

Activity Summary (6:00am - 6:00am)

## **DAILY COMPLETIONS REPORT**

Getting equipment cranked back up to prepare for stage 46.

Well Name: RK-UTL 3031A-17-1H AFE #: 10087 Report Date: 04/19/2017 Operation: Completion

24.0 HRS

Field:	April 19, 2017	Rig Name:		Report #:	54
Location:	RK-UTL 3031A-17-1H	Supervisor:	Jeff White (D)	Daily Cost:	\$215,656
County:	Ward	Phone:	903-736-4232 / 432-230-4320	Cum Job:	\$6,423,741
State:	TX	Email:	jeffgwhite@yahoo.com / richardsny	Job AFE:	
		Total Well AFE:		Cum Well Cost:	\$9,967,274

Grease valves on Frac stack, Frac stage 45, P&P stage 46, Frac stage 46, 24 Hr Summary: Continue Frac and Wireline operations 24 Hr Plan Forward: JPE Pers: Rick Snyder/Jeff W Contract Pers: Keane Frac, Rush WL, I Conditions: Incidents:

**Critical Comments** 

Time Breakdown

From	To	Hrs	Summary		
6:00	7:00	1.0	Greasing valves on Frac stack		
7:00	8:00	1.0	Still testing lines. Keane having issues with their pop off valves leaking by.		
8:00	13:00		Stage #45 Frac. All Frac details are updated on job tracking & sent to Denver post job. Overall good stage. During cycle 5 a high pressure lateral of the manifold trailer washed out during 1.25 ppg. We had to shut down immediately and close well in to contain. We isolated iron down to 2 lines and were able to flush the well at 30 bpm for 800 bbls. Keane did a timely job fixing the issue during WL run and had everything put back together by the time wire line finished. LTR - 613,234 gals. AR 72.8 bpm / AP 8,720 psi.  NPT - 2.5 hrs shutting down and pumping the extended flush		
0.00	13.00	5.0	Load aug etring into Lubricator, NU Lub to WILL Cauding Jub I		
13:00	16:00		Load gun string into Lubricator. NU lub to WH. Equalize lub RIH w/ WL to set plug and perforate stage #46. Pump guns down to depth. Set CFP @ 13271. Perforate (1) 13261-62, (2) 13242-43, (3) 13223-24 (4) 13204-05, (5) 13185-86, (6) 13166-67, (7) 13147-48, (8) 13128-29, (9) 13109-10, (10) 13090-91. (4 SPF, 60 deg phasing, .40° EH, 48 total holes). AR 9.5 bpm / Max 11 bpm. AP 5950 psi / Max 6250 psi. BTR 111 bbls. POOH.		
			Keane able to get replacement lateral in place and equipment but back together during WI, run		

Prime and PT lines. Lower hydraulic valve not holding, cycled a couple of times and issue seemed to resolve itself.

Stage #46 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR – 643860 gals. AR 82 bpn / AP 8897 psi 18:00 16:00 2.0 18:00 19:00 1.0 0:00 19:00 5.0 NPT - After stabbing onto well with lubricator and equalizing, WL became grease locked in flow tubes. Had to lay down tools to free pressure Load gun string into Lubricator. NU lub to WH. Equalize lub 0:00 1:30 1.5

RIH w/ WL to set plug and perforate stage #47. Pump guns down to depth. Set CFP @ 13081. Perforate (1) 13071-72, (2) 13052-53, (3) 13033-34, (4) 13014-15, (5) 12995-96, (6) 12976-77, (7) 12957-58, (8) 12938-39, (9) 12919-20, (10) 12900-901. (4 SPF, 60 deg phasing, .40" EH, 48 total holes). AR 8bpm / Max 9 bpm. AP 5400 psi / Max 5551 psi. BTR 90 bbls. POOH. 1:30 3:00 1.5 NPT - Repair leak on blender.

3:00 4:00 1.0 Prime and Pressure test. Chasing a couple of leaks. 4:00 6:00 2.0

Cost	Sum	marv
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		Cost Summary							
	Code	Description	Comments	Daily	Cum.				
Intangible Costs	840-030	ROAD,LOCATIONS							
	840-045	NON-RETRIEVABLE PLUGS	HES Obsidian \$1600/ea (Stgs. 46 - xx)		\$72,600				
	840-060	HOT OILER							
	840-065	FUEL, POWER			\$450,330				
	840-070	EQUIPMENT RENTAL		\$1,318	\$109,398				
	840-071	HOT SHOT TRUCKING			\$3,613				
	840-072	JPE OWNED EQUIP RENTAL		\$550	\$10,575				
	840-100	CEMENT SERV/ FLOAT EQUIP			\$29,980				
	840-110	CASING CREW & EQPT			\$15,945				
	840-115	FLOWBACK WATER							
	840-120	CONTRACT LABOR			\$185,067				
gib	840-130	COMPLETION RIG			\$10,680				
tan	840-135	COILED TUBING			\$440,667				
Ē	840-140	CASED HOLE LOGS & SURVEYS			\$4,000				
	840-145	PERFORATING/WIRELINE SERV		\$22,500	\$206,500				
	840-155	ACIDIZING/FRACTURING		\$187,288	\$3,804,437				
	840-160	FLOW TESTING			\$27,890				
	840-165	COMPLETE FLUID-FRESH WTR							
	840-167	COMPLETE FLUID-BRINE							
	840-175	WELLSITE SUPERVISION		\$4,000	\$103,650				
-	840-180	OVERHEAD							
	840-195	P&A/TA COSTS							
			Total Intangible	\$215,656	\$5,475,331				
	860-030	PRODUCTION CASING			\$252,340				
	860-035	PRODUCTION LINER							
	860-040	PRODUCTION TUBING							
	860-041	GAS PIPELINE							
	860-042	WATER PIPELINE							
	860-043	OIL PIPELINE							
	860-045	WELLHEAD EQUIPMENT			\$73,251				
	860-060	SUBSURFACE EQUIPMENT							
ts	860-065	SURFACE EQUIPMENT			\$79,500				
Sos	860-080	WELLSITE COMPRESSION							
Tangible Costs	860-085	PUMPING UNIT & MOTOR							
gib	860-086	RODS							
an	860-090	NIPPLE/VALVE/FITTING/FLO			\$98,068				
_	860-100	METERING EQP/TELE			\$145,000				
	860-110	TANK STAIRS & WALKWAYS			\$91,000				
	860-115	SEPARATORS & TREATERS			\$61,000				
-	860-120	STRUCTURES & INSULATION							
	860-125	SIGNAGE							
	860-150	BUILD BATTERY			\$120,696				
	860-155	POWER INSTALLATION			\$22,556				
	860-175	SUPERVISION			\$5,000				
	860-275	CONTINGENCY			<u> </u>				
			Total Tangible		\$948,411				
			Total Daily & Cum Costs	\$215,656	\$6,423,741				
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