DAILY REPORT

DATE	July 11, 2017	**API NUMBER**	42475372150000	**REPORT #**	7
WELL	UL Guanella 05-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	14:15	8.3	REPLACE COBRA BTM MASTER VALVE. TESTED VALVE TO 14,000 PSI, NU FRAC STACK AND DOWN JOINTS
14:15	16:15	2.0	FRAC STAGE 4: RU FRAC CREW AND PT FRAC LINES TO 13,487 PSI, FRAC STAGE WITH 3,000 GAL ACID, 17,578 BBLS FRAC FLUID, LTR THIS STAGE- 18,076 BBLS, TLTR- 59,490 BBLS. PRESSURE RESPONSE WHEN BALL SEATED ON FRAC PLUG.
16:15	20:00	3.8	REHEAD DUE TO PUTTING ON WRONG SIZE WEIGHT BAR. PU LUBE.
20:00	21:30	1.5	RU HALLIBURTON WL CREW. TEST LUBE TO 9,000 PSI. SICP- 3,300 PSI. OPEN WELL. RIH W/ CCL, PLUG AND PERF GUNS. PERFORATED STAGE #5 FROM 15,524' - 15,641'. PUMP DOWN VOLUME- 306 BBLS. POOH.
21:30	02:30	5.0	W/O 100 MESH.
02:30	06:00	3.5	PUMPING STAGE #5.
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.130	94.0	J-55	80	STC	
Surface	13-3/8	12.615	54.5	J-55	1,220	STC	Cement to Surface
Intermediate	10-3/4	9.950	45.5	J-55	5,000	BTC	No Cement or returns to Surface
Intermediate 2	7-5/8	6.875	29.7	HC-P110	10,809	BTC	
	5	4.670	23.0	HC-P110	16,351	GeoConn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	