



Daily Drilling Report

Well Name UTL 2932-17 2H

Report Date 06/17/2017

API 42-475-37198

Field	Phantom Wolfcamp	Supervisor	Nathanial Baxter	Rig Up Days	0.56	Report No.	31
Location	Sec 12, Block 17	Supervisor 2	Chris Montan	Surface Days	2.38	DFS	28.83333333
County	Ward	Rig Phone	432-253-3863	Inter. 1 Days	6.73	Spud Date	04/26/2017
Rig Name	X20	Rig Email	JEPrig05@jaggedpeakenergy.com	Inter 2 Days	5.75	AFE	\$3,183,001.00
KB	32	Daily Footage		Prod. Days	16.75	Daily Cost	\$63,812.14
Depth (MD)	13,094	TVD at Bit	11452	Tot. Drill Days	28.83	Cum. Cost	\$2,985,168.42
Estimated TD	21,915			Hrs Drilg			

Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	H-40	STC	32'	1,176'	
Intermediate	7	32.0	ICY P-110	BTC	32'	11,940'	

Mud Properties

Type	CALCIUM CHLORIDE
Weight	12.7
FV	46
PV	14
YP	7
LCM (ppb)	
Chlorides	288500
% Solids	18.5
Daily Losses	
Total Losses	

Last Survey

Depth	Inc	Azi

BHA

Description	Length	ID	OD
MM64D	0.75'	2.33	6.00
1.75 FBH	29.22'	2.33	5.00
Float Sub	3.08'	2.33	4.75
NM X/O	1.04'	2.38	4.63
MWD Tool Carrier	28.06'	2.68	4.71
NMDC	30.56'	2.88	4.65
	2.73'		
Total Length:	95.44		

Bit Info

[illegible]

Safety

Last BOP Test	06/13/2017	Last BOP Drill	06/13/2017	Last Function Test	06/13/2017	Diesel Used		Diesel Recvd		Diesel on Loc	10,716.00
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Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
06:00	07:30	1.50	UnPlanned	Clean and clear rig floor. 40 bbls De-Hydrated cement spacer Cleared out and unplugged from drill string. (15 stands 4" DP atop Cement difuser plugged. Unable to clear 5 stands) 5 Stands DP left racked in mast isolated from drill string and unable to clear and drain.
07:30	21:00	13.50	UnPlanned	P/U BHA #14 (ST Assym) as follows: 6" Security MM64D (Short Gauge) 5" Altitude 7/8 8.2 1.75FBH Float Sub MWD 110 Stnds 4" DP 20 Stnds 4 1/2" HWDP 4 1/2" DP TIH F/Surface T/ 12,535' Tagged up solid on cement plug @ 12,535' Achieved proper displacement during trip Fill pipe every 30 stnds
21:00	06:00	9.00	UnPlanned	Control Slide 180 Down F/12,535' - T/12,680' Cement 40% Formation 60%
Total Hours:		24		

24 Hour Activity Summary:

P/U BHA #13 TIH, Start sidetrack F/12,535' - 12/680'

24 Hour Plan Forward:

Perform Sidetrack

