DAILY COMPLETIONS REPORT

Well Name:	RK-UTL 3031A-17-1H
AFE #:	10087
Report Date:	04/28/2017
Operation:	Completion

Field:	April 28, 2017	**Rig Name:**		**Report #:**	63
Location:	RK-UTL 3031A-17-1H	**Supervisor:**	Nathan Renner	**Daily Cost:**	$54,618
County:	Ward	**Phone:**	307-272-6768	**Cum Job:**	$7,407,773
State:	TX	**Email:**	nrenner320@gmail.com	**Job AFE:**	
		Total Well AFE:		**Cum Well Cost:**	$10,951,305

24 Hr Summary:	RIH, w/ overshot, Unable to get past 15017', POOH, c/o BHA , RIH w/ turned down overshot, Tag fish
24 Hr Plan Forward:	POOH

Incidents:	None	**JPE Pers:**	Chris Bairrington, J	**Contract Pers:**	STEP, Heritage, Greenv	**Conditions:**	Clear

Critical Comments

Time Breakdown

Activity Summary (6:00am - 6:00am) 24.0 **HRS**

From	To	Hrs	Summary
6:00	7:30	1.5	POOH w/ 3-3/4" mill
7:30	8:30	1.0	C/O BHA F/ 3-3/4" taper mill T/3-3/4" overshot
8:30	14:30	6.0	RIH F/0'-T/15714' Stacked weight Attempt to get through Timed Lube sweep to hit while running 75fpm & snubbed 35K
14:30	19:30	5.0	POOH F/15714'-T/0'
19:30	0:00	4.5	Bumped up Broke down BHA Rigged down risers Rigged down crane in order to scope in to scope out Rig up crane Rig up additional risers
0:00	1:00	1.0	M/U BHA as follows: BPV Disc M/M X/O Jars O/S (3-3/4" w/ 2-7/8" grapple turned down to 3.47" barrrel)
1:00	6:00	5.0	RIH F/0'-T/ 17080' Tagged fish w/ 1.5 BPM @ 35fpm Saw 1000 psi increase, killed pump Relaxed pipe sat down to 0 ctw P/U & broke over @ 70k Sat back down rolling pump over saw psi increase P/U w/ no over pull POOH

Cost Summary

	Code	Description	Comments	Daily	Cum.
Intangible Costs	840-030	ROAD,LOCATIONS			
	840-045	NON-RETRIEVABLE PLUGS			$85,400
	840-060	HOT OILER			
	840-065	FUEL, POWER			$450,330
	840-070	EQUIPMENT RENTAL		$668	$127,470
	840-071	HOT SHOT TRUCKING			$3,613
	840-072	JPE OWNED EQUIP RENTAL			$12,225
	840-100	CEMENT SERV/ FLOAT EQUIP			$29,980
	840-110	CASING CREW & EQPT			$15,945
	840-115	FLOWBACK WATER			
	840-120	CONTRACT LABOR			$185,667
	840-130	COMPLETION RIG			$10,680
	840-135	COILED TUBING		$52,500	$848,992
	840-140	CASED HOLE LOGS & SURVEYS			$4,000
	840-145	PERFORATING/WIRELINE SERV			$232,000
	840-155	ACIDIZING/FRACTURING			$4,297,743
	840-160	FLOW TESTING			$27,890
	840-165	COMPLETE FLUID-FRESH WTR			$1,125
	840-167	COMPLETE FLUID-BRINE			
	840-175	WELLSITE SUPERVISION		$1,450	$124,350
	840-180	OVERHEAD			
	840-195	P&A/TA COSTS			
			Total Intangible	**$54,618**	**$6,457,409**
Tangible Costs	860-030	PRODUCTION CASING			$252,340
	860-035	PRODUCTION LINER			
	860-040	PRODUCTION TUBING			
	860-041	GAS PIPELINE			
	860-042	WATER PIPELINE			
	860-043	OIL PIPELINE			
	860-045	WELLHEAD EQUIPMENT			$73,251
	860-060	SUBSURFACE EQUIPMENT			
	860-065	SURFACE EQUIPMENT			$79,500
	860-080	WELLSITE COMPRESSION			
	860-085	PUMPING UNIT & MOTOR			
	860-086	RODS			
	860-090	NIPPLE/VALVE/FITTING/FLO			$100,021
	860-100	METERING EQP/TELE			$145,000
	860-110	TANK STAIRS & WALKWAYS			$91,000
	860-115	SEPARATORS & TREATERS			$61,000
	860-120	STRUCTURES & INSULATION			
	860-125	SIGNAGE			
	860-150	BUILD BATTERY			$120,696
	860-155	POWER INSTALLATION			$22,556
	860-175	SUPERVISION			$5,000
	860-275	CONTINGENCY			
			Total Tangible		**$950,364**
			Total Daily & Cum Costs	**$54,618**	**$7,407,773**