DAILY REPORT

DATE	July 17, 2017	**API NUMBER**	42475372150000	**REPORT #**	13
WELL	UL Guanella 05-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	07:00	1.0	RU BIOVERT BLENDER
07:00	08:30	1.5	STARTED PUMPING STAGE 21. PRIMARY BLENDER DEVELOPED HYD LEAK ON TUB. FINISHED FIRST CYCLE, FLUSHED WELL. SD
08:30	09:30	1.0	REPAIR HYD LEAK ON PRIMARY BLENDER.
09:30	11:15	1.8	FRAC STAGE 21: RU FRAC CREW AND PT FRAC LINES TO 12,912 PSI, FRAC STAGE WITH 3,000 GAL ACID, 12,536 BBLS FRAC FLUID, LTR THIS STAGE- 12,654 BBLS, TLTR- 296,762 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
11:15	12:45	1.5	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 13,100', PERFORATED STAGE # 22 FROM 12,984' - 13,085'. PUMP DOWN VOLUME- 90 BBLS, POOH, DROP FRAC BALL.
12:45	13:30	0.8	STARTED PUMPING STAGE 22. DISPLACED ACID & SD DUE TO BLOWN HYDRAULIC LINE ON THE T BELT.
13:30	14:15	0.8	REPAIR T BELT
14:15	17:00	2.8	FRAC STAGE 22: RU FRAC CREW AND PT FRAC LINES TO 12,880 PSI, FRAC STAGE WITH 3,000 GAL ACID, 12,943 BBLS FRAC FLUID, LTR THIS STAGE- 13,033 BBLS, TLTR- 309,795 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
17:00	18:45	1.8	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 12,969', PERFORATED STAGE # 23 FROM 12,850' - 12,958'. PUMP DOWN VOLUME- 73 BBLS, POOH, DROP FRAC BALL.
18:45	19:30	0.8	AWAIT LIGHTENING TO CLEAR - HES POLICY SD WHEN LIGHTENING WITHIN 10 MILE RADIUS.
19:30	23:00	3.5	FRAC STAGE 23: RU FRAC CREW AND PT FRAC LINES TO 13,255 PSI, FRAC STAGE WITH 3,260 GAL ACID, 14,172 BBLS FRAC FLUID, LTR THIS STAGE- 14,275 BBLS, TLTR- 324,071 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
23:00	00:45	1.8	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 12,835', PERFORATED STAGE # 24 FROM 12,715' - 12,824'. PUMP DOWN VOLUME- 88 BBLS, POOH, DROP FRAC BALL.
00:45	04:15	3.5	FRAC STAGE 24: RU FRAC CREW AND PT FRAC LINES TO 13,301PSI, FRAC STAGE WITH 3,000 GAL ACID, 12,350 BBLS FRAC FLUID, LTR THIS STAGE- 12,438 BBLS, TLTR- 336,509 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
04:15	06:00	1.8	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 12,701', PERFORATED STAGE # 25 FROM 12,581' - 12,690'. PUMP DOWN VOLUME- 132 BBLS, POOH, DROP FRAC BALL.
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.130	94.0	J-55	80	STC	
Surface	13-3/8	12.615	54.5	J-55	1,220	STC	Cement to Surface
Intermediate	10-3/4	9.950	45.5	J-55	5,000	BTC	No Cement or returns to Surface
Intermediate 2	7-5/8	6.875	29.7	HC-P110	10,809	BTC	
	5	4.670	23.0	HC-P110	16,351	GeoConn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	