DAILY REPORT

DATE	July 4, 2017	**API NUMBER**	42475372300000	**REPORT #**	5
WELL	UL Fremont 38-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	06:45	0.8	POOH WITH WIRELINE STAGE 6, VERIFIED PLUG SET AND ALL SHOTS FIRED, DROP 2.375" BALL ON CROWN VALVE, NU CAP ON WIRELINE ADAPTER. PREPARE TO PRESSURE TEST FOR FRAC STAGE 6
06:45	09:45	3.0	DROP 2.375" BALL, FRAC STAGE 6: RU FRAC CREW AND PT FRAC LINES TO 13,504 PSI, FRAC STAGE WITH 3,000 GAL ACID, 13,840 BBLS FRAC FLUID, LTR THIS STAGE- 14,181 BBLS, TLTR- 80,826 BBLS. HAVING PRESSURE RESPONSE WHEN BALL LANDED ON PLUG
09:45	12:45	3.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 15,464', PULL UP AND PERFORATED STAGE # 7 FROM 15,352' - 15,452'. PUMP DOWN VOLUME- 269 BBLS. MAX PUMP DOWN PSI=6,350 PSI, 1ST RUN ON RE-HEAD. HAD ISSUES WITH ENGINE RPM SHUTTING DOWN GOING IN HOLE. WAS ABLE TO GET WIRELINE RUN COMPLETED.
12:45	13:45	1.0	COBRA STACKS GREASE HAND ARRIVED ON LOCATION, DROP 2.375" BALL ON TOP OF 5-1/16" HYDRAULIC FRAC VALVE, GREASE BOTTOM 7-1/16" MANUAL FRAC VALVE, SHUT IN, OPENED TOP 5-1/16" HYDRAULIC FRAC VALVE AND DROPPED BALL ON BOTTOM MANUAL FRAC VALVE. FINISH GREASING FRAC STACK AND FLOWCROSS, EQUALIZE FRAC STACK. SHUT IN TOP FRAC VALVE, OPEN BOTTOM FRAC VALVE AND DROP BALL INTO 5.5" PRODUCTION CASING. HALLIBURTON ENERGY SERVICES GREASED GROUND VALVES. HALLIBURTON ENERGY SERVICES FRAC PRESSURE TEST TO 13,455 PSI, BLED PRESSURE DOWN TO STATIC, RE-PRESSURE AND SET POP OFF AT 12,200 PSI. PREPARE TO FRAC STAGE 7
13:45	17:15	3.5	FRAC STAGE 7: RU FRAC CREW AND PT FRAC LINES TO 13,504 PSI, FRAC STAGE WITH 3,000 GAL ACID, 13,840 BBLS FRAC FLUID, LTR THIS STAGE- 14,181 BBLS, TLTR- 80,826 BBLS. HAVING PRESSURE RESPONSE WHEN BALL LANDED ON PLUG HALLIBURTON WIRELINE CHANGED OUT WIRELINE TRUCKS DURING FRAC STAGE
17:15	01:30	8.3	RU NEW WIRELINE TRUCK, MU AND PU LUBRICATOR AND WL BOP. RIH 500' WAS HUNG UP IN MEASUREMENT WHEEL LINE BACKLASHED ON SPOOL. POOH WL. WHILE PICKING UP INTO LUBRICATOR CAUGHT LIP OF LUBE W/ TOOL STRING AND PULLED OUT OF ROPE SOCKET. HAD SAFETY STAND DOWN TO ADDRESS INCIDENT AND WAYS TO CORRECT, LAID LUBE DOWN REPLACED GUN STRING AND PLUG - REHEADED. RBIH W/ WIRELINE TO PERF STAGE 8.
01:30	03:45	2.3	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 15,338', PULL UP AND PERFORATED STAGE # 8 FROM 15,226' - 15,322'. PUMP DOWN VOLUME- 293 BBLS. MAX PUMP DOWN PSI=6,773 PSI, 1ST RUN ON RE-HEAD.
03:45	06:00	2.3	FRAC STAGE 8 AT REPORT TIME. NOTE: HELD ADDITIONAL SAFETY MEETING WITH DAYLIGHT CREWS. DISCUSSED NEAR-MISS WITH WIRELINE, OVERHEAD LOADS, FALLING OBJECTS, PPE, REDZONES, PRESSURE RELEASE. AMBULANCE DRIVER, NEAREST HOSPITAL IN MONAHANS, TEXAS. GPS COORDINATES.
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.500			106	Weld	Grout
Surface	13-3/8	12.615	54.5	J-55	1,030	STC	Full Returns
Intermediate	10-3/4	9.950	45.5	J-55	4,959	BTC	
Intermediate	7-5/8	6.875	29.7	P-110HC	11,198	BTC	
	5-1/2	4.670	23.0	P110	16,373	Geoconn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	