

	DAILY COMPLETIONS REPORT				Well Name:		RK-UTL 3031A-17-1H	
					AFE #:		10087	
					Report Date:		04/19/2017	
					Operation:		Completion	
Field:		April 19, 2017		Rig Name:				
Location:		RK-UTL 3031A-17-1H		Supervisor:		Jeff White (D)		
County:		Ward		Phone:		903-736-4232 / 432-230-4320		
State:		TX		Email:		jeffgwhite@yahoo.com / richardsny		
				Total Well AFE:				
						Cum Well Cost:		
						\$9,967,274		
24 Hr Summary:		Grease valves on Frac stack, Frac stage 45, P&P stage 46, Frac stage 46,						
24 Hr Plan Forward:		Continue Frac and Wireline operations						
Incidents:				JPE Pers:	Rick Snyder/Jeff W	Contract Pers:	Keane Frac, Rush WL, H	
Critical Comments								
Time Breakdown								
Activity Summary (6:00am - 6:00am)							24.0HRS	
From	To	Hrs	Summary					
6:00	7:00	1.0	Greasing valves on Frac stack					
7:00	8:00	1.0	Still testing lines. Keane having issues with their pop off valves leaking by.					
			Stage #45 Frac. All Frac details are updated on job tracking & sent to Denver post job. Overall good stage. During cycle 5 a high pressure lateral or the manifold trailer washed out during 1.25 ppg. We had to shut down immediately and close well in to contain. We isolated iron down to 2 lines and were able to flush the well at 30 bpm for 800 bbls. Keane did a timely job fixing the issue during WL run and had everything put back together by the time wire line finished. LTR - 613,234 gals. AR 72.8 bpm / AP 8,720 psi.					
8:00	13:00	5.0	NPT - 2.5 hrs shutting down and pumping the extended flush. --					
			Load gun string into Lubricator. NU lub to WH. Equalize lub□					
13:00	16:00	3.0	RIH w/ WL to set plug and perforate stage #46. Pump guns down to depth. Set CFP @ 13271. Perforate (1) 13261-62, (2) 13242-43, (3) 13223-24, (4) 13204-05, (5) 13185-86, (6) 13166-67, (7) 13147-48, (8) 13128-29, (9) 13109-10, (10) 13090-91. (4 SPF, 60 deg phasing, .40" EH, 48 total holes). AR 9.5 bpm / Max 11 bpm. AP 5950 psi / Max 6250 psi. BTR 111 bbls. POOH.					
			Keane able to get replacement lateral in place and equipment put back together during WL run.					
16:00	18:00	2.0	Getting equipment cranked back up to prepare for stage 46.					
18:00	19:00	1.0	Prime and PT lines. Lower hydraulic valve not holding, cycled a couple of times and issue seemed to resolve itself.					
			Stage #46 Frac. All Frac details are updated on job tracking & sent to Denver post job. Job pumped as per design. BLTR – 643860 gals. AR 82 bpm / AP 8897 psi					
19:00	0:00	5.0						
0:00	1:30	1.5	NPT - After stabbing onto well with lubricator and equalizing, WL became grease locked in flow tubes. Had to lay down tools to free pressure.					
			Load gun string into Lubricator. NU lub to WH. Equalize lub□					
1:30	3:00	1.5	RIH w/ WL to set plug and perforate stage #47. Pump guns down to depth. Set CFP @ 13081. Perforate (1) 13071-72, (2) 13052-53, (3) 13033-34, (4) 13014-15, (5) 12995-96, (6) 12976-77, (7) 12957-58, (8) 12938-39, (9) 12919-20, (10) 12900-901. (4 SPF, 60 deg phasing, .40" EH, 48 total holes). AR 8bpm / Max 9 bpm. AP 5400 psi / Max 5551 psi. BTR 90 bbls. POOH.					
3:00	4:00	1.0	NPT - Repair leak on blender.					
4:00	6:00	2.0	Prime and Pressure test. Chasing a couple of leaks.					