

## **DAILY REPORT**

DATE		May 11, 20	17				API NUMBER	424753720	40000	REPORT#	5	
WELL UL Yankee Boy 18-17 1H												
FIELD Phantom (Wolfcamp)												
STATE Texas												
OPERATIONS TIME LOG												
From	To	Hrs										
			MIRU CUDD WATER TREATMENT UNIT, RESOURCES WATER TRANSFER SERVICES FINISH WATER TRANSFER LINE AND CROSSINGS. MI AND SPOT CONTAINMENTS FOR CHEMICAL FLOATS, SPOT CHEMICAL FLOATS, HALLIBURTON ENERGY SERVICES FINISHES MAINTENANCE ON PUMPS AND BLOWING OUT RADIATORS, FILTERS.									
06:00	07:45	1.8										
07:45	15:30	7.8	HALLIBURTON ENERGY SERVICES MIRU FRAC SERVICES. SPOT RENTAL EQUIPMENT  HALLIBURTON ENERGY SERVICES STARTS PRE-LOADING MOUNTIAN MOVERS AND CASTLES. OIL STATES ENERGY SERVICES, BERRY CRANE SERVICES, HALLIBURTON WIRELINE ARRIVES, RU									
			PRESSURE CONTROL NEW EQUIPMENT AND WELL CONTROL PACKAGE, INSTALL 292 FLOW TUBES IN GREASEHEAD, PU LUBRICATOR, J-4 OILFIELD SERVICES BLEEDS OF 7-5/8" INTERMEDIATE									
			CASING, SICP=50 PSI, LOAD WITH 1.0 BBLS OF FRESH WATER, PREPARE TO PRESSURE BACKSIDE FOR STAGE FRAC. INSTALLED NEEDLE VALVES AND GAUGES IN B-SECTION TO MONITOR INCASE OF FAILURE. VERIFIED ALL B-SECTION VALVES CLOSED.									
15:30	17:00	1.5										
17:00	17:30	0.5	R/U J4 TO PLUG CATCHER PRESSURE TEST ALL FLOW LINES TO 6,000 PSI HOLD FOR 10 MINUTES TEST OK RELEASE PRESSURE TO FLOW BACK TANK.									
17:30	18:00	0.5	R/U VALOR PUMPING SERVICES PRIME PUMPS TEST PUMP LINES TO 9,200 PSI HOLD FOR 10 MINUTES TEST OK RELEASE PRESSURE TO FLOW BACK TANK.									
18:00	20:00	2.0	RESOURCES WATER TRANSFER CUDD WATER LOAD FRAC TANKS WITH TREATED WATER.									
20:00	00:00	4.0	HES WIRELINE AND BERRY CRANE RIG UP M/U AND PICKUP OILSTATES LUBRICATOR .									
00:00	03:00	3.0	TUTTLE & TUTTLE FINISHED LOADING SAND IN MOUNTAIN MOVERS & SAND CASTLES									
03:00	05:30	2.5	HES FRAC CREW PRIME UP HT 2000 PUMPS AND PRESSURE TEST TO 13,500 PSI RELEASE PRESSURE FIX LEAKS ON PUMP IRON.									
05:30	06:00	0.5	HELD SAFETY MEETING AND REVIEWED JRA'S FOR JOB'S TO BE CONDUCTED. ALL CREWS INVOLVED. DISCUSSED SAFE MEETING AREA, STOP JOB AUTHORITY. HOT FUEL PROCEDURES. DISCUSSED EQUIPMENT FUELING CHARGED TO FELIX ENERGY, PRESSURE RELEASE, OVERHEAD LOADS, FALLING OBJECTS, PPE, SLIPS, TRIPS, REDZONE DURING FRAC, WIRELINE OPERATIONS, NO COMMUNICATION ON RADIOS WHILE PU LIVE GUNS, 200 NOTIFICATION. WELLHEAD OPERATIONS AND COMMUNICATIONS WHILE OPENING WELLBORE AND PRESSURE TESTING WIRELINE LUBRICATOR. GPS LOCATION, NEAREST HOSPITAL IN MONAHANS, TEXAS, AMBULANCE DRIVER.									
Total	Hours	24.0										
							CASING					
		Туре		OD		Veight	Grade	Bottom MD	Connection	Remark	(S	
Conductor				20	19.500		15-	102	weld	400 PBI I		
Surface Intermediate				13-3/8		54.5	J55	1,208	8Rd	160 BBL good cement returns		
				10-3/4 7-5/8		45.5 29.7	J55 P-110HC	5,008 10,608	BTC BTC	no cement returns circulated cement when opened	DV tool 1ret store	
Intermediate				5-1/2		23.0	P-110HC	16,440	GEOCONN	orroulated cernent when opened	DV tool 11st stage	
				U 1/2		_5.0		.0,440	323001414			
	TUBING											
Туре				OD	ID W	Veight	Grade	Btm Pipe MD	Length	Remark	(S	
											<u> </u>	
SAFETY												
	eeting Topi	IC			BOP Test Due Accidents							
Last BOP Test BOP Test Due Accidents												
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