# DAILY REPORT

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| **DATE** | July 3, 2017 | **API NUMBER** | 42475372300000 | **REPORT #** | 4 |
| **WELL** | UL Fremont 38-17 1H | | | | |
| **FIELD** | Phantom (Wolfcamp) | | | | |
| **STATE** | Texas | | | | |

## *OPERATIONS TIME LOG*

| From | To | Hrs | |
|---|---|---|---|
| 06:00 | 06:30 | 0.5 | POOH WITH WIRELINE STAGE 2, VERIFIED ALL SHOTS FIRED, DROP BALL ON CROWN VALVE, NU CAP ON WIRELINE ADAPTER. PREPARE TO PRESSURE TEST FOR FRAC STAGE 2 |
| 06:30 | 07:45 | 1.3 | TURNED WELL OVER TO FRAC, TRIED TO PRESSURE TEST, HAD TO REPAIR SEVERAL LEAKS AND RE-SET DPM, (DISCHARGE PRESSURE MANIFOLD) ON 2- PUMPS. |
| 07:45 | 10:15 | 2.5 | DROP 2.375" BALL, FRAC STAGE 2: RU FRAC CREW AND PT FRAC LINES TO 13,641 PSI, FRAC STAGE WITH 3,000 GAL ACID, 11,835 BBLS FRAC FLUID, LTR THIS STAGE- 12,132 BBLS, TLTR- 25,277 BBLS. HAVING PRESSURE RESPONSE WHEN BALL LANDED ON PLUG |
| 10:15 | 12:45 | 2.5 | RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 15,967', PULL UP AND PERFORATED STAGE # 3 FROM 15,854' - 15,954'. PUMP DOWN VOLUME- 305 BBLS. MAX PUMP DOWN PSI=5,887 PSI, 3RD RUN ON RE-HEAD |
| 12:45 | 16:00 | 3.3 | DROP 2.375" BALL, FRAC STAGE 3: RU FRAC CREW AND PT FRAC LINES TO 13,460 PSI, FRAC STAGE WITH 3,000 GAL ACID, 12,306 BBLS FRAC FLUID, LTR THIS STAGE- 12,611 BBLS, TLTR- 37,887 BBLS. HAVING PRESSURE RESPONSE WHEN BALL LANDED ON PLUG |
| 16:00 | 18:30 | 2.5 | RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 15,841', PULL UP AND PERFORATED STAGE # 4 FROM 15,729' - 15,829'. PUMP DOWN VOLUME- 328 BBLS. MAX PUMP DOWN PSI=7,102 PSI, 1ST RUN ON RE-HEAD |
| 18:30 | 21:45 | 3.3 | DROP 2.375" BALL, FRAC STAGE 4: RU FRAC CREW AND PT FRAC LINES TO 13,647 PSI, FRAC STAGE WITH 3,000 GAL ACID, 13,921 BBLS FRAC FLUID, LTR THIS STAGE- 14,249 BBLS, TLTR- 52,136 BBLS. HAVING PRESSURE RESPONSE WHEN BALL LANDED ON PLUG. GOOD RESPONSE FROM BIO-BALL DROPS. |
| 21:45 | 00:15 | 2.5 | RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 15,715', PULL UP AND PERFORATED STAGE # 5 FROM 15,603' - 15,703'. PUMP DOWN VOLUME- 336 BBLS. MAX PUMP DOWN PSI=7,604 PSI, 2ND RUN ON RE-HEAD. |
| 00:15 | 03:45 | 3.5 | DROP 2.375" BALL, FRAC STAGE 5: RU FRAC CREW AND PT FRAC LINES TO 13,451 PSI, FRAC STAGE WITH 3,000 GAL ACID, 14,173 BBLS FRAC FLUID, LTR THIS STAGE- 14,509 BBLS, TLTR- 66,645 BBLS. HAVING PRESSURE RESPONSE WHEN BALL LANDED ON PLUG. GOOD RESPONSE FROM BIO-BALL DROPS. |
| 03:45 | 06:00 | 2.3 | RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 15,586', PULL UP AND PERFORATED STAGE # 6 FROM 15,477' - 15,574'. PUMP DOWN VOLUME- 341 BBLS. MAX PUMP DOWN PSI=8,017 PSI, 3RD RUN ON RE-HEAD. POOH WITH WIRELINE AT REPORT TIME |
| **Total Hours** | | **24.0** | |

**CASING**

| Type | OD | ID | Weight | Grade | Bottom MD | Connection | Remarks |
|---|---|---|---|---|---|---|---|
| Conductor | 20 | 19.500 | | | 106 | Weld | Grout |
| Surface | 13-3/8 | 12.615 | 54.5 | J-55 | 1,030 | STC | Full Returns |
| Intermediate | 10-3/4 | 9.950 | 45.5 | J-55 | 4,959 | BTC | |
| Intermediate | 7-5/8 | 6.875 | 29.7 | P-110HC | 11,198 | BTC | |
| | 5-1/2 | 4.670 | 23.0 | P110 | 16,373 | Geoconn | |

**TUBING**

| Type | OD | ID | Weight | Grade | Btm Pipe MD | Length | Remarks |
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**SAFETY**

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| **Safety Meeting Topic** | | | | | |
| **Last BOP Test** | | **BOP Test Due** | | **Accidents** | |