DAILY REPORT

DATE	July 8, 2017	**API NUMBER**	42475372300000	**REPORT #**	9
WELL	UL Fremont 38-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	08:45	2.8	FRAC STAGE 19: RU FRAC CREW AND PT FRAC LINES TO 13,415 PSI, FRAC STAGE WITH 2,000 GAL ACID, 13,208 BBLS FRAC FLUID, LTR THIS STAGE- 13,394 BBLS, TLTR- 256,798 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
08:45	11:00	2.3	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 13,754', PULL UP AND PERFORATED STAGE # 20 FROM 13,603' - 13,738'. PUMP DOWN VOLUME- 183 BBLS. MAX PUMP DOWN PSI=6,400 PSI, 3RD RUN ON RE-HEAD. OUT OF HOLE WITH PERF GUNS -- ALL FIRED -- DROP FRAC BALL ON TOP OF 5 1/8" 15K HYDRAULIC FRAC VALVE.
11:00	14:30	3.5	FRAC STAGE 20: RU FRAC CREW AND PT FRAC LINES TO 13,389 PSI, FRAC STAGE WITH 3,153 GAL ACID, 12,166 BBLS FRAC FLUID, LTR THIS STAGE- 12,349 BBLS, TLTR- 269,147 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
14:30	16:45	2.3	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 13,585', PULL UP AND PERFORATED STAGE # 21 FROM 13,435' - 13,570'. PUMP DOWN VOLUME- 168 BBLS. MAX PUMP DOWN PSI=6,440PSI, 1ST RUN ON RE-HEAD. OUT OF HOLE WITH PERF GUNS -- ALL FIRED -- DROP FRAC BALL ON TOP OF 5 1/8" 15K HYDRAULIC FRAC VALVE.
16:45	19:30	2.8	FRAC STAGE 21: RU FRAC CREW AND PT FRAC LINES TO 13,352 PSI, FRAC STAGE WITH 3,000 GAL ACID, 12,588 BBLS FRAC FLUID, LTR THIS STAGE- 12,756 BBLS, TLTR- 281,903 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
19:30	21:45	2.3	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 13,418', PULL UP AND PERFORATED STAGE # 22 FROM 13,267' - 13,402'. PUMP DOWN VOLUME- 129 BBLS. MAX PUMP DOWN PSI=5,865PSI, 2ND RUN ON RE-HEAD. OUT OF HOLE WITH PERF GUNS -- ALL FIRED -- DROP FRAC BALL ON TOP OF 5 1/8" 15K HYDRAULIC FRAC VALVE.
21:45	22:45	1.0	GREASE COBRA FRAC STACK.
22:45	01:30	2.8	FRAC STAGE 22: RU FRAC CREW AND PT FRAC LINES TO 13,530 PSI, FRAC STAGE WITH 3,000 GAL ACID, 11,980 BBLS FRAC FLUID, LTR THIS STAGE- 12,109 BBLS, TLTR- 294,012 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
01:30	03:30	2.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 13,250', PULL UP AND PERFORATED STAGE # 23 FROM 13,112' - 13,231'. PUMP DOWN VOLUME- 122 BBLS. MAX PUMP DOWN PSI=5,867 PSI, 3RD RUN ON RE-HEAD. OUT OF HOLE WITH PERF GUNS -- ALL FIRED -- DROP FRAC BALL ON TOP OF 5 1/8" 15K HYDRAULIC FRAC VALVE.
03:30	06:00	2.5	FRAC STAGE 23: RU FRAC CREW AND PT FRAC LINES TO 13,446 PSI, FRAC STAGE WITH 3,000 GAL ACID, 12,591, BBLS FRAC FLUID, LTR THIS STAGE- 12,713 BBLS, TLTR- 306,725, BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.500			106	Weld	Grout
Surface	13-3/8	12.615	54.5	J-55	1,030	STC	Full Returns
Intermediate	10-3/4	9.950	45.5	J-55	4,959	BTC	
Intermediate	7-5/8	6.875	29.7	P-110HC	11,198	BTC	
	5-1/2	4.670	23.0	P110	16,373	Geoconn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	