

Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date <u>07/14/2017</u>

API <u>42-475-37198</u>

ENERG	I control of the cont						
Field	Phantom Wolfcamp	Supervisor	Nathanial Baxter/Denny Howard	Rig Up Days	0.56	Report No.	59
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	56.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEPRig05@jaggedpeakenergy.com	Inter 2 Days	5.35	AFE	\$3,183,001.00
КВ	32	Daily Footage		Prod. Days	44.75	Daily Cost	\$89,013.82
Depth (MD)	16,611	TVD at Bit	11435	Tot. Drill Days	56.83	Cum. Cost	\$5,426,241.37
Estimated TD	21 015			Hre Dria	2.25		

Casing Data

Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties Mud Propertic
Type
Weight
FV
PV
YP
LCM (ppb)
Chlorides
% Solids
Daily Losses
Total Losses CALCIUM CHLORIDE 11.6 310000 3.86

Last Survey		
Depth	Inc	Azi
		1

ВНА			
Description	Length	ID	OD
6" QH30	0.75'		6.00
4.75" 7/8 4.5 1.75? fbh	27.48'		4.75
FLOAT SUB	3.08'	2.38	4.75
NM XO	6.44'	2.88	5.05
MWD Tool Carrier	27.62'	2.81	4.62
NMDC	28.52'	2.75	4.70
3.5" IF P x PT 39B	2.73'	2.75	4.89
4" DP PT 39	2550.01'	3.34	4.88
PT 39 P x XT 39 B	2.79'	2.75	4.89
AGITATOR	24.15'		4.90
PT 39 B x XT 39 P	2.32'	2.75	4.87
4" DP PT 39	6412.23'	3.34	4.88
Total Length:	9088.12		

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	On BTM Hrs	On BTM ROP	IADC Hrs	IADC ROP	Grade
19	6	SECURITY	QH30	1292278	3x16s	16,599'		27'	30	1	34.0	1.0	

Safety Fuel

Last BOP Test 07/07/2017 Last BOP Drill 07/07/2017 Last Function Test 07/07/2017 Diesel Used

Activity Summary (6:00am 6:00am) Diesel Recvd Diesel on Loc 7,068.00

From	ary (6:00am - 0	Hours	P/U	Summary
110111	10	Hours	1,70	TIME DRILLED F/ 17,184' T/ 17,189' (5') 2 MINUTES PER INCH
06:00	10:45	4.75	Sidetracking	TIME DRILLED F/ 17,189' T/ 17,203' (5)' 1 MINUTES PER INCH
	101.0			Drill 6" Production Lateral section
				F/17,203'- T/17,249' (46')
				ROP = 20.4
				WOB = 10 TD RPM = 20
				ID RPM = 20 Motor RPM = 86.4
				GPM = 200
				SPP = 2630
				11.4 PPG 40 Vis
				NOTE: AFTER CHECK-SHOT, THERE WAS NO SEPERATION FROM ORGINIAL WELLBORE.
10:45	13:00	2.25	Drilling	
				POOH F/17,249'- T/16,599'
				NOTE:
13:00	15:00	2.00	Tripping	HELD 1,000PSI ON DRILLING CHOKE
				TROUGHING SIDETRACK F/ 15,654' T/16,599'
				WORKED PIPE UP & DOWN 45' ABOVE SIDETRACK POINT HOLDING MOTOR TOOLFACE TO LOW SIDE. TROUGHING UNTIL TOOL FACE WAS LOCKED
15:00	20:00	5.00	Sidetracking	TO LOW SIDE. FLOWING 186 GPM SET AUTO DRILLER TO 400 FT/HOUR
13.00	20.00	3.00	Oldetracking	TIME DRILLED F/ 16,599' T/ 17,604' (5') 5 MINUTES PER INCH
				TIME DRILLED F/ 16.604' T/ 16.609' (5') 4 MINUTES PER INCH
				TIME DRILLED F/ 16,609 T/ 17,611 (2) 3 MINUTES PER INCH
				@ REPORT TIME: WOB 10 KLBS SPP 2500 PSI DIFF 0-75 PSI SPM 69 201 GPM
20:00	06:00	10.00	Sidetracking	
	Total Hours	24		
	. 3.0			

24 Hour Activity Summary:
Could not get seperation from original wellbore, POOH 690', Trough, start Sidetrack at 16,599'

24 Hour Plan Forward:

Continue sidetracking as per procedure. Confirm seperation & drill ahead T/TD @21,915'



Daily Cost Report

Well Name: <u>UTL 2932-17 2H</u> Report Date: 07/14/2017

Daily Cost \$89,014

Intangible Costs Description Daily Code Comments Cum Roads, Location, surveying, permitting & reclam. Daywork, Mobe, Spudder Bits, Tools, Stab, Directional Drill - All BHA Fuel CODE 8 LAST 24 HRS: 0.0 HRS TOTAL CODE 8: 31.5 HRS \$16,500 \$1,187,875 830.040 \$22,557 \$13,273 \$1,701,902 \$225,159 830.065 830.070 830.071 \$7,394 \$540 \$19,170 \$358,631 \$34,080 \$510,970 Equipment Rental Hot Shot Mud, Centrifuge & Shaker Screens LONG RANCH 830.075 830.080 830.095 \$124,450 \$11,364 Mud Logging DAILY COST 2400 Wireline Cement & Float Equipment
Contract Labor/Casing Crews 830.100 830.120 \$129,995 \$158,871 \$1,640/day Water Truck- A Bar N 1 DSM 1 FDE 830.165 Drill Water \$1,640 \$103,320 \$5,000 \$226,100 830.175 Supervision Production Liner Cement 840.100 Total Intangible \$89,014 \$4,812,751 Tangible Costs Code Description Comments Daily Cum \$34.45 PER FT 9-5/8" Casing
7" Casing
Wellhead Equipment \$26.88 PER FT \$28.86 PER FT 850.015 850.120 850.145 \$287,276 \$6,528 Production Casing, Liner Hanger & Toe Sleeve 860.030 \$296,128 \$613,490 \$5,426,241 Total Tangible \$89,014

Total Costs