

**RAILROAD COMMISSION OF TEXAS****Form W-2**

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 04/09/2018
Tracking No.: 187097

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG**OPERATOR INFORMATION**

Operator Name: XTO ENERGY INC. Operator No.: 945936
Operator Address: ATTN: DEEANN KEMP 6401 HOLIDAY HILL RD #5 MIDLAND, TX 79707-2156

WELL INFORMATION

API No.: 42-495-33710 County: WINKLER
Well No.: 1307H RRC District No.: 08
Lease Name: UNIVERSITY BLK 20 Field Name: TWO GEORGES (BONE SPRING)
RRC Lease No.: 42354 Field No.: 92100050
Location: Section: 13, Block: 20, Survey: UL, Abstract: U14

Latitude: Longitude:
This well is located 7.6 miles in a W
direction from WINK,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Well Record Only
Type of completion: New Well
Well Type: Shut-In Producer Completion or Recompletion Date: 07/08/2017
Type of Permit Date Permit No.
Permit to Drill, Plug Back, or Deepen 11/17/2016 813658
Rule 37 Exception
Fluid Injection Permit
O&G Waste Disposal Permit
Other:

COMPLETION INFORMATION

Spud date: 05/19/2017 Date of first production after rig released: 07/08/2017
Date plug back, deepening, recompletion, or drilling operation commenced: 05/19/2017 Date plug back, deepening, recompletion, or drilling operation ended: 07/08/2017
Number of producing wells on this lease in this field (reservoir) including this well: 6 Distance to nearest well in lease & reservoir (ft.): 124.0
Total number of acres in lease: 1381.51 Elevation (ft.): 2813 GR
Total depth TVD (ft.): 12026 Total depth MD (ft.): 20273
Plug back depth TVD (ft.): Plug back depth MD (ft.):
Was directional survey made other than inclination (Form W-12)? Yes Rotation time within surface casing (hours): 516.6
Is Cementing Affidavit (Form W-15) attached? Yes
Recompletion or reclass? No Multiple completion? No
Type(s) of electric or other log(s) run: Other
Electric Log Other Description: RADIAL CMT BOND VARIABLE DENSITY LOG W/ GAMMA RAY/
Location of well, relative to nearest lease boundaries Off Lease : No
of lease on which this well is located: 200.0 Feet from the South Line and
1526.0 Feet from the West Line of the
UNIVERSITY BLK 20 Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type

PACKET: N/A

FORMATION RECORD

| <u>Formations</u> | <u>Encountered</u> | <u>Depth TVD (ft.)</u> | <u>Depth MD (ft.)</u> | <u>Is formation isolated?</u> | <u>Remarks</u> |
|---|--------------------|------------------------|-----------------------|-------------------------------|--|
| RUSTLER - POSSIBLE FLOW; POSSIBLE USABLE QUALITY W | Yes | 791.0 | 791.0 | Yes | |
| SALADO | Yes | 1160.0 | 1160.0 | Yes | |
| CASTILE | Yes | 3083.0 | 3083.0 | Yes | |
| DELAWARE/BELL CANYON | Yes | 3083.0 | 3083.0 | Yes | |
| COLBY-QUEEN | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| YATES | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| QUEEN-SEVEN RIVERS | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| HOLT | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| DELAWARE | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| GLORIETA | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| CLEARFORK | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| WICHITA ALBANY | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| BRUSHY CANYON | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| CHERRY CANYON | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| CANYON | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| BONE SPRINGS | Yes | 8743.0 | 8743.0 | Yes | |
| MONTOYA | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| WADDELL | No | | | No | NOT ENCOUNTERED IN THE IMMEDIATE AREA |
| WOLFCAMP | Yes | 11780.0 | 11843.0 | Yes | |
| ATOKA | No | | | No | DEEPER THAN TD |
| STRAWN | No | | | No | DEEPER THAN TD |
| PENNSYLVANIAN | No | | | No | DEEPER THAN TD |
| MISSISSIPPIAN | No | | | No | DEEPER THAN TD |
| DEVONIAN | No | | | No | DEEPER THAN TD |
| SILURIAN | No | | | No | DEEPER THAN TD |
| FUSSELMAN | No | | | No | DEEPER THAN TD |
| ELLENBURGER | No | | | No | DEEPER THAN TD |

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)?

No

Is the completion being downhole commingled (SWR 10)?

No

REMARKS

KOP: 11248

THIS IS A NEW DRILL. THE WELL HAS NOT BEEN COMPLETED AND IS NOT PRODUCING. A IP COMPLETION WILL BE FILED ONCE THE WELL HAS BEEN COMPLETED AND STARTED PRODUCING.

CASING TEST ATTACHED