DAILY REPORT

DATE	July 14, 2017	**API NUMBER**	42475372150000	**REPORT #**	10
WELL	UL Guanella 05-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	09:00	3.0	FRAC STAGE 11: RU FRAC CREW AND PT FRAC LINES TO 12,895 PSI, FRAC STAGE WITH 3,000 GAL ACID, 12,784 BBLS FRAC FLUID, LTR THIS STAGE- 12,983 BBLS, TLTR- 170,361 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
09:00	09:30	0.5	ARM GUN, PU AND STAB WL ON WELL
09:30	11:30	2.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 14,62', PERFORATED STAGE # 12 FROM 14,489' - 14,608'. PUMP DOWN VOLUME- 180 BBLS, POOH, DROP FRAC BALL.
11:30	14:30	3.0	FRAC STAGE 12: RU FRAC CREW AND PT FRAC LINES TO 12,858 PSI, FRAC STAGE WITH 3,000 GAL ACID, 12,650 BBLS FRAC FLUID, LTR THIS STAGE- 12,835 BBLS, TLTR- 183,197 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
14:30	16:30	2.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 14,474', PERFORATED STAGE # 13 FROM 14,341' - 14,457'. PUMP DOWN VOLUME- 171 BBLS, POOH, DROP FRAC BALL.
16:30	17:00	0.5	REPAIR LEAKS ON TREATING IRON.
17:00	19:45	2.8	FRAC STAGE 13: RU FRAC CREW AND PT FRAC LINES TO 12,826 PSI, FRAC STAGE WITH 3,003 GAL ACID, 12,620 BBLS FRAC FLUID, LTR THIS STAGE- 12,791 BBLS, TLTR- 195,988 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
19:45	22:00	2.3	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 14,320', PERFORATED STAGE # 13 FROM 14,177' - 14,306'. PUMP DOWN VOLUME- 164 BBLS, POOH, DROP FRAC BALL.
22:00	23:15	1.3	REBOOT DATA VAN, REPAIR LEAKS ON TREATING IRON.
23:15	02:45	3.5	FRAC STAGE 14: RU FRAC CREW AND PT FRAC LINES TO 13,243 PSI, FRAC STAGE WITH 3,126 GAL ACID, 12,027 BBLS FRAC FLUID, LTR THIS STAGE- 12,191 BBLS, TLTR- 208,179 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
02:45	04:45	2.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 14,160', PERFORATED STAGE # 15 FROM 14,025' - 14,114'. PUMP DOWN VOLUME- 145 BBLS, POOH, DROP FRAC BALL.
04:45	06:00	1.3	FRAC STG #15 AT REPORT TIME.
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.130	94.0	J-55	80	STC	
Surface	13-3/8	12.615	54.5	J-55	1,220	STC	Cement to Surface
Intermediate	10-3/4	9.950	45.5	J-55	5,000	BTC	No Cement or returns to Surface
Intermediate 2	7-5/8	6.875	29.7	HC-P110	10,809	BTC	
	5	4.670	23.0	HC-P110	16,351	GeoConn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	