



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 04/09/2018
Tracking No.: 187097

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: XTO ENERGY INC. Operator No.: 945936
Operator Address: ATTN: DEEANN KEMP 6401 HOLIDAY HILL RD #5 MIDLAND, TX 79707-2156

WELL INFORMATION

API No.: 42-495-33710 County: WINKLER
Well No.: 1307H RRC District No.: 08
Lease Name: UNIVERSITY BLK 20 Field Name: TWO GEORGES (BONE SPRING)
RRC Lease No.: 42354 Field No.: 92100050
Location: Section: 13, Block: 20, Survey: UL, Abstract: U14
Latitude: Longitude:
This well is located 7.6 miles in a W direction from WINK, which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Well Record Only
Type of completion: New Well
Well Type: Shut-In Producer Completion or Recompletion Date: 07/08/2017
Type of Permit Date Permit No.
Permit to Drill, Plug Back, or Deepen 11/17/2016 813658
Rule 37 Exception
Fluid Injection Permit
O&G Waste Disposal Permit
Other:

COMPLETION INFORMATION

Spud date: 05/19/2017 Date of first production after rig released: 07/08/2017
Date plug back, deepening, recompletion, or drilling operation commenced: 05/19/2017 Date plug back, deepening, recompletion, or drilling operation ended: 07/08/2017
Number of producing wells on this lease in this field (reservoir) including this well: 6 Distance to nearest well in lease & reservoir (ft.): 124.0
Total number of acres in lease: 1381.51 Elevation (ft.): 2813 GR
Total depth TVD (ft.): 12026 Total depth MD (ft.): 20273
Plug back depth TVD (ft.): Plug back depth MD (ft.):
Was directional survey made other than inclination (Form W-12)? Yes Rotation time within surface casing (hours): 516.6
Is Cementing Affidavit (Form W-15) attached? Yes
Recompletion or reclass? No Multiple completion? No
Type(s) of electric or other log(s) run: Other
Electric Log Other Description: RADIAL CMT BOND VARIABLE DENSITY LOG W/ GAMMA RAY/
Location of well, relative to nearest lease boundaries Off Lease : No
of lease on which this well is located: 200.0 Feet from the South Line and
1526.0 Feet from the West Line of the
UNIVERSITY BLK 20 Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type

PACKET: N/A

N/A

FORMATION RECORD

<u>Formations</u>	<u>Encountered</u>	<u>Depth TVD (ft.)</u>	<u>Depth MD (ft.)</u>	<u>Is formation isolated?</u>	<u>Remarks</u>
RUSTLER - POSSIBLE FLOW; POSSIBLE USABLE QUALITY W	Yes	791.0	791.0	Yes	
SALADO	Yes	1160.0	1160.0	Yes	
CASTILE	Yes	3083.0	3083.0	Yes	
DELAWARE/BELL CANYON	Yes	3083.0	3083.0	Yes	
COLBY-QUEEN	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
YATES	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
QUEEN-SEVEN RIVERS	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
HOLT	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
DELAWARE	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
GLORIETA	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
CLEARFORK	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
WICHITA ALBANY	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
BRUSHY CANYON	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
CHERRY CANYON	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
CANYON	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
BONE SPRINGS	Yes	8743.0	8743.0	Yes	
MONTOYA	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
WADDELL	No			No	NOT ENCOUNTERED IN THE IMMEDIATE AREA
WOLFCAMP	Yes	11780.0	11843.0	Yes	
ATOKA	No			No	DEEPER THAN TD
STRAWN	No			No	DEEPER THAN TD
PENNSYLVANIAN	No			No	DEEPER THAN TD
MISSISSIPPIAN	No			No	DEEPER THAN TD
DEVONIAN	No			No	DEEPER THAN TD
SILURIAN	No			No	DEEPER THAN TD
FUSSELMAN	No			No	DEEPER THAN TD
ELLENBURGER	No			No	DEEPER THAN TD

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? No

Is the completion being downhole commingled (SWR 10)? No

REMARKS

KOP: 11248

THIS IS A NEW DRILL. THE WELL HAS NOT BEEN COMPLETED AND IS NOT PRODUCING. A IP COMPLETION WILL BE FILED ONCE THE WELL HAS BEEN COMPLETED AND STARTED PRODUCING.

CASING TEST ATTACHED