



DRILLING REPORT

WELL: UL Fremont 38-17 1H		CONTRACTOR: Cactus				RIG: Cactus 137													
RPT DATE: June 18, 2017		SPUD DATE: 5/24/17		CASING	OD	WT	GRD	MD	TVD										
API #: 42475372300000		DFS: 25		Conductor	20			106	106										
		REPORT NO: 26		Surface	13-3/8	55	J-55	1,030	1,029										
FIELD: Phantom (Wolfcamp)		DOL: 30		Intermediate	10-3/4	46	J-55	4,959	4,927										
ELEV: RKB:		LAST BOP TEST: 6/15/17		Intermediate	7-5/8	30	P-110HC	11,198	11,165										
MD: 10,815		TVD: 10,815																	
24 HR FTG:		HRS DRLG:		CSGHD:															
DRILLING FLUID																			
TIME	MW	FV	WL	3RPM	6RPM	PH	CAKE	GELS (10s/10m/30m)	PV	YP	CL	K	Pf	Mf	Ca	OIL	LGS	HTHP	
16:00	12.9	88.0	8.5	7	8			10	16	23	25	14	36,000			4,000	54.00	10.13	250.00
										REDUCED PUMP RATES									
										PUMP		SPM		PRESS		DEPTH			
										#1									
										#2									
BIT DATA																			
NO.	SIZE	MAKE	TYPE	SER NO.	NOZZLES	RE-RUN	IN	OUT	FEET	HRS	WOB	RPM	ROP						
12	6.75	Ulterra	U611S	33678	6-14		10,815			1.0			135						
BIT NO.		INNER	OUTER	DULL	LOC	SEAL	GAUGE	OTHER	RP										
HYDRAULICS DATA																			
PUMP	MAKE	MODEL	LINER	STK	SPM	PSI	GPM	GPS	EFF %	ECD	AV DP	AV DC	BIT HHP	PUMP HHP					
1	Hong Hua	HHF 1600	5.000	12.000															
2	Hong Hua	HHF 1600	5.000	12.000															
BHA																			
DESCRIPTION:		Drill curve																	
LENGTH		10,815.00		BHA WT. AIR				BHA WT. MUD				HRS. ON JARS							
ROT. WT.				P.U. WT.				S.O. WT.				TORQUE		18,000					
TIME MADE UP		23:30		DATE MADE UP		6/17/2017		TIME PULLED				DATE PULLED							
SURVEY DATA																			
MD		ANGLE		AZIMUTH		TVD		N/S		COORDINATES		E/W		V. SECTION		DLS			
CONSUMABLES																			
DIESEL FUEL (gal) Rcvd/Used/On Hand:					DRILL H2O (gal) Rcvd/Used/On Hand:														
OPERATIONS TIME LOG																			
FROM	TO	HRS	CODE									Start MD	End MD						
06:00	09:00	3.0	Other	Continue milling window in casing. ROT-60-100 WOB-2-10 GPM-250								10800	10815						
09:00	13:00	4.0	Trips	Ran mill through window ensuring window was clear and free. Circulate Bottoms up and POOH F/10815' T/Mill. Gauge on mill was undergauge 1/16". Break down mill and whipstock running tools.								10815	10815						
13:00	13:30	0.5	Lubricate Rig	Service rig.								10815	10815						
13:30	15:00	1.5	Trips	Pick up curve assembly and RIH for shallow hole test. Make up 6.75" curve bit.								10815	10815						
15:00	17:00	2.0	Trips	TIH F/Bit T/4087'								10815	10815						
17:00	18:30	1.5	Trips	P.O.O.H for gyrodata UBHO, to use for drilling out of casing tool face.								10815	10815						
18:30	23:30	5.0	Dir Work	Pull mwd reprogram for 3" instead of 4", wait on pony monel to show up for magnetic interference On location at 23:30								10815	10815						
23:30	01:00	1.5	Dir Work	Strap and tally BHA, pick up and scribe MWD, and Gyrodata. Test MWD good test								10815	10815						
01:00	05:00	4.0	Trips	R.I.H, from 94' to Fill every 30 stands								10815	10815						
05:00	06:00	1.0	Wire Line Logs	Rig up Gyrodata wireline truck								10815	10815						
TOTAL HRS										24.0									
WEATHER																			
GEN. CONDITIONS:		Clear		WIND SPEED:		8-17 MPH		WIND DIRECTION:		SE		TEMP:		78					
COMMENTS:		95? fore cast																	
www.wellez.net										WellEz Information Management LLC ver_0831.16br									