DAILY REPORT

DATE	July 12, 2017	**API NUMBER**	42475372150000	**REPORT #**	8
WELL	UL Guanella 05-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	07:30	1.5	FLUSH WELL. WATER TRANSER COULD NOT KEEP UP. SD FILL TANKS.
07:30	09:30	2.0	FRAC STAGE 5: RU FRAC CREW AND PT FRAC LINES TO 13, 302 PSI, FRAC STAGE WITH 3,000 GAL ACID, 24,175 BBLS FRAC FLUID, LTR THIS STAGE- 24,481 BBLS, TLTR- 83,971 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
09:30	13:30	4.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 15,508', PERFORATED STAGE # 6 FROM 15,375' - 15,494'. PUMP DOWN VOLUME- 298 BBLS, POOH, DROP FRAC BALL.
13:30	17:15	3.8	FRAC STAGE 6: RU FRAC CREW AND PT FRAC LINES TO 12,856 PSI, FRAC STAGE WITH 3,000 GAL ACID, 15,570 BBLS FRAC FLUID, LTR THIS STAGE-15,879 BBLS, TLTR-99,850 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
17:15	19:30	2.3	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 15,360', PERFORATED STAGE # 7 FROM 15,227' - 15,346'. PUMP DOWN VOLUME- 272 BBLS, POOH, DROP FRAC BALL.
19:30	21:45	2.3	W/O FRAC, SWAP OUT 2 PUMPS, PRIME UP & PT.
21:45	01:00	3.3	FRAC STAGE 7: RU FRAC CREW AND PT FRAC LINES TO 13,119 PSI, FRAC STAGE WITH 3,000 GAL ACID, 14,416 BBLS FRAC FLUID, LTR THIS STAGE-14,688 BBLS, TLTR-114,538 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
01:00	03:00	2.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 15,213', PERFORATED STAGE #8 FROM 15,199' - 15,080'. PUMP DOWN VOLUME- 235 BBLS, POOH, DROP FRAC BALL.
03:00	03:45	0.8	RU PUMP, PRIME UP & PT.
03:45	06:00	2.3	PUMPING STAGE 8
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.130	94.0	J-55	80	STC	
Surface	13-3/8	12.615	54.5	J-55	1,220	STC	Cement to Surface
Intermediate	10-3/4	9.950	45.5	J-55	5,000	BTC	No Cement or returns to Surface
Intermediate 2	7-5/8	6.875	29.7	HC-P110	10,809	BTC	
	5	4.670	23.0	HC-P110	16,351	GeoConn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	