Spud** 02/16/2017 **Date of first production after rig** 01/27/2019  
**Date plug back, deepening, drilling operation** 01/17/2019 **Date plug back, deepening, recompletion, drilling operation** 01/26/2019  
**Number of producing wells on this lease this field (reservoir) including this** 1 **Distance to nearest well in lease & reservoir** 0.0  
**Total number of acres in** 640.70 **Elevation** 2793 GR  
**Total depth TVD** 12352 **Total depth MD** 19476  
**Plug back depth TVD** **Plug back depth MD**  
**Was directional survey made other inclination (Form W-** Yes **Rotation time within surface casing Is Cementing Affidavit (Form W-15)** 352.0 Yes  
**Recompletion or** Yes **Multiple** No  
**Type(s) of electric or other log(s)** Gamma Ray (MWD)  
**Electric Log Other Description:**  
**Location of well, relative to nearest lease of lease on which this well is** 467.0 **Feet from the** East **Off Lease :** No  
237.0 **Feet from the** North **Line and**  
UL 20 FLATHEAD **Lease.** **Line of the**

**FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.**

**Field & Reservoir** **Gas ID or Oil Lease** **Well No.** **Prior Service Type**  
**PACKET:** N/A



## FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
RUSTLER - POSSIBLE FLOW; POSSIBLE USABLE QUALITY W COLBY-QUEEN	Yes	917.0	917.0	Yes	
YATES	Yes	0.0	0.0	No	NOT LOGGED
QUEEN-SEVEN RIVERS	Yes	0.0	0.0	No	NOT LOGGED
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE HOLT	Yes	0.0	0.0	No	NOT LOGGED
DELAWARE	Yes	0.0	0.0	No	NOT LOGGED
GLORIETA	Yes	0.0	0.0	No	NOT LOGGED
CLEARFORK	Yes	0.0	0.0	No	NOT LOGGED
WICHITA ALBANY	Yes	0.0	0.0	No	NOT LOGGED
BRUSHY CANYON	Yes	7485.0	7486.0	Yes	
CHERRY CANYON	Yes	6050.0	6051.0	Yes	
CANYON	Yes	0.0	0.0	No	NOT LOGGED
BONE SPRINGS	Yes	0.0	0.0	No	NOT LOGGED
MONTOYA	Yes	0.0	0.0	No	NOT LOGGED
WADDELL	Yes	0.0	0.0	No	NOT LOGGED
WOLFCAMP	Yes	11744.0	11749.0	Yes	
ATOKA	No			No	BELOW TVD
STRAWN	No			No	BELOW TVD
PENNSYLVANIAN	No			No	BELOW TVD
MISSISSIPPIAN	No			No	BELOW TVD
DEVONIAN	No			No	BELOW TVD
SILURIAN	No			No	BELOW TVD
FUSSELMAN	No			No	BELOW TVD
ELLENBURGER	No			No	BELOW TVD
FIRST BONE SPRING CARBONATE	Yes	8842.0	8843.0	Yes	
FIRST BONE SPRING SAND	Yes	9848.0	9849.0	Yes	
SECOND BONE SPRING	Yes	10196.0	10198.0	Yes	
SECOND BONE SAND	Yes	10663.0	10665.0	Yes	
THIRD BONE SPRING SHALE	Yes	11208.0	11210.0	Yes	
THIRD BONE SPRING SAND	Yes	11458.0	11460.0	Yes	
THIRD BONE SPRING V SAND	Yes	11460.0	11458.0	Yes	
THIRD BONE SPRING W SAND	Yes	11720.0	11724.0	Yes	

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm

No

Is the completion being downhole commingled

No

## REMARKS

INSTALLED 2 7/8 TUBING

**RRC REMARKS**

**PUBLIC COMMENTS:**

[RRC Staff 2019-06-21 08:12:42.735] EDL=6900 feet, max acres=704, PHANTOM (WOLFCAMP) oil or gas well;

take points: 12370-19289 feet

**CASING RECORD :**

**TUBING RECORD:**

**PRODUCING/INJECTION/DISPOSAL INTERVAL :**

**ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :**

**POTENTIAL TEST DATA:**

**OPERATOR'S CERTIFICATION**

<b>Printed</b>	Katrina Boyd	<b>Title:</b>	
<b>Telephone</b>	(432) 999-6778	<b>Date</b>	03/27/2019

# CERTIFICATE OF POOLING AUTHORITY

# P-12

*Revised 05/2001*

1. Field Name(s) <b>PHANTOM (WOLFCAMP)</b>	2. Lease/ID Number <i>(if assigned)</i> <b>48623</b>	3. RRC District Number <b>08</b>
4. Operator Name <b>OASIS PETROLEUM PERMIAN LLC</b>	5. Operator P-5 Number <b>617484</b>	6. Well Number <b>2H</b>
7. Pooled Unit Name <b>UL 20 FLATHEAD</b>	8. API Number <b>495-33782</b>	9. Purpose of Filing <input type="checkbox"/> Drilling Permit (W-1)
10. County <b>WINKLER</b>	11. Total acres in pooled unit <b>640.7</b>	<input checked="" type="checkbox"/> Completion Report

### DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT <i>(See inst. #7 below)</i>	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
	115743	320.35	<input type="checkbox"/>	<input type="checkbox"/>
	115744	160.175	<input type="checkbox"/>	<input type="checkbox"/>
	117994	160.175	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

**CERTIFICATION:**

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

<i>Katrina Boyd</i>	Katrina Boyd
Signature	Print Name
Regulatory Specialist	03/27/2019
Title	Date
E-mail <i>(if available)</i>	(713) 770-6568
	Phone

**INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40**

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an \* to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

**Clear Form**