

## **DAILY COMPLETIONS REPORT**

Well Name: RK-UTL 3031A-17-1H

AFE #: 10087

Report Date: 04/26/2017

Operation: Completion

Field:	April 26, 2017	Rig Name:		Report #:	61
Location:	RK-UTL 3031A-17-1H	Supervisor:	Nathan Renner	Daily Cost:	\$103,418
County:	Ward	Phone:	307-272-6768	Cum Job:	\$7,260,748
State:	TX	Email:	nrenner320@gmail.com	Job AFE:	
		Total Well AFE:		Cum Well Cost:	\$10.804.280

24 Hr Summary:	Attempt to free 2-3/8" coil w/ succes	ss, POOH					
24 Hr Plan Forward:	Bump up, cut coil, RIH w/ overshot, Fish BHA						
Incidents:	None	JPE Pers:	Chris Bairrington, J	Contract Pers:	STEP, Heritage, Green	Conditions:	Clear, windy
Critical Comments							

## Time Breakdown

lime Breakdown							
Activity	activity Summary (6:00am - 6:00am) 24.0 HRS						
From	То	Hrs	Summary				
6:00	22:00	16.0	Circ ulate well bore, pumping sweeps & lube around while sourcing other options Located & called out Tenax Hydra-shock ball system Crew arrived on location				
	400		PJSM Loaded real w/ hydra-shock landing tool & control ball Pump down (control ball hit @ 6200psi) Send down 4 additional balls preset @ 8000psi First ball hit w/ very minimal action on coil Secound ball hit and as psi climbed dumped well completely open (Pipe free) Instant weight drop from 90k to 55k w/ no drag				
22:00	1:00	3.0	20015/17/00/7/000				
1:00	6:00	5.0	POOH F/ 17100'-T/1200'				

Cost	Sum	ma	ry
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	Cost Summary							
	Code	Description	Comments	Daily	Cum.			
	840-030	ROAD,LOCATIONS						
	840-045	NON-RETRIEVABLE PLUGS			\$85,400			
	840-060	HOT OILER						
	840-065	FUEL, POWER			\$450,330			
ıts	840-070	EQUIPMENT RENTAL		\$668	\$116,024			
	840-071	HOT SHOT TRUCKING			\$3,613			
	840-072	JPE OWNED EQUIP RENTAL			\$12,225			
	840-100	CEMENT SERV/ FLOAT EQUIP			\$29,980			
	840-110	CASING CREW & EQPT			\$15,945			
Intangible Costs	840-115	FLOWBACK WATER						
<u>e</u>	840-120	CONTRACT LABOR			\$185,067			
gig	840-130	COMPLETION RIG			\$10,680			
tan	840-135	COILED TUBING		\$101,300	\$719,992			
=	840-140	CASED HOLE LOGS & SURVEYS			\$4,000			
	840-145	PERFORATING/WIRELINE SERV			\$232,000			
	840-155	ACIDIZING/FRACTURING			\$4,297,743			
	840-160	FLOW TESTING			\$27,890			
	840-165	COMPLETE FLUID-FRESH WTR						
	840-167	COMPLETE FLUID-BRINE						
	840-175	WELLSITE SUPERVISION		\$1,450	\$121,450			
	840-180	OVERHEAD						
	840-195	P&A/TA COSTS						
			Total Intangible	\$103,418	\$6,312,337			
	860-030	PRODUCTION CASING			\$252,340			
	860-035	PRODUCTION LINER						
	860-040	PRODUCTION TUBING						
	860-041	GAS PIPELINE						
	860-042	WATER PIPELINE						
	860-043	OIL PIPELINE						
	860-045	WELLHEAD EQUIPMENT			\$73,251			
	860-060	SUBSURFACE EQUIPMENT			, .			
	860-065	SURFACE EQUIPMENT			\$79,500			
Sts	860-080	WELLSITE COMPRESSION						
ပိ 📑	860-085	PUMPING UNIT & MOTOR						
Tangible Costs	860-086	RODS						
gu -	860-090	NIPPLE/VALVE/FITTING/FLO			\$98,068			
<u> </u>	860-100	METERING EQP/TELE			\$145,000			
	860-110	TANK STAIRS & WALKWAYS			\$91,000			
	860-115	SEPARATORS & TREATERS			\$61,000			
_	860-120	STRUCTURES & INSULATION						
	860-125	SIGNAGE						
	860-150	BUILD BATTERY			\$120,696			
	860-155	POWER INSTALLATION			\$22,556			
	860-175	SUPERVISION			\$5,000			
	860-275	CONTINGENCY						
			Total Tangible		\$948,411			
			Total Daily & Cum Costs	\$103,418	\$7,260,748			
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