DAILY REPORT

DATE	June 30, 2017	**API NUMBER**	42475372300000	**REPORT #**	1
WELL	UL Fremont 38-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	12:00	6.0	CONTINUE RDMO ON CACTUS 137 DRILLING RIG AND DRILL ASSIST EQUIPMENT. CLEAN LOCATION AND AROUND WELL CELLAR.
12:00	14:30	2.5	C&J ENERGY SERVICES ROUSTABOUTS PLUMB IN 13-3/8" SURFACE CASING, 10-3/4" 1ST INTERMEDIATE CASING, 7-5/8" 2ND INTERMEDIATE CASING MONITORS, PRIMOS TRUCKING SUCKED FREE STANDING FLUID OUT OF CELLAR.
14:30	15:00	0.5	BAY LTD 120 TON CRANE , J-4 OILFIELD SERVICE 15K TEST PUMP, GE OIL AND GAS NU HAND, SPARTAN FLOW CONTROL FRAC STACK, ARRIVED ON LOCATION WITH NIPPLE UP CREW.
15:00	17:00	2.0	CREW ND CAP OFF B-SECTION, INSTALLED 7-1/16" HANGER WITH DUAL BACK PRESSURE, INSTALLED BOTTOM 7-1/16" 15K MANUAL FRAC VALVE WITH CAP IN OPEN POSITION. LOAD AND SHELL TEST TO 550 PSI LOW FOR 10 MINUTES, 14,025 PSI, LINED OUT AT 13,975 PSI, FOR 15 MINUTES, HELD GOOD. BLED OFF, PULLED CAP AND HANGER, SHUT IN LOWER MASTER.
17:00	20:00	3.0	MU REMAINING STACK, 5-1/16", 15K MANUAL FLOWCROSS, 5-1/16", 15K HYDRAULIC GOADHEAD, CAPPED. LOAD AND TEST FRAC STACK TO 500 PSI/LOW FOR 10 MINUTES, WOULD NOT HOLD STEADY. BLEED OFF PRESSURE & CYCLED LOWER MASTER. TEST TO 500 PSI, HELD, PRESSURED UP TO 14,000 PSI, BLED OFF FAST, WOULD NOT HOLD, MADE SEVERAL ATTEMPTS. SHUT IN 5-1/16" MANUAL VALVE ABOVE LOWER MASTER AND STACK WOULD TEST AND HOLD PRESSURE, COULD NOT GET BOTTOM MASTER TO HOLD. RDMO FRAC STACK.
20:00	22:45	2.8	MIRU RESOURCE WATER TRANSFER TO PUMP DOWN TANKS, TREAT TANKS WITH BIOCIDE, LOAD TANKS WITH FRESH WATER. MI SPOT FLOWBACK TANK, HALF PIT, FRAC TANKS, VALOR PUMP DOWN PUMPS, RTS ACID TRANSPORT, OIL STATES ENERGY SERVICES GREASE PACKAGE
22:45	02:00	3.3	WAIT ON NEW FRAC STACK
02:00	06:00	4.0	COBRA STACKS ARRIVED ON LOCATION WITH FRAC STACK, ND CAP OFF B-SECTION, INSTALLED 7-1/16" HANGER WITH DUAL BACK PRESSURE, INSTALLED BOTTOM 7-1/16", 15K, MANUAL FRAC VALVE WITH CAP IN OPEN POSITION. LOAD AND SHELL TEST TO 500 PSI LOW FOR 10 MINUTES, 14,000 PSI FOR 15 MINUTES, HELD GOOD. BLED OFF, PULLED CAP AND HANGER, SHUT IN LOWER MASTER. MU REMAINING STACK AT REPORT TIME,
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.500			106	Weld	Grout
Surface	13-3/8	12.615	54.5	J-55	1,030	STC	Full Returns
Intermediate	10-3/4	9.950	45.5	J-55	4,959	BTC	
Intermediate	7-5/8	6.875	29.7	P-110HC	11,198	BTC	
	5-1/2	4.670	23.0	P110	16,373	Geoconn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	