DAILY REPORT

DATE	July 19, 2017	**API NUMBER**	42475372150000	**REPORT #**	15
WELL	UL Guanella 05-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	06:45	0.8	REPAIR FRAC PUMPS
06:45	10:00	3.3	FRAC STAGE 29: RU FRAC CREW AND PT FRAC LINES TO 13,126 PSI, FRAC STAGE WITH 3,000 GAL ACID, 12,118 BBLS FRAC FLUID, LTR THIS STAGE- 12,170 BBLS, TLTR- 400,309 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
10:00	11:45	1.8	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 12,030', PERFORATED STAGE # 30 FROM 11,832' - 12,001'. PUMP DOWN VOLUME- 53 BBLS, POOH, DROP FRAC BALL.
11:45	12:30	0.8	REPAIR PUMPS
12:30	15:45	3.3	FRAC STAGE 30: RU FRAC CREW AND PT FRAC LINES TO 12,953 PSI, FRAC STAGE WITH 3,000 GAL ACID, 12,085 BBLS FRAC FLUID, LTR THIS STAGE- 12,140 BBLS, TLTR- 412,448 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
15:45	17:00	1.3	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 11,817', PERFORATED STAGE # 31 FROM 11,682' - 11,803'. PUMP DOWN VOLUME- 50 BBLS, POOH, DROP FRAC BALL.
17:00	17:45	0.8	REPAIR PUMPS.
17:45	21:30	3.8	FRAC STAGE 31: RU FRAC CREW AND PT FRAC LINES TO 12,943 PSI, FRAC STAGE WITH 3,000 GAL ACID, 14,298 BBLS FRAC FLUID, LTR THIS STAGE- 14,370 BBLS, TLTR- 426,819 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
21:30	23:00	1.5	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 11,667', PERFORATED STAGE # 32 FROM 11,534' - 11,653'. PUMP DOWN VOLUME- 22 BBLS, POOH, DROP FRAC BALL.
23:00	02:30	3.5	FRAC STAGE 32: RU FRAC CREW AND PT FRAC LINES TO 13,249 PSI, FRAC STAGE WITH 3,000 GAL ACID, 12,495 BBLS FRAC FLUID, LTR THIS STAGE- 12,518 BBLS, TLTR- 439,337 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
02:30	06:00	3.5	RDMO FRAC AND FRAC ASSIST.
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.130	94.0	J-55	80	STC	
Surface	13-3/8	12.615	54.5	J-55	1,220	STC	Cement to Surface
Intermediate	10-3/4	9.950	45.5	J-55	5,000	BTC	No Cement or returns to Surface
Intermediate 2	7-5/8	6.875	29.7	HC-P110	10,809	BTC	
	5	4.670	23.0	HC-P110	16,351	GeoConn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	