DAILY REPORT

DATE	July 8, 2017	**API NUMBER**	42475372150000	**REPORT #**	4
WELL	UL Guanella 05-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	11:15	5.3	ESTABLISHED RATE OF 6 BPM @ 10,800 PSI, PUMPED 1,500 GAL ACID, PUMPED 25 BBLS GEL SWEEP, 3,300 GALS ACID, 25 BBLS GEL SWEEP, ESTABLISHED RATE OF 40.5 BPM @ 11,340 PSI.
11:15	13:00	1.8	REPAIR WIRELINE CRANE
13:00	16:15	3.3	RU HALLIBURTON WL CREW. TEST LUBE TO 9,000 PSI. SICP- 4,500 PSI. OPEN WELL. RIH W/ CCL, PLUG AND PERF GUNS. PERFORATED STAGE #2 FROM 15,954' - 16,063'. PUMP DOWN VOLUME- 411 BBLS. POOH
16:15	17:15	1.0	SWAP OUT FRAC PUMP, REPAIR LEAKS
17:15	18:15	1.0	FRAC STAGE 2: RU HES FRAC CREW AND PT FRAC LINES TO 13,500 PSI, STARTED PUMPING STAGE, GOT ON 1.00# SAND AND CHICKSAN WAS LEAKING. FLUSHED WELL & SD
18:15	19:00	0.8	REPLACE BAD CHICKSAN.
19:00	21:15	2.3	FRAC STAGE 2: RU HES FRAC CREW AND PT FRAC LINES TO 13,520 PSI. FRAC STAGE WITH 3,300 GAL ACID, 12,946 BBLS FRAC FLUID, LTR THIS STAGE- 13,362 BBLS, TLTR- 24,811 BBLS.
21:15	00:45	3.5	RU HALLIBURTON WL CREW. TEST LUBE TO 9,000 PSI. SICP- 4,902 PSI. OPEN WELL. RIH W/ CCL, PLUG AND PERF GUNS. PERFORATED STAGE #3 FROM 15,812' - 15,926'. PUMP DOWN VOLUME- 309 BBLS. POOH
00:45	05:00	4.3	FRAC STAGE 2: RU HES FRAC CREW AND PT FRAC LINES TO 13,??? PSI. FRAC STAGE WITH ????? GAL ACID, 1????? BBLS FRAC FLUID, LTR THIS STAGE- 1????? BBLS, TLTR- 1????? BBLS. SCREEN-OUT ON 1.5# SAND.
05:00	06:00	1.0	FB SCREEN-OUT TO BUSTER TANK.
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.130	94.0	J-55	80	STC	
Surface	13-3/8	12.615	54.5	J-55	1,220	STC	Cement to Surface
Intermediate	10-3/4	9.950	45.5	J-55	5,000	BTC	No Cement or returns to Surface
Intermediate 2	7-5/8	6.875	29.7	HC-P110	10,809	BTC	
	5	4.670	23.0	HC-P110	16,351	GeoConn	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	